Appendix H Hazards (Phase I ESA)





TYPE OF SERVICES

Phase I Environmental Site Assessment

LOCATION

Sargent Quarry 2775 Old Monterey Road

Gilroy, California

CLIENT

David J. Powers & Associates

PROJECT NUMBER

118-83-1

DATE

November 30, 2016





Type of Services Location Phase I Environmental Site Assessment Sargent Quarry 2775 Old Monterey Road Gilroy, California

Client Address

David J. Powers & Associates 1871 The Alameda, Suite 200 San Jose, California 95126

Project Number Date

118-83-1 November 30, 2016

Prepared by

Stason I. Foster, P.E. Senior Project Engineer

Kurt M. Soenen, P.E.

Principal Engineer





Table of Contents

SECTION 1: INTRODUCTION	
1.1 PROJECT DESCRIPTION	1
1.2 PURPOSE	
1.3 SCOPE OF WORK	2
1.4 ASSUMPTIONS	2
1.5 ENVIRONMENTAL PROFESSIONAL	2
SECTION 2: SITE DESCRIPTION	3
2.1 LOCATION AND OWNERSHIP	
2.2 CURRENT/PROPOSED USE OF THE PROPERTY	3
2.3 SITE SETTING AND ADJOINING PROPERTY USE	3
SECTION 3: USER PROVIDED INFORMATION	
3.1 ENVIRONMENTAL LIENS OR ACTIVITY AND USE LIMITATIONS	4
3.2 SPECIALIZED KNOWLEDGE AND/OR COMMONLY KNOWN OR	
REASONABLY ASCERTAINABLE INFORMATION	4
3.3 DOCUMENTS PROVIDED BY DAVID J. POWERS & ASSOCIATES	4
SECTION 4: RECORDS REVIEW	5
4.1 STANDARD ENVIRONMENTAL RECORD SOURCES	5
4.1.1 On-Site Database Listings	6
4.1.2 Adjoining Property Database Listings and Nearby Spill Incidents	6
4.2 ADDITIONAL ENVIRONMENTAL RECORD SOURCES	6
4.2.1 City and County Agency File Review	
4.2.2 Division of Oil, Gas and Geothermal Resources Maps	
SECTION 5: PHYSICAL SETTING	
5.1 TOPOGRAPHY AND GEOLOGY	
5.2 HYDROGEOLOGY	
SECTION 6: HISTORICAL USE INFORMATION	
6.1 HISTORICAL SUMMARY OF SITE	
6.2 HISTORICAL SUMMARY OF SITE VICINITY	
SECTION 7: SITE RECONNAISSANCE	8
7.1 METHODOLOGY AND LIMITING CONDITIONS	
7.2 OBSERVATIONS	
7.2.1 Site Photographs	11
SECTION 8: ENVIRONMENTAL QUESTIONNAIRE AND INTERVIEWS	
8.1 ENVIRONMENTAL QUESTIONNAIRE / OWNER INTERVIEW	
8.2 INTERVIEWS WITH PREVIOUS OWNERS AND OCCUPANTS	13
SECTION 9: FINDINGS, OPINIONS AND CONCLUSIONS (WITH	
RECOMMENDATIONS)	13
9.1 HISTORICAL SITE USAGE	
9.2 CHEMICAL STORAGE AND USE	
9.3 WOOD-FRAMED STRUCTURES AND LIVESTOCK MANAGEMENT	
9.4 WATER SUPPLY WELL AND SEPTIC SYSTEMS	
9.5 POTENTIAL ENVIRONMENTAL CONCERNS WITHIN THE SITE VICINITY	
9.6 ASBESTOS CONTAINING BUILDING MATERIALS (ACBMS)	
9.7 OIL AND GAS WELLS	15
9.8 NATURALLY OCCURRING ASBESTOS	
9.9 DATA GAPS	
9.10 DATA FAILURES	16



9.11 RECOGNIZED ENVIRONMENTAL CONDITIONS	16
SECTION 10: LIMITATIONS	16
FIGURE 1 – VICINITY MAP	
FIGURE 2 – SITE PLAN	
FIGURE 3 – RANCH AREA DETAIL	
FIGURE 4 – QUARRY AREA LOCATIONS	
APPENDIX A – DATABASE SEARCH REPORT	
APPENDIX B – HISTORICAL AERIAL PHOTOGRAPHS AND MAPS	
APPENDIX C – LOCAL STREET DIRECTORY SEARCH RESULTS	
APPENDIX D – OIL WELL DOCUMENTS	
APPENDIX E – QUESTIONNAIRE	



Type of Services Location Phase I Environmental Site Assessment Sargent Quarry 2775 Old Monterey Road Gilroy, California

SECTION 1: INTRODUCTION

This report presents the results of the Phase I Environmental Site Assessment (ESA) performed at the proposed Sargent Quarry property at 2775 Old Monterey Road in Gilroy, California (Site) as shown on Figures 1 and 2. This work was performed for David J. Powers & Associates in accordance with our February 29, 2016 Agreement (Agreement).

1.1 PROJECT DESCRIPTION

The proposed project, Sargent Quarry, consists of a pit mining operation that would occur on approximately 317 acres of the 6,300-acre property known as the Sargent Ranch, in unincorporated Santa Clara County. The operation would occur on portions of Assessor's Parcel Numbers (APN) 810-38-014, -016 and -017. It is estimated that the Site contains approximately 40 million tons of sand and gravel aggregate and that the operation could have a lifespan of 50 years or more based on consumption rates. Sand and gravel would be extracted from the Site in four Phases at locations depicted on Figure 4. A proposed processing plant, approximately 14 acres in size, would be located on the northeastern portion of the Site near Highway 101.

The primary market for products produced from the mine (sand and gravel, which can be used for concrete and asphalt production, and rock) will be contractors and public agencies in the Santa Clara, San Benito and Monterey County areas.

1.2 PURPOSE

The scope of work presented in the Agreement was prepared in general accordance with ASTM E 1527-13 titled, "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process" (ASTM Standard). The ASTM Standard is in general compliance with the Environmental Protection Agency (EPA) rule titled, "Standards and Practices for All Appropriate Inquiries; Final Rule" (AAI Rule). The purpose of this Phase I ESA is to strive to identify, to the extent feasible pursuant to the scope of work presented in the Agreement, Recognized Environmental Conditions at the property.

As defined by ASTM E 1527-13, the term Recognized Environmental Condition means the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. De minimis conditions are not Recognized Environmental Conditions.



Cornerstone Earth Group, Inc. (Cornerstone) understands that David J. Powers & Associates is preparing an Environmental Impact Report (EIR) for the Sargent Quarry project. We performed this Phase I ESA to support David J. Powers & Associates in evaluation of Recognized Environmental Conditions at the Site. This Phase I ESA is intended to reduce, but not eliminate, uncertainty regarding the potential for Recognized Environmental Conditions at the Site.

1.3 SCOPE OF WORK

As presented in our Agreement, the scope of work performed for this Phase I ESA included the following:

- A reconnaissance of the Site to note readily observable indications of significant hazardous materials releases to structures, soil or ground water.
- Drive-by observation of adjoining properties to note readily apparent hazardous materials activities that have or could significantly impact the Site.
- Acquisition and review of a regulatory agency database report of public records for the general area of the Site to evaluate potential impacts to the Site from reported contamination incidents at nearby facilities.
- Review of readily available information on file at selected governmental agencies to help evaluate past and current Site use and hazardous materials management practices.
- Review of readily available maps and aerial photographs to help evaluate past and current Site uses.
- Interviews with persons reportedly knowledgeable of existing and prior Site uses.
- Preparation of a written report summarizing our findings and recommendations.

The limitations for the Phase I ESA are presented in Section 10.

1.4 ASSUMPTIONS

In preparing this Phase I ESA, Cornerstone assumed that all information received from interviewed parties is true and accurate. In addition, we assumed that all records obtained by other parties, such as regulatory agency databases, maps, related documents and environmental reports prepared by others are accurate and complete. We also assumed that the boundaries of the Site, based on information provided by David J. Powers & Associates, are as shown on Figure 2. We have not independently verified the accuracy or completeness of any data received.

1.5 ENVIRONMENTAL PROFESSIONAL

This Phase I ESA was performed by Stason I. Foster, P.E. and Kurt M. Soenen, P.E., Environmental Professionals who meet the qualification requirements described in ASTM E



1527-13 and 40 CFR 312 § 312.10 based on professional licensing, education, training and experience to assess a property of the nature, history and setting of the Site.

SECTION 2: SITE DESCRIPTION

This section describes the Site as of the date of this Phase I ESA. The location of the Site is shown on Figures 1 and 2. Tables 1 through 3 summarize general characteristics of the Site and adjoining properties. The Site is described in more detail in Section 7, based on our on-Site observations.

2.1 LOCATION AND OWNERSHIP

Table 1 describes the physical location, and ownership of the property, based on information provided by David J. Powers & Associates.

Table 1. Location and Ownership

Assessor's Parcel No. (APN)	Portions of parcels 810-38-014, -016 and -017	
Reported Address/Location	2775 Old Monterey Road, Gilroy, California (unincorporated Santa	
	Clara County)	
Owner	Sargent Ranch Management Company, LLC, et al.	
Approximate Lot Size	Mining activities are planned on approximately 317 acres of the	
	larger Sargent Ranch property.	

2.2 CURRENT/PROPOSED USE OF THE PROPERTY

The current and proposed uses of the property are summarized in Table 2.

Table 2. Current and Proposed Uses

Current Use	Cattle grazing. Associated structures include a residence, a barn, a storage building and a structure containing water tanks.	
Proposed Use	Sand and gravel quarry.	

2.3 SITE SETTING AND ADJOINING PROPERTY USE

Land use in the general Site vicinity appears to be consists mainly of off-Site portions of Sargent Ranch along with nearby agricultural land. Based on our Site vicinity reconnaissance, adjoining Site uses are summarized below in Table 3.

Table 3. Adjoining Property Uses

North	Cattle grazing (off-Site portions of Sargent Ranch)	
South	Cattle grazing (off-Site portions of Sargent Ranch)	
East	Railroad tracks, Pajaro River, Highway 101 and agricultural land.	
West	Cattle grazing (off-Site portions of Sargent Ranch). Oil production	
	facilities are located further to the west that also are on portions of	
	the larger Sargent Ranch property.	



SECTION 3: USER PROVIDED INFORMATION

The ASTM standard defines the User as the party seeking to use a Phase I ESA to evaluate the presence of Recognized Environmental Conditions associated with a property. For the purpose of this Phase I ESA, the User is David J. Powers & Associates. The "All Appropriate Inquiries" Final Rule (40 CFR Part 312) requires specific tasks be performed by or on behalf of the party seeking to qualify for Landowner Liability Protection under CERCLA (*i.e.*, the User).

Per the ASTM standard, if the User has information that is material to Recognized Environmental Conditions, such information should be provided to the Environmental Professional. This information includes: 1) specialized knowledge or experience of the User, 2) commonly known or reasonably ascertainable information within the local community, and 3) knowledge that the purchase price of the Site is lower than the fair market value due to contamination. A search of title records for environmental liens and activity and use limitations also is required.

3.1 ENVIRONMENTAL LIENS OR ACTIVITY AND USE LIMITATIONS

An environmental lien is a financial instrument that may be used to recover past environmental cleanup costs. Activity and use limitations (AULs) include other environmental encumbrances, such as institutional and engineering controls. Institutional controls (ICs) are legal or regulatory restrictions on a property's use, while engineering controls (ECs) are physical mechanisms that restrict property access or use.

The regulatory agency database report described in Section 4.1 did not identify the Site as being in 1) US EPA databases that list properties subject to land use restrictions (*i.e.*, engineering and institutional controls) or Federal Superfund Liens or 2) lists maintained by the California Department of Toxic Substances Control (DTSC) of properties that are subject to AULs or environmental liens where the DTSC is a lien holder.

ASTM E 1527-13 categorizes the requirement to conduct a search for Environmental Liens and AULs as a User responsibility. A search of land title records for environmental liens and AULs was not within the scope of the current Phase I ESA.

3.2 SPECIALIZED KNOWLEDGE AND/OR COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

Based on information provided by or discussions with David J. Powers & Associates, we understand that David J. Powers & Associates does not have specialized knowledge or experience, commonly known or reasonably ascertainable information regarding the Site, or other information that is material to Recognized Environmental Conditions.

3.3 DOCUMENTS PROVIDED BY DAVID J. POWERS & ASSOCIATES

To help evaluate the presence of Recognized Environmental Conditions at the Site, Cornerstone reviewed and relied upon the documents provided by David J. Powers & Associates listed in Table 4. Please note that Cornerstone cannot be liable for the accuracy of the information presented in these documents. ASTM E1527-13 does not require the Environmental Professional to verify independently the information provided; the Environmental



Professional may rely on the information unless they have actual knowledge that certain information is incorrect. A summary of the provided documents is provided below.

Table 4. Documents Provided by David J. Powers & Associates

Date	Author	Title
December 10, 2015	Sierra Geotechnical	Geotechnical Slope Stability Analysis Report
	Services, Inc. (SGS)	Sargent Ranch Quarry Site
		Sargent, Santa Clara County, California
April, 2016	Freeman Associates	Sargent Quarry Mining & Reclamation Plan

Based on the information reviewed, the Sargent Ranch property encompasses approximately 6,300 acres in both Santa Clara and Santa Cruz counties. The ranch has a long history dating back to the 1870s when it was created from Spanish land grants. The ranch has been used primarily as a cattle ranch with some off-Site portions of the property engaged in oil production. The proposed mining operation will only occur on portions of the ranch that are in Santa Clara County.

During the 2015 geotechnical study by SGS, perched ground water conditions were reported in borings advanced on the northern portion of the Site. Depth to water reportedly varied from 258 feet above mean sea level (msl) to 166 feet msl. Deeper and possibly static ground water reportedly was encountered in boring SRB07-2 at 112 feet msl. SGS noted that ground water seepage was low to moderate in volume and primarily observed at the contact between the granular soils and the underlying clay deposits. Mining operations reportedly will occur between elevations of approximately 625 and 130 feet msl.

SECTION 4: RECORDS REVIEW

4.1 STANDARD ENVIRONMENTAL RECORD SOURCES

Cornerstone conducted a review of federal, state and local regulatory agency databases provided by Environmental Data Resources (EDR) to evaluate the likelihood of contamination incidents at and near the Site. The database sources and the search distances are in general accordance with the requirements of ASTM E 1527-13. A list of the database sources reviewed, a description of the sources, and a radius map showing the location of reported facilities relative to the project Site are attached in Appendix A.

The purpose of the records review was to obtain reasonably available information to help identify Recognized Environmental Conditions. Accuracy and completeness of record information varies among information sources, including government sources. Record information is often inaccurate or incomplete. The Environmental Professional is not obligated to identify mistakes or insufficiencies or review every possible record that might exist with the Site. The customary practice is to review information from standard sources that is reasonably available within reasonable time and cost constraints.



4.1.1 On-Site Database Listings

The Site was not identified in the researched regulatory agency databases.

4.1.2 Adjoining Property Database Listings and Nearby Spill Incidents

Based on the information presented in the agency database report, no off-Site spill incidents were reported that appear likely to significantly impact soil, soil vapor or ground water beneath the Site. The potential for impact was based on our interpretation of the types of incidents, the locations of the reported incidents in relation to the Site and the assumed ground water flow direction.

4.2 ADDITIONAL ENVIRONMENTAL RECORD SOURCES

The following additional sources of readily ascertainable public information for the Site also were reviewed during this Phase I ESA.

4.2.1 City and County Agency File Review

Cornerstone requested available files pertaining to 2775 Old Monterey Road at the following public agencies: the Gilroy Building, Life and Environmental Safety (BLES) Department, the Santa Clara County Building Department (SCCBD) and the Santa Clara County Department of Environmental Health (DEH).

The DEH and BLES indicated that they have no files pertaining to the Site. Records at the SCCBD included permits from 1990 pertaining to the demolition of a damaged residence and the placement of a modular home.

4.2.2 Division of Oil, Gas and Geothermal Resources Maps

To evaluate the presence of oil and gas wells on-Site and in the immediate Site vicinity, maps available on-line at the California Department of Conservation, Division of Oil, Gas, and Geothermal Resources (DOGGR) (http://www.consrv.ca.gov/dog) were reviewed. The available map for the Site area shows five on-Site and nearby oil and gas wells. The reported well locations and their API numbers are depicted on Figure 2. An API number is a "unique, permanent, numeric identifier" assigned to each well drilled for oil and gas in the United States. The API number is one of many industry standards established by the American Petroleum Institute.

Although the five identified wells are within or near the area studied as part of this Phase I ESA, the reported well locations do not appear to be within the proposed quarry boundaries. Available documents obtained from DOGGR that pertaining to these five wells are attached in Appendix D. The wells are no longer active and were drilled between 1916 and 1927.

SECTION 5: PHYSICAL SETTING

We reviewed readily available geologic and hydrogeologic information to evaluate the likelihood that chemicals of concern released on a nearby property could pose a significant threat to the Site and/or its intended use.



5.1 TOPOGRAPHY AND GEOLOGY

A 2012 USGS 7.5-minute topographic map was reviewed to evaluate the physical setting of the Site. The Site's topography consists of gently rolling to moderately steep hillsides with elevations generally ranging from approximately 140 to 700 feet msl. Sargent Creek and Tar Creek traverse the Site, and the Pajaro River borders the Site to the southeast.

As discussed in the project geotechnical report, tertiary marine and nonmarine sediments are prevalent throughout the Site. The marine and non-marine units were mapped by Dibble and Brabb (1978) as Pliocene age and included as part of the Etchegoin Formation. The Etchegoin consists of siltstone, sandstone, and conglomerate. The sediments making up these rocks were deposited in shallow-marine, marginal marine and non-marine environments. Geologic deposits more specifically consist of conglomerate, sandstone, and siltstones (Graymer, 1997). The sediments contain inter-bedded pebble and cobble conglomerates; coarse- to fine-grained lithic, mica-lithic, and quartz-lithic sandstones; and brown siltstone and silty claystones. Clasts in the conglomerate are well rounded to sub-rounded, and contain: greenstone, greywacke, white weathered siliceous mudstone, laminated chert, red chert and meta-chert, laminated fine-grained white quartz sandstone, and serpentine.

5.2 HYDROGEOLOGY

SGS (2015) reported perched ground water conditions in borings advanced on the northern portion of the Site. Depth to water reportedly varied from 258 feet above mean sea level (msl) to 166 feet msl. Deeper and possibly static ground water reportedly was encountered in boring SRB07-2 at 112 feet msl. In general, ground water depths on-Site are expected to be variable based on surface topography and proximity to on-Site creeks and other drainages. Variable ground water flow directions also would be anticipated.

SECTION 6: HISTORICAL USE INFORMATION

The objective of the review of historical use information is to develop a history of the previous uses of the Site and surrounding area in order to help identify the likelihood of past uses having led to Recognized Environmental Conditions at the property. The ASTM standard requires the identification of all obvious uses of the property from the present back to the property's first developed use, or back to 1940, whichever is earlier, using reasonably ascertainable standard historical sources.

6.1 HISTORICAL SUMMARY OF SITE

The historical sources reviewed are summarized below. The results of our review of these sources are summarized in Table 5.

- Historical Aerial Photographs: We reviewed aerial photographs dated between 1939 and 2014 obtained from EDR of Shelton, Connecticut; copies of aerial photographs reviewed are presented in Appendix B.
- Historical Topographic Maps: We reviewed USGS 15-minute and 7.5-minute historical topographic maps dated 1915, 1917, 1939, 1955, 1968, 1973, 1980, 1993 and 2012; copies of historical topographic maps reviewed are presented in Appendix B.



- Historical Fire Insurance Maps: EDR reported that the Site was not within the coverage area of fire insurance maps.
- Local Street Directories: We reviewed city directories obtained from EDR that were researched at approximately 5 year intervals between 1970 and 2013 to obtain information pertaining to past Site occupants. This Site address was not listed in the researched directories. The city directory summary is presented in Appendix C.

Table 5. Summary of Historical Source Information for Site

Date	Source	Comment
1915 to 2012	Topographic maps	The Site appears to be mainly undeveloped land. A few small structures are depicted on the northeast portion of the Site. These structures appear likely to represent the existing residence and outbuildings, along with the former residence that was demolished in 1990.
1939 to 2014	Aerial photographs	The Site appears to be mainly undeveloped land used for cattle grazing. The existing ranch structures are shown on the northeastern portion of the Site. A former residence located near the existing water tank structure is additionally shown on photographs dated prior to its demolition in 1990. Portions of the Site also appear to have been used for hay production.

6.2 HISTORICAL SUMMARY OF SITE VICINITY

Based on our review of the information described in Section 6.1, the general Site vicinity appears to have historically consisted mainly of undeveloped lands, portions of which were used for agricultural purposes (orchards and row crops)

SECTION 7: SITE RECONNAISSANCE

We performed a Site reconnaissance to evaluate current Site conditions and to attempt to identify Site Recognized Environmental Conditions. The results of the reconnaissance are discussed below. Additional Site observations are summarized in Table 6. Photographs of the Site are presented in Section 7.2.1.

7.1 METHODOLOGY AND LIMITING CONDITIONS

To observe current Site conditions (readily observable environmental conditions indicative of a significant release of hazardous materials), Cornerstone staff Stason I. Foster, P.E. visited the Site on October 12, 2016 and was accompanied by Mr. Verne Freeman of Freeman Associates. The Site reconnaissance was conducted by walking and driving representative and readily accessible areas of the Site. Due to the size of the Site and steep terrain, some undeveloped areas of the Site were not accessed. The interiors of the on-Site structures, except for the residence, also were observed, along with the periphery of the on-Site structures. Cornerstone staff only observed those areas that were reasonably accessible, safe, and did not require movement of equipment, materials or other objects.



7.2 OBSERVATIONS

At the time of our visit, the Site was observed to consist mainly of undeveloped land used as a cattle ranch. Other than fencing and cattle watering features, no structures were observed on-Site except for those near the Site entrance at the southerly terminus of Old Monterey Road. These structures, located on the northeastern portion of the Site, included a residence, a storage shed, a hay barn and a structure containing water tanks. A cattle corral and a water supply well also were observed on the northeastern portion of the Site.

The barn was observed to be constructed of wood framing with corrugated metal roof and siding, and a dirt floor; it was used mainly for hay storage. A small shop area within the barn had a concrete slab floor and contained a variety of tools and equipment. Hazardous materials observed within the shop included a few gallons of gasoline in safety cans, weed and root killer (in one gallon and smaller containers), and several smaller containers and aerosol cans of miscellaneous lubricants, adhesives and paints. A few gallons of Exit Gold Synergized (an insecticide manufactured by Aspen Veterinary Resources that controls lice and flies on cattle) also were observed within the shop area.

The storage shed was observed to be constructed of wood framing with corrugated metal roof. It was enclosed on three sides by wood siding. The shed was mostly empty except for a trailer and a dog pen. A 5-gallon container of kerosene and a few 1- and 5-gallon containers of paint also were observed in the shed.

A wood-framed residence was observed east of the shed. What appeared to be a septic tank was observed on the south side of the residence. An above ground propane tank was present on the east side of the residence.

A wood-framed structure on the northeast corner of the Site was observed to contain water tanks. Mr. Freeman indicated that water is pumped to the tanks from the on-Site well. Water is then presumably supplied by gravity from the tanks to other on-Site locations.

Mr. Freeman indicated that a residence formerly was located near the water tank structure; the residence reportedly was damaged during the 1989 earthquake and subsequently demolished in 1990. PVC and ABS piping were observed extending from the ground near the former residence location. This piping appeared likely to be associated with a septic tank and/or associated leach field.

An approximately 5 inch diameter threaded steel pipe was observed extending from the ground in the general vicinity of Sargent Oil Company Well #1 (API 08500003) (see Figure 2). The observed pipe may be the former oil well. Two smaller diameter steel pipes were observed extending from the ground in the vicinity of former oil wells located near the northwest corner of the Site.



Table 6. Summary of Readily Observable Site Features

General Observation	Comments
Aboveground Storage Tanks	Water and propane tanks were observed
Agricultural Wells	Observed as discussed above
Air Emission Control Systems	Not Observed
Boilers	Not Observed
Burning Areas	Not Observed
Chemical Mixing Areas	Not Observed
Chemical Storage Areas	Observed as discussed above
Clean Rooms	Not Observed
Elevators	Not Observed
	Not Observed
Emergency Generators	Not Observed
Equipment Maintenance Areas Fill Placement	
	Not Observed
Ground Water Monitoring Wells	Not Observed
High Power Transmission Lines	Not Observed
Hoods and Ducting	Not Observed
Hydraulic Lifts	Not Observed
Incinerator	Not Observed
Petroleum Pipelines	Not Observed
Petroleum Wells	Observed as discussed above
Ponds or Streams	Sargent Creek and Tar Creek traverse the Site, along
5 " 11.	with a variety of seasonal drainages
Railroad Lines	Not Observed
Row Crops or Orchards	Not Observed
Stockpiles of Soil or Debris	Not Observed
Sumps or Clarifiers	Septic systems were observed
Transformers	Pole mounted transformers were observed. No evidence
	of transformer oil leaks was readily apparent
Underground Storage Tanks	Not Observed
Vehicle Maintenance Areas	Not Observed
Vehicle Wash Areas	Not Observed
Wastewater Neutralization Systems	Not Observed

The comment "Not Observed" does not warrant that these features are not present on-Site; it only indicates that these features were not readily observed during the Site visit.



7.2.1 Site Photographs



Photograph 1. View of the on-Site residence.



residence.



Photograph 3. Storage shed structure.



Photograph 4. Hay barn.



Photograph 5. Shop area within barn.



Photograph 6. Water tank structure.





Photograph 7. Water tanks.



Photograph 9. Cattle corral.



Photograph 11. On-Site range land.



Photograph 8. Location of former residence.



Photograph 10. On-Site range land.



Photograph 12. Water supply well.





Photograph 13. Steel pipe near reported location of Sargent Oil Company Well #1.



Photograph 14. Steel pipe (off-Site) near northwest corner of the Site.

SECTION 8: ENVIRONMENTAL QUESTIONNAIRE AND INTERVIEWS

8.1 ENVIRONMENTAL QUESTIONNAIRE / OWNER INTERVIEW

To help obtain information on current and historical Site use and use/storage of hazardous materials on-Site, we provided an environmental questionnaire for completion by the Site owner. The completed questionnaire is attached in Appendix E. Based on our review of the completed questionnaire and discussions with Mr. Verne Freeman, the Site has been used as a cattle ranch since the late 1800s. In general, the information provided on the questionnaire is consistent with our observations discussed in Section 7.2. Mr. Freeman stated that the presence of oil and gas wells and petroleum pipelines (as noted on the questionnaire) refers to oil extraction activities that are in progress on off-Site portions of the Sargent Ranch property. Mr. Freeman also noted the presence of waste burning areas noted on the questionnaire refering to occasional historical on-Site burning of dead wood and brush. These burning activities reportedly were performed at miscellaneous locations for property maintenance purposes. Mr. Freeman stated that he was not aware of any past burning or disposal of trash on-Site.

8.2 INTERVIEWS WITH PREVIOUS OWNERS AND OCCUPANTS

Contact information for previous Site owners and occupants was not provided to us. Therefore, interviews with previous Site owners and occupants could not be performed.

SECTION 9: FINDINGS, OPINIONS AND CONCLUSIONS (WITH RECOMMENDATIONS)

Cornerstone performed this Phase I ESA in general accordance to ASTM E1527-13 to support David J. Powers & Associates in evaluation of Recognized Environmental Conditions. Our findings, opinions and conclusions are summarized below.

9.1 HISTORICAL SITE USAGE

Based on the information obtained during this study, the Site has been used as a cattle ranch since the late 1800s. Existing on-Site structures associated with the ranch include a small



residence, a barn, a shed, corral facilities, and a structure containing water tanks. A former residence was demolished in 1990. The majority of the Site consists of cattle grazing land. Portions of the Site also appear to have historically been used for hay production.

9.2 CHEMICAL STORAGE AND USE

Hazardous materials observed on-Site included a few gallons of gasoline in safety cans, weed and root killer (in one gallon and smaller containers), and several smaller containers and aerosol cans of miscellaneous lubricants, adhesives and paints. A few gallons of Exit Gold Synergized (an insecticide manufactured by Aspen Veterinary Resources that controls lice and flies on cattle) also were observed in the barn. A 5-gallon container of kerosene and a few 1- and 5-gallon containers of paint also were observed in the shed. No evidence of chemical spills was readily apparent.

9.3 WOOD-FRAMED STRUCTURES AND LIVESTOCK MANAGEMENT

The Consumer Product Safety Commission banned the use of lead as an additive in paint in 1978. Based on the age of the buildings, lead-based paint may be present. If demolition is planned, the removal of lead-based paint isn't required if it is bonded to the building materials. However, if the lead-based paint is flaking, peeling, or blistering, it should be removed prior to demolition. In either case, applicable OSHA regulations must be followed; these include requirements for worker training, air monitoring and dust control, among others. Any debris or soil containing lead must be disposed appropriately.

Soil adjacent to structures that are painted with lead-containing paint can become impacted with lead as a result of the weathering and/or peeling of painted surfaces. Soil near wood framed structures also can be impacted by pesticides historically used to control termites. No information was identified during this study regarding the use of lead based paint or termite control pesticides on-Site; however, if used, residual pesticide and lead concentrations may remain in on-Site soil. Pesticides may also have been used at cattle management areas, such as the on-Site corral area.

Prior to structure demolition or the performance of earthwork near the existing or former structure locations, we recommend that shallow soil be evaluated for the possible presence of lead and pesticides. Soil quality within the on-Site corral area also should be evaluated.

9.4 WATER SUPPLY WELL AND SEPTIC SYSTEMS

A water supply well is present on-Site. If future use of the well is not planned, the well should be properly destroyed. If potable use of the water is planned, we recommend that the well be sampled to evaluate water quality.

Two septic systems appear to be present on-Site; one associated with the existing residence and another possible septic system appears to be located near the residence that was demolished in 1990. These septic systems should be properly abandoned in accordance with applicable regulations if future use of the systems is not planned.



9.5 POTENTIAL ENVIRONMENTAL CONCERNS WITHIN THE SITE VICINITY

Based on the information obtained during this study, no hazardous material spill incidents have been reported in the Site vicinity that would be likely to significantly impact the Site.

9.6 ASBESTOS CONTAINING BUILDING MATERIALS (ACBMS)

Due to the age of the on-Site structures, building materials may contain asbestos. If demolition, renovation, or re-roofing of the buildings is planned, an asbestos survey is required by local authorities and/or National Emissions Standards for Hazardous Air Pollutants (NESHAP) guidelines. NESHAP guidelines require the removal of potentially friable ACBMs prior to building demolition or renovation that may disturb the ACBM.

9.7 OIL AND GAS WELLS

As discussed in Section 4.2.2, five former oil and gas wells are within or near the area studied as part of this Phase I ESA. However, the reported well locations do not appear to be within the proposed quarry boundaries. Thus, the wells appear unlikely to significantly impact the planned quarry activities. DOGGR strongly encourages participating in their Well Review Program and recommends abandoning all oil and gas wells to current standards. Cornerstone concurs with this recommendation.

The Well Review Program was established to address potential concerns associated with development near oil or gas wells. DOGGR provides assistance in an advisory role, so that responsible decisions can be made by the property owner, developer, and local permitting agency when development occurs near oil or gas wells.

According to Section 3208.1 of the California Public Resources Code, if any property owner, developer, or local permitting agency either fails to obtain an opinion from DOGGR, or fails to follow the advice of DOGGR when development occurs near an oil or gas well, then the owner of the property on which the well is located may be responsible for reabandonment costs should a future problem arise with the well. Additional information regarding the Well Review Program is attached in Appendix D.

9.8 NATURALLY OCCURRING ASBESTOS

Asbestos occurs naturally in ultramafic rock (such as serpentine). When this material is disturbed in connection with construction, grading, quarrying or surface mining operations, asbestos-containing dust can be generated. Exposure to asbestos can result in health ailments. Serpentine has been identified at the Site, but appears to be beyond the proposed quarry boundaries. There also is potential that asbestos could be present in other geologic formations identified at the Site such as greenstone and/or greywacke. We recommend coordinating with a certified engineering geologist to help evaluate the potential for naturally occurring asbestos to be encountered during planned mining activities.

9.9 DATA GAPS

ASTM Standard Designation E 1527-13 requires the Environmental Professional to comment on significant data gaps that affect our ability to identify Recognized Environmental Conditions. A data gap is a lack of or inability to obtain information required by ASTM Standard Designation E



1527-13 despite good faith efforts by the Environmental Professional to gather such information. A data gap by itself is not inherently significant; it only becomes significant if it raises reasonable concerns. No significant data gaps were identified during this Phase I ESA.

9.10 DATA FAILURES

As described by ASTM Standard Designation E 1527-13, a data failure occurs when all of the standard historical sources that are reasonably ascertainable and likely to be useful have been reviewed and yet the historical research objectives have not been met. Data failures are not uncommon when attempting to identify the use of a Site at five year intervals back to the first use or to 1940 (whichever is earlier). ASTM Standard Designation E 1527-13 requires the Environmental Professional to comment on the significance of data failures and whether the data failure affects our ability to identify Recognized Environmental Conditions. A data failure by itself is not inherently significant; it only becomes significant if it raises reasonable concerns. No significant data failures were identified during this Phase I ESA.

9.11 RECOGNIZED ENVIRONMENTAL CONDITIONS

Cornerstone has performed a Phase I ESA in general conformance with the scope and limitations of ASTM E 1527-13 of 2775 Old Monterey Road, Gilroy, California. This assessment identified the following Recognized Environmental Conditions.

- Soil adjacent to structures that are painted with lead-containing paint can become impacted with lead as a result of the weathering and/or peeling of painted surfaces. Soil near wood framed structures also can be impacted by pesticides historically used to control termites. Pesticides may also have been used at livestock management areas. There is a potential that residual lead and pesticide concentrations could remain in on-Site soil.
- Abandoned oil/gas wells are located on-Site. Coordination of planned quarry activities with the California Department of Conservation, Division of Oil, Gas, and Geothermal Resources is recommended.

SECTION 10: LIMITATIONS

Cornerstone performed this Phase I ESA to support David J. Powers & Associates in evaluation of Recognized Environmental Conditions associated with the Site. David J. Powers & Associates understands that no Phase I ESA can wholly eliminate uncertainty regarding the potential for Recognized Environmental Conditions to be present at the Site. This Phase I ESA is intended to reduce, but not eliminate, uncertainty regarding the potential for Recognized Environmental Conditions. David J. Powers & Associates understands that the extent of information obtained is based on the reasonable limits of time and budgetary constraints.

Findings, opinions, conclusions and recommendations presented in this report are based on readily available information, conditions readily observed at the time of the Site visit, and/or information readily identified by the interviews and/or the records review process. Phase I ESAs are inherently limited because findings are developed based on information obtained from a non-intrusive Site evaluation. Cornerstone does not accept liability for deficiencies, errors, or misstatements that have resulted from inaccuracies in the publicly available information or from interviews of persons knowledgeable of Site use. In addition, publicly available information and



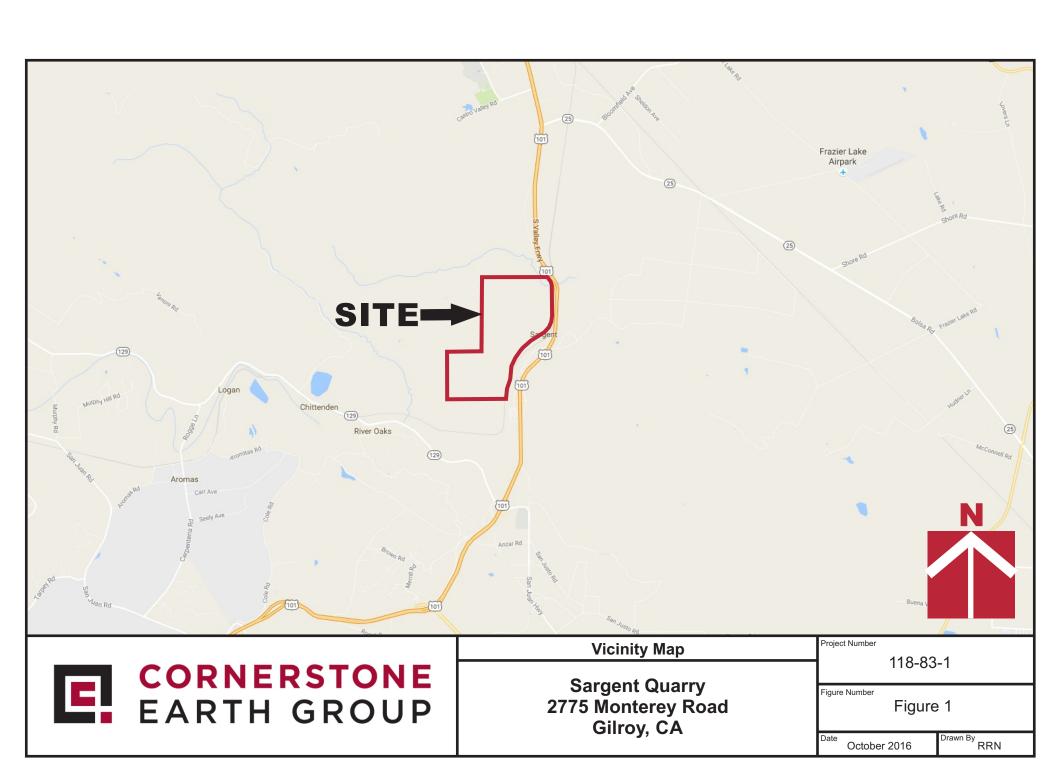
field observations often cannot affirm the presence of Recognized Environmental Conditions; there is a possibility that such conditions exist. If a greater degree of confidence is desired, soil, ground water, soil vapor and/or air samples should be collected by Cornerstone and analyzed by a state-certified laboratory to establish a more reliable assessment of environmental conditions.

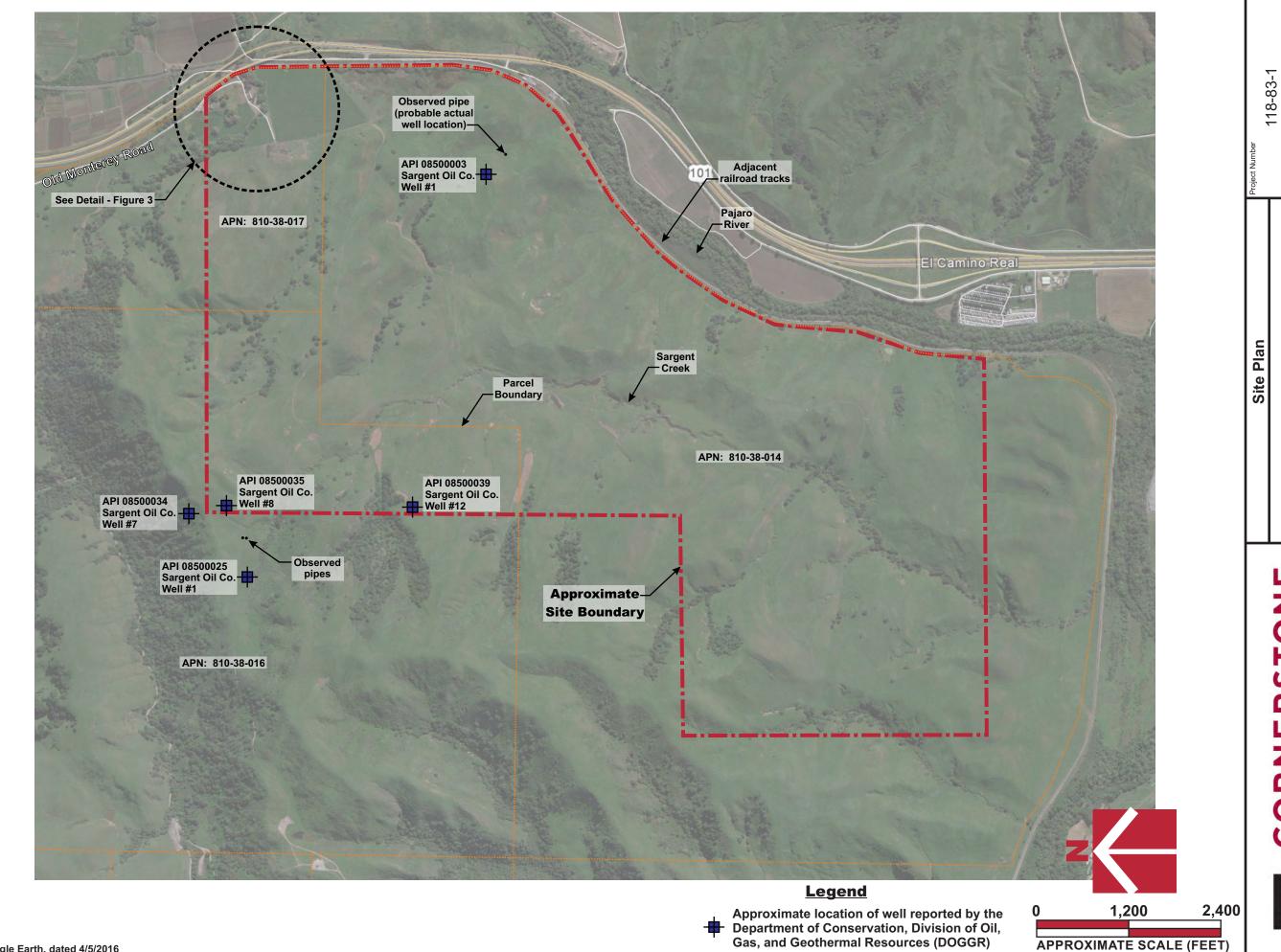
Cornerstone acquired an environmental database of selected publicly available information for the general area of the Site. Cornerstone cannot verify the accuracy or completeness of the database report, nor is Cornerstone obligated to identify mistakes or insufficiencies in the information provided (ASTM E 1527-13, Section 8.1.3). Due to inadequate address information, the environmental database may have mapped several facilities inaccurately or could not map the facilities. Releases from these facilities, if nearby, could impact the Site.

David J. Powers & Associates may have provided Cornerstone environmental documents prepared by others. David J. Powers & Associates understands that Cornerstone reviewed and relied on the information presented in these reports and cannot be responsible for their accuracy.

This report, an instrument of professional service, was prepared for the sole use of David J. Powers & Associates and may not be reproduced or distributed without written authorization from Cornerstone. It is valid for 180 days. An electronic transmission of this report may also have been issued. While Cornerstone has taken precautions to produce a complete and secure electronic transmission, please check the electronic transmission against the hard copy version for conformity.

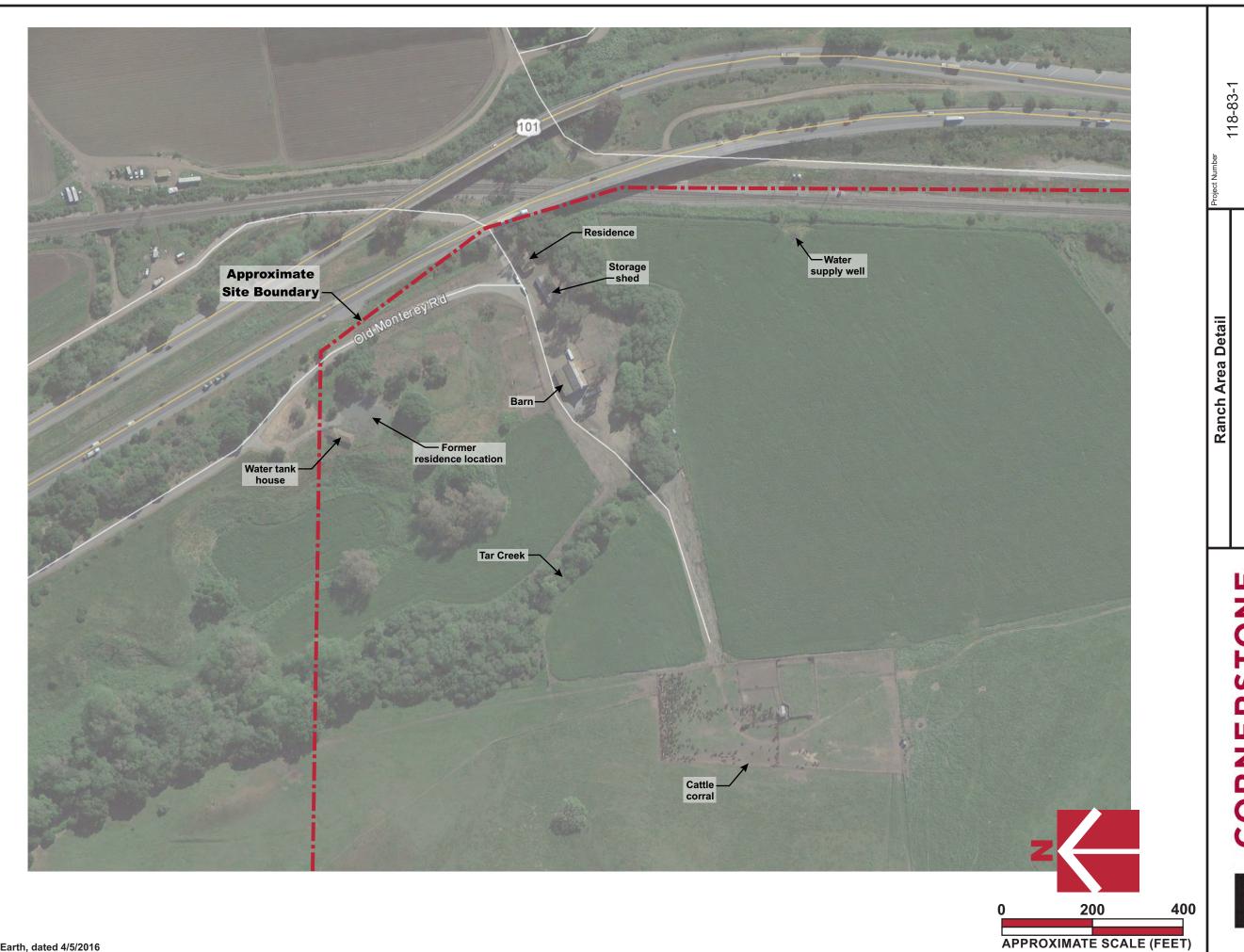
Cornerstone makes no warranty, expressed or implied, except that our services have been performed in accordance with the environmental principles generally accepted at this time and location.





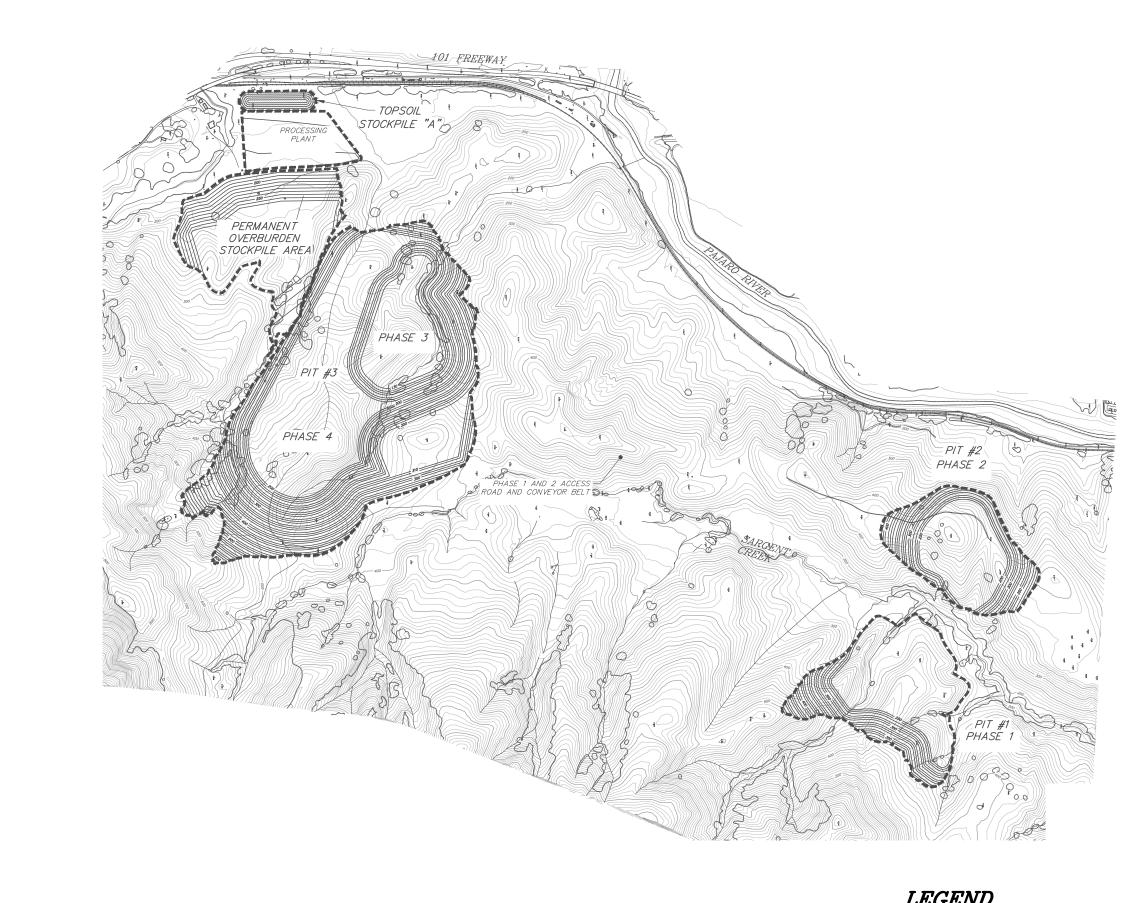
Base by Google Earth, dated 4/5/2016

Sargent Quarry 2775 Monterey Road Gilroy, CA



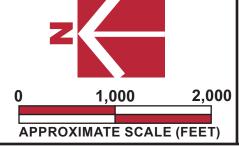
Sargent Quarry 2775 Monterey Road Gilroy, CA

Figure 3



<u>LEGEND</u>

MINING LIMIT LINE



ШД $\mathbf{\alpha}$

Sargent Quarry 2775 Monterey Road Gilroy, CA

Quarry Area Locations

118-83-1



APPENDIX A - DATABASE SEARCH REPORT

Sargent Ranch Quarry

2775 Monterey Road Gilroy, CA 95020

Inquiry Number: 4724843.2s

September 12, 2016

The EDR Radius Map™ Report with GeoCheck®



TABLE OF CONTENTS

SECTION	PAGE
Executive Summary	ES1
Overview Map.	2
Detail Map.	3
Map Findings Summary	4
Map Findings.	8
Orphan Summary.	19
Government Records Searched/Data Currency Tracking	GR-1
GEOCHECK ADDENDUM	
Physical Setting Source Addendum	A-1
Physical Setting Source Summary	A-2
Physical Setting SSURGO Soil Map	A-5
Physical Setting Source Map	A-12
Physical Setting Source Map Findings.	A-14
Physical Setting Source Records Searched	PSGR-

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2016 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

2775 MONTEREY ROAD GILROY, CA 95020

COORDINATES

Latitude (North): 36.9161530 - 36° 54′ 58.15" Longitude (West): 121.5637680 - 121° 33′ 49.56"

Universal Tranverse Mercator: Zone 10 UTM X (Meters): 627937.3 UTM Y (Meters): 4086331.2

Elevation: 313 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 5619808 CHITTENDEN, CA

Version Date: 2012

South Map: 5619818 SAN JUAN BAUTISTA, CA

Version Date: 2012

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from: 20140609, 20140613

Source: USDA

MAPPED SITES SUMMARY

Target Property Address: 2775 MONTEREY ROAD GILROY, CA 95020

Click on Map ID to see full detail.

MAP				RELATIVE	DIST (ft. & mi.)
ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	ELEVATION	DIRECTION (
1	BETABEL VALLEY RV PA	9664 BETABEL RD	CHMIRS, ENF, WDS	Lower	3520, 0.667, ESE
2	ALLAN D SCHLOTHAUER	9664 BETABEL RD	PEST LIC	Lower	5227, 0.990, SSE
3		9644 BETABELL RD	CDL	Lower	6592, 1.248, SSE
4	PARISAN CLEANERS	2440 MONTEREY ST	RCRA-SQG, FINDS, HAZNET, ECHO	Lower	7100, 1.345, NE
5	QWEST COMMUNICATIONS	2745 MONTEREY ROAD	CUPA Listings, EMI	Lower	7284, 1.380, NNE

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal	NPI	site	list
i caci ai	, w	3110	1131

NPL	National Priority List
Proposed NPL	Proposed National Priority List Sites
NPL LIENS	Federal Superfund Liens

Federal Delisted NPL site list

Federal CERCLIS list

FEDERAL FACILITY	Federal Facility Site Information listing
SEMS	Superfund Enterprise Management System

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE	Superfund	Enterprise	Manag	ement S	vstem Archive

Federal RCRA CORRACTS facilities list

CORRACTSCorrect	ctive	Action	Report
-----------------	-------	--------	--------

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF R	RCRA - Treatment,	Storage and Disposal
-------------	-------------------	----------------------

Federal RCRA generators list

RCRA-LQG	RCRA - Large Quantity Generators
	RCRA - Conditionally Exempt Small Quantity Generator

Federal institutional controls / engineering controls registries

LUCIS	Land Use Control Information System
US ENG CONTROLS	Engineering Controls Sites List
	Sites with Institutional Controls

Federal ERNS list

ERNS..... Emergency Response Notification System

State- and tribal - equivalent NPL

RESPONSE..... State Response Sites

State- and tribal - equivalent CERCLIS

ENVIROSTOR EnviroStor Database

State and tribal landfill and/or solid waste disposal site lists

SWF/LF..... Solid Waste Information System

State and tribal leaking storage tank lists

LUST...... Geotracker's Leaking Underground Fuel Tank Report INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

SLIC..... Statewide SLIC Cases

HIST LUST - Fuel Leak Site Activity Report

State and tribal registered storage tank lists

FEMA UST..... Underground Storage Tank Listing

UST..... Active UST Facilities

AST...... Aboveground Petroleum Storage Tank Facilities INDIAN UST...... Underground Storage Tanks on Indian Land

State and tribal voluntary cleanup sites

INDIAN VCP...... Voluntary Cleanup Priority Listing VCP...... Voluntary Cleanup Program Properties

State and tribal Brownfields sites

BROWNFIELDS..... Considered Brownfieds Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT..... Waste Management Unit Database

SWRCY..... Recycler Database

HAULERS...... Registered Waste Tire Haulers Listing

ODI...... Open Dump Inventory

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL..... Delisted National Clandestine Laboratory Register

HIST Cal-Sites..... Historical Calsites Database

SCH..... School Property Evaluation Program

Toxic Pits Cleanup Act Sites

US CDL...... National Clandestine Laboratory Register

Local Lists of Registered Storage Tanks

SWEEPS UST..... SWEEPS UST Listing

HIST UST..... Hazardous Substance Storage Container Database

CA FID UST..... Facility Inventory Database

Local Land Records

LIENS...... Environmental Liens Listing
LIENS 2...... CERCLA Lien Information
DEED...... Deed Restriction Listing

Records of Emergency Release Reports

HMIRS_____ Hazardous Materials Information Reporting System

LDS.......Land Disposal Sites Listing
MCS......Military Cleanup Sites Listing
SPILLS 90.....SPILLS 90 data from FirstSearch

Other Ascertainable Records

RCRA NonGen / NLR...... RCRA - Non Generators / No Longer Regulated

FUDS....... Formerly Used Defense Sites DOD...... Department of Defense Sites

SCRD DRYCLEANERS...... State Coalition for Remediation of Drycleaners Listing

US FIN ASSUR..... Financial Assurance Information

EPA WATCH LIST..... EPA WATCH LIST

2020 COR ACTION........... 2020 Corrective Action Program List

TSCA..... Toxic Substances Control Act

TRIS_____ Toxic Chemical Release Inventory System

RAATS...... RCRA Administrative Action Tracking System

ICIS_____Integrated Compliance Information System

FTTS......FIFŘA/ TSCA Tracking System - FIFŘA (Federal Insecticide, Fungicide, & Rodenticide

Act)/TSCA (Toxic Substances Control Act)

MLTS...... Material Licensing Tracking System COAL ASH DOE...... Steam-Electric Plant Operation Data

COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List

PCB TRANSFORMER...... PCB Transformer Registration Database

RADINFO...... Radiation Information Database

HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

DOT OPS...... Incident and Accident Data

CONSENT..... Superfund (CERCLA) Consent Decrees

INDIAN RESERV..... Indian Reservations

FUSRAP..... Formerly Utilized Sites Remedial Action Program

UMTRA...... Uranium Mill Tailings Sites

LEAD SMELTERS..... Lead Smelter Sites

US AIRS..... Aerometric Information Retrieval System Facility Subsystem

US MINES..... Mines Master Index File

FINDS..... Facility Index System/Facility Registry System

UXO...... Unexploded Ordnance Sites

DOCKET HWC..... Hazardous Waste Compliance Docket Listing

CA BOND EXP. PLAN..... Bond Expenditure Plan

Cortese "Cortese" Hazardous Waste & Substances Sites List

DRYCLEANERS..... Cleaner Facilities

EMI..... Emissions Inventory Data

Financial Assurance Information Listing

HAZNET..... Facility and Manifest Data

HIST CORTESE...... Hazardous Waste & Substance Site List HWP..... EnviroStor Permitted Facilities Listing

HWT...... Registered Hazardous Waste Transporter Database

MINES..... Mines Site Location Listing

MWMP..... Medical Waste Management Program Listing

UIC_____UIC Listing

WASTEWATER PITS..... Oil Wastewater Pits Listing

WIP...... Well Investigation Program Case List FUELS PROGRAM..... EPA Fuels Program Registered Listing

ECHO..... Enforcement & Compliance History Information

ICE.....ICE

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP...... EDR Proprietary Manufactured Gas Plants EDR Hist Auto...... EDR Exclusive Historic Gas Stations EDR Hist Cleaner..... EDR Exclusive Historic Dry Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in bold italics are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA generators list

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 06/21/2016 has revealed that there is 1 RCRA-SQG site within approximately 1.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
PARISAN CLEANERS	2440 MONTEREY ST	NE 1 - 2 (1.345 mi.)	4	14

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Hazardous waste / Contaminated Sites

CDL: A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

A review of the CDL list, as provided by EDR, and dated 12/31/2015 has revealed that there is 1 CDL site within approximately 1.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
Not reported Facility Id: 2001-09-138	9644 BETABELL RD	SSE 1 - 2 (1.248 mi.)	3	13

Records of Emergency Release Reports

CHMIRS: The California Hazardous Material Incident Report System contains information on reported hazardous material incidents, i.e., accidental releases or spills. The source is the California Office of Emergency Services.

A review of the CHMIRS list, as provided by EDR, and dated 04/11/2016 has revealed that there is 1 CHMIRS site within approximately 1.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
BETABEL VALLEY RV PA OES Incident Number: 4-4642	9664 BETABEL RD	ESE 1/2 - 1 (0.667 mi.)	1	8

EXECUTIVE SUMMARY

Other Ascertainable Records

CUPA Listings: A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

A review of the CUPA Listings list, as provided by EDR, has revealed that there is 1 CUPA Listings site within approximately 1.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page			
QWEST COMMUNICATIONS	2745 MONTEREY ROAD	NNE 1 - 2 (1.380 mi.)	5	16			
Database: CUPA SANTA CLARA, Date of Government Version: 05/25/2016							

ENF: A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

A review of the ENF list, as provided by EDR, and dated 05/25/2016 has revealed that there is 1 ENF site within approximately 1.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
BETABEL VALLEY RV PA	9664 BETABEL RD	ESE 1/2 - 1 (0.667 mi.)	1	8
Status: Historical		,		
Status: Historical				
Status: Active				
Facility Id: 209389				

PEST LIC: A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

A review of the PEST LIC list, as provided by EDR, and dated 06/06/2016 has revealed that there is 1 PEST LIC site within approximately 1.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
ALLAN D SCHLOTHAUER	9664 BETABEL RD	SSE 1/2 - 1 (0.990 mi.)	2	13

WDS: California Water Resources Control Board - Waste Discharge System.

A review of the WDS list, as provided by EDR, and dated 06/19/2007 has revealed that there is 1 WDS site within approximately 1.25 miles of the target property.

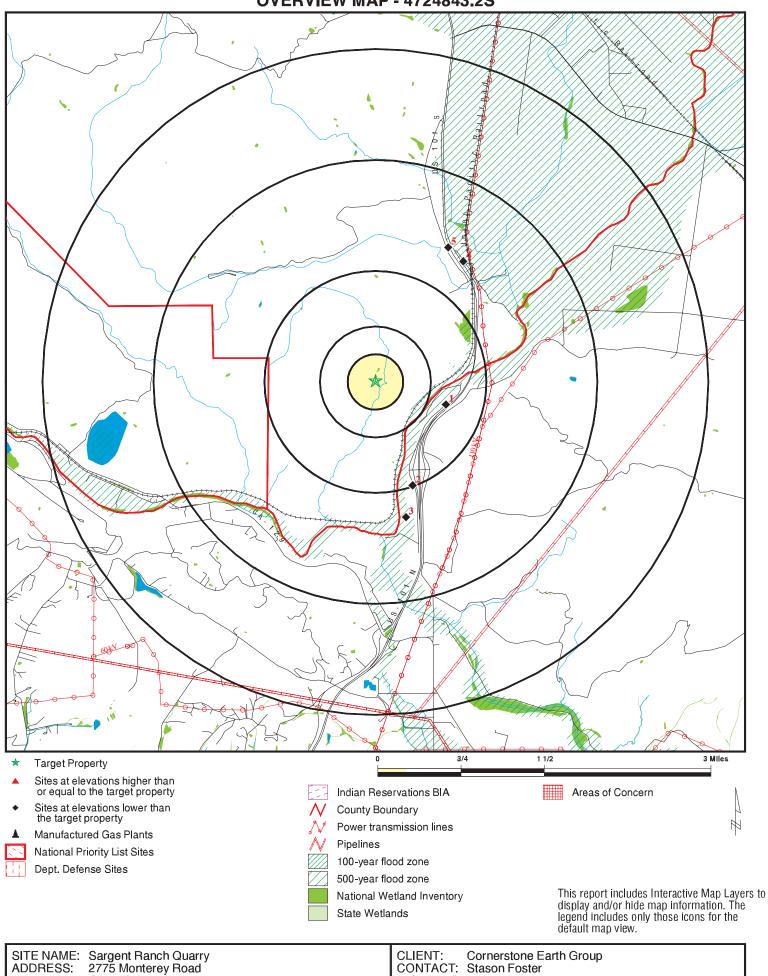
Lower Elevation	Address	Direction / Distance	Map ID	Page	
BETABEL VALLEY RV PA Facility Status: A	9664 BETABEL RD	ESE 1/2 - 1 (0.667 mi.)	1	8	
Facility Id: 3 351002001					

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 8 records.

Site Name	Database(s)
	CDL
OLD SAN JUAN DUMP	SWF/LF
CEMEX READY MIX PLANT SAN JUAN BAU	SLIC, HAZNET
RICHARDSON, TED PROPERTY	ENVIROSTOR

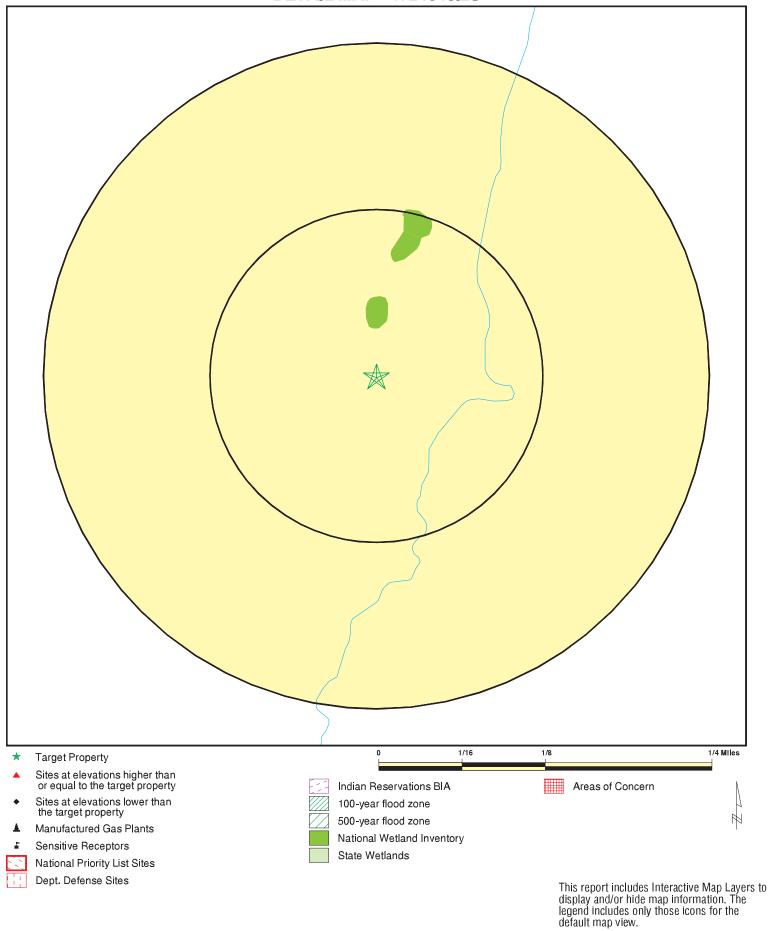
OVERVIEW MAP - 4724843.2S



ADDRESS: Stason Foster INQUIRY #: 4724843.2s

Gilroy CA 95020 36.916153 / 121.563768 LAT/LONG: DATE: September 12, 2016 5:08 pm

DETAIL MAP - 4724843.2S



SITE NAME: Sargent Ranch Quarry
ADDRESS: 2775 Monterey Road
Gilroy CA 95020
LAT/LONG: 36.916153 / 121.563768

CLIENT: Cornerstone Earth Group
CONTACT: Stason Foster
INQUIRY #: 4724843.2s
DATE: September 12, 2016 5:11 pm

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	>1	Total Plotted
STANDARD ENVIRONMENT	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	2.250 2.250 1.250		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Federal Delisted NPL sit	e list							
Delisted NPL	2.250		0	0	0	0	0	0
Federal CERCLIS list								
FEDERAL FACILITY SEMS	1.750 1.750		0 0	0 0	0 0	0 0	0 0	0 0
Federal CERCLIS NFRA	P site list							
SEMS-ARCHIVE	1.750		0	0	0	0	0	0
Federal RCRA CORRAC	TS facilities li	st						
CORRACTS	2.250		0	0	0	0	0	0
Federal RCRA non-COR	RACTS TSD fa	acilities list						
RCRA-TSDF	1.750		0	0	0	0	0	0
Federal RCRA generator	rs list							
RCRA-LQG RCRA-SQG RCRA-CESQG	1.500 1.500 1.500		0 0 0	0 0 0	0 0 0	0 0 0	0 1 0	0 1 0
Federal institutional con engineering controls reg								
LUCIS US ENG CONTROLS US INST CONTROL	1.750 1.750 1.750		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Federal ERNS list						-		
ERNS	1.250		0	0	0	0	0	0
State- and tribal - equiva	lent NPL							
RESPONSE	2.250		0	0	0	0	0	0
State- and tribal - equiva	lent CERCLIS	3						
ENVIROSTOR	2.250		0	0	0	0	0	0
State and tribal landfill a solid waste disposal site								
SWF/LF	1.750		0	0	0	0	0	0
State and tribal leaking	storage tank li	ists						
LUST	1.750		0	0	0	0	0	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	<u>1/2 - 1</u>	<u>> 1</u>	Total Plotted
INDIAN LUST SLIC HIST LUST	1.750 1.750 1.750		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
State and tribal registere	ed storage tal	nk lists						
FEMA UST UST AST INDIAN UST	1.500 1.500 1.500 1.500		0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0
State and tribal voluntar	y cleanup sit	es						
INDIAN VCP VCP	1.750 1.750		0 0	0 0	0 0	0 0	0	0 0
State and tribal Brownfie	elds sites							
BROWNFIELDS	1.750		0	0	0	0	0	0
ADDITIONAL ENVIRONMEN	ITAL RECORD	<u>s</u>						
Local Brownfield lists								
US BROWNFIELDS	1.750		0	0	0	0	0	0
Local Lists of Landfill / S Waste Disposal Sites	Solid							
WMUDS/SWAT SWRCY HAULERS INDIAN ODI DEBRIS REGION 9 ODI	1.750 1.750 1.250 1.750 1.750 1.750		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Local Lists of Hazardous Contaminated Sites	s waste /							
US HIST CDL HIST Cal-Sites SCH CDL Toxic Pits US CDL	1.250 2.250 1.500 1.250 2.250 1.250		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 1 0	0 0 0 1 0
Local Lists of Registered	d Storage Tai	nks						
SWEEPS UST HIST UST CA FID UST	1.500 1.500 1.500		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Local Land Records								
LIENS LIENS 2 DEED	1.250 1.250 1.750		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Records of Emergency F	Release Repo	orts						
HMIRS	1.250		0	0	0	0	0	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	<u>> 1</u>	Total Plotted
CHMIRS	1.250		0	0	0	1	0	1
LDS	1.250		0	0	0	0	0	0
MCS SPILLS 90	1.250 1.250		0 0	0 0	0 0	0 0	0 0	0 0
			U	U	U	U	U	U
Other Ascertainable Rec	cords							
RCRA NonGen / NLR	1.500		0	0	0	0	0	0
FUDS	2.250		0	0	0	0	0	0
DOD	2.250		0	0	0	0	0	0
SCRD DRYCLEANERS	1.750		0	0	0	0	0	0
US FIN ASSUR	1.250		0	0	0	0	0	0
EPA WATCH LIST	1.250		0	0	0	0	0	0
2020 COR ACTION	1.500		0	0	0	0	0	0
TSCA TRIS	1.250		0	0	0	0	0	0
SSTS	1.250		0 0	0	0	0 0	0	0
ROD	1.250 2.250		0	0 0	0 0	0	0 0	0 0
RMP	1.250		0	0	0	0	0	0
RAATS	1.250		0	0	0	0	0	0
PRP	1.250		0	0	Ö	0	0	0
PADS	1.250		Ő	Ö	Ö	Ö	Ő	Ö
ICIS	1.250		Ö	Ö	Ö	Ö	Ő	Ö
FTTS	1.250		Ö	Ö	Ö	Ö	Ö	Ö
MLTS	1.250		0	0	0	0	0	0
COAL ASH DOE	1.250		0	0	0	0	0	0
COAL ASH EPA	1.750		0	0	0	0	0	0
PCB TRANSFORMER	1.250		0	0	0	0	0	0
RADINFO	1.250		0	0	0	0	0	0
HIST FTTS	1.250		0	0	0	0	0	0
DOT OPS	1.250		0	0	0	0	0	0
CONSENT	2.250		0	0	0	0	0	0
INDIAN RESERV	2.250		0	0	0	0	0	0
FUSRAP	2.250		0	0	0	0	0	0
UMTRA LEAD SMELTERS	1.750		0	0	0	0	0	0
US AIRS	1.250 1.250		0 0	0 0	0 0	0 0	0 0	0 0
US MINES	1.500		0	0	0	0	0	0
FINDS	1.250		0	0	0	0	0	0
UXO	2.250		0	Ö	Ö	0	0	0
DOCKET HWC	1.250		0	Ö	Ö	0	Ö	Ö
CA BOND EXP. PLAN	2.250		Ö	Ö	Ö	Ö	Ö	Ö
Cortese	1.750		Ō	Ō	Ō	Ö	Ö	Ō
CUPA Listings	1.500		0	0	0	0	1	1
DRYCLEANERS	1.500		0	0	0	0	0	0
EMI	1.250		0	0	0	0	0	0
ENF	1.250		0	0	0	1	0	1
Financial Assurance	1.250		0	0	0	0	0	0
HAZNET	1.250		0	0	0	0	0	0
HIST CORTESE	1.750		0	0	0	0	0	0
HWP	2.250		0	0	0	0	0	0
HWT	1.500		0	0	0	0	0	0

	Search Distance	Target						Total
Database	(Miles)	Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Plotted
MINES	1.250		0	0	0	0	0	0
MWMP	1.500		0	0	0	0	0	0
NPDES	1.250		0	0	0	0	0	0
PEST LIC	1.250		0	0	0	1	0	1
PROC	1.750		0	0	0	0	0	0
Notify 65	2.250		0	0	0	0	0	0
SAN JOSE HAZMAT	1.500		0	0	0	0	0	0
UIC	1.250		0	0	0	0	0	0
WASTEWATER PITS	1.750		0	0	0	0	0	0
WDS	1.250		0	0	0	1	0	1
WIP	1.500		0	0	0	0	0	0
FUELS PROGRAM	1.500		0	0	0	0	0	0
ECHO ICE	1.250 2.250		0 0	0 0	0 0	0 0	0 0	0 0
ICE	2.250		U	U	U	U	U	U
EDR HIGH RISK HISTORICA	AL RECORDS							
EDR Exclusive Records								
EDR MGP	2.250		0	0	0	0	0	0
EDR Hist Auto	1.375		0	0	0	0	0	0
EDR Hist Cleaner	1.375		0	0	0	0	0	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Go	ovt. Archives							
RGA LF	1.250		0	0	0	0	0	0
RGA LUST	1.250		Ö	Ö	Ö	Ö	Ö	Ö
- Totals		0	0	0	0	4	3	7

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BETABEL VALLEY RV PARK CHMIRS S103341872 **ESE** 9664 BETABEL RD **ENF** N/A

Not reported

Not reported

SAN JUAN BAUTISTA, CA 95045 1/2-1

Surrounding Area:

Vehicle Id Number:

0.667 mi. 3520 ft.

CHMIRS: Relative:

OES Incident Number: 4-4642 Lower

OES notification: 08/19/2014 Actual: OES Date: Not reported 142 ft. **OES Time:** Not reported Not reported

Date Completed: Property Use: Not reported Not reported Agency Id Number: Agency Incident Number: Not reported Time Notified: Not reported Time Completed: Not reported

Estimated Temperature: Not reported **Property Management:** Not reported More Than Two Substances Involved?: Not reported Resp Agncy Personel # Of Decontaminated: Not reported Responding Agency Personel # Of Injuries: Not reported Not reported Responding Agency Personel # Of Fatalities: Others Number Of Decontaminated: Not reported Others Number Of Injuries: Not reported Others Number Of Fatalities: Not reported Not reported Vehicle Make/year: Vehicle License Number: Not reported Vehicle State: Not reported

CA DOT PUC/ICC Number: Not reported Not reported Company Name: Reporting Officer Name/ID: Not reported Report Date: Not reported Facility Telephone: Not reported

Waterway Involved: Yes

Waterway: Pajaro River Spill Site: Other Cleanup By: No

Containment: Not reported What Happened: Not reported Type: Not reported Measure: Not reported Other: Not reported **SEWAGE** Type: Measure: Gal(s) Not reported Other: Date/Time: 900

2014 Year: Agency: Private Citizen Incident Date: 8/19/2014 Admin Agency: Not reported Amount: Not reported

Contained: No

Site Type: Pajaro River E Date: Not reported Substance: Sewage Quantity Released: Unk

WDS

Map ID MAP FINDINGS

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

BETABEL VALLEY RV PARK (Continued)

S103341872

Unknown:

Substance #2:

Not reported
Substance #3:

Evacuations:

Not reported
Number of Injuries:

Not reported
Number of Fatalities:

Not reported
Not reported
Not reported

#1 Pipeline: No #2 Pipeline: No #3 Pipeline: No #1 Vessel >= 300 Tons: No #2 Vessel >= 300 Tons: No #3 Vessel >= 300 Tons: No Evacs: No Injuries: Unknown Fatals:

Comments: Not reported Description: Caller states B

Caller states Betabel RV park is overloading their septic system by having more than 100 RVs in the park at one time when the park is only designed to have 59 RVs at one time. RP is concerned that the septic system is leaking into the ground and contaminating the Pajaro River. RP states this has been ongoing for the past 3 years.

Not reported

ENF:

Region: 3 Facility Id: 209389

Agency Name: Betabel Valley RV Resort

Place Type: Recreational
Place Subtype: Campground
Facility Type: Municipal/Domestic
Agency Type: Privately-Owned Business

Of Agencies:

Place Latitude: 36.91317 Place Longitude: -121.552245 SIC Code 1: Not reported SIC Desc 1: Not reported SIC Code 2: Not reported SIC Desc 2: Not reported SIC Code 3: Not reported SIC Desc 3: Not reported NAICS Code 1: Not reported NAICS Desc 1: Not reported NAICS Code 2: Not reported NAICS Desc 2: Not reported NAICS Code 3: Not reported NAICS Desc 3: Not reported

Of Places:

Source Of Facility: Reg Meas
Design Flow: 0.01
Threat To Water Quality: 3
Complexity: C

Pretreatment: X - Facility is not a POTW Facility Waste Type: Domestic wastewater

Facility Waste Type 2: Not reported Facility Waste Type 3: Not reported

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

BETABEL VALLEY RV PARK (Continued)

S103341872

EDR ID Number

Facility Waste Type 4: Not reported Program: WDRMUNIOTH

Program Category1: WDR
Program Category2: WDR
Of Programs: 1

WDID: 3 351002001 Reg Measure Id: 132420 WDR Reg Measure Type: Region: 3 Order #: 03-0094 Npdes# CA#: Not reported Major-Minor: Not reported Npdes Type: Not reported Reclamation: N - No Dredge Fill Fee: Not reported 301H: Not reported Application Fee Amt Received: Not reported Status: Historical Status Date: 09/20/2006 05/16/2003 Effective Date: Expiration/Review Date: 05/16/2018 Termination Date: Not reported WDR Review - Amend: Not reported WDR Review - Revise/Renew: Not reported Not reported WDR Review - Rescind: WDR Review - No Action Required: Not reported WDR Review - Pending: Not reported WDR Review - Planned: Not reported

Status Enrollee: Notation Individual/General: I

Fee Code: 58 - Non15 Based on (TTWQ)/CPLX)

Direction/Voice: Passive
Enforcement Id(EID): 303019
Region: 3

Order / Resolution Number: Not reported

Enforcement Action Type: Staff Enforcement Letter

Effective Date: 08/22/2005
Adoption/Issuance Date: Not reported
Achieve Date: Not reported
Termination Date: 08/22/2005
ACL Issuance Date: Not reported
EPL Issuance Date: Not reported
Status: Historical

Title: FTS for BETABEL VALLEY RV RESORT

Description: FTS letter sent for failure to submit annual monitoring

report due 07/30/05. WDRMUNIOTH

Latest Milestone Completion Date: Not reported

Of Programs1:

Program:

Total Assessment Amount: \$0.00
Initial Assessed Amount: \$0.00
Liability \$ Amount: \$0.00
Project \$ Amount: \$0.00
Liability \$ Paid: \$0.00
Project \$ Completed: \$0.00
Total \$ Paid/Completed Amount: \$0.00

Map ID MAP FINDINGS

Direction Distance

Elevation Site Database(s) EPA ID Number

BETABEL VALLEY RV PARK (Continued)

S103341872

EDR ID Number

Region: 3 Facility Id: 209389

Agency Name: Betabel Valley RV Resort

Place Type: Recreational
Place Subtype: Campground
Facility Type: Municipal/Domestic
Agency Type: Privately-Owned Business

Of Agencies: 1

Place Latitude: 36.91317 Place Longitude: -121.552245 Not reported SIC Code 1: SIC Desc 1: Not reported SIC Code 2: Not reported SIC Desc 2: Not reported SIC Code 3: Not reported Not reported SIC Desc 3: NAICS Code 1: Not reported NAICS Desc 1: Not reported NAICS Code 2: Not reported NAICS Desc 2: Not reported NAICS Code 3: Not reported NAICS Desc 3: Not reported # Of Places: Source Of Facility: Reg Meas Design Flow: 0.01 Threat To Water Quality: 3

Pretreatment: X - Facility is not a POTW Facility Waste Type: Domestic wastewater

С

Facility Waste Type 2: Not reported Facility Waste Type 3: Not reported Facility Waste Type 4: Not reported

Program: WDRMUNIENROTH

Program Category1: WDR
Program Category2: WDR
Of Programs: 1

Complexity:

 WDID:
 3 351002001

 Reg Measure Id:
 185267

 Reg Measure Type:
 Enrollee

 Region:
 3

97-010-DWQ Order #: Npdes# CA#: Not reported Major-Minor: Not reported Not reported Npdes Type: Reclamation: N - No Not reported Dredge Fill Fee: 301H: Not reported Application Fee Amt Received: Not reported Status: Active Status Date: 02/18/2014 02/14/1986 Effective Date: Expiration/Review Date: 05/15/2015 Not reported Termination Date: WDR Review - Amend: Not reported WDR Review - Revise/Renew: Not reported Not reported WDR Review - Rescind: WDR Review - No Action Required: Not reported

Map ID MAP FINDINGS

Direction Distance

Elevation Site Database(s) EPA ID Number

BETABEL VALLEY RV PARK (Continued)

S103341872

EDR ID Number

WDR Review - Pending: Not reported WDR Review - Planned: Not reported

Status Enrollee: Y
Individual/General: I

Fee Code: 58 - Non15 Based on (TTWQ)/CPLX)

Direction/Voice: Passive
Enforcement Id(EID): 246069
Region: 3

Order / Resolution Number: UNKNOWN

Enforcement Action Type: Staff Enforcement Letter

Effective Date: 10/01/2002
Adoption/Issuance Date: Not reported
Achieve Date: Not reported
Termination Date: 10/01/2002
ACL Issuance Date: Not reported
EPL Issuance Date: Not reported
Status: Historical

Title: Enforcement - 3 351002001
Description: Failed to submit annual report.

Program: WDRMUNIOTH Latest Milestone Completion Date: Not reported

Of Programs1:

Of Programs1: 1

Total Assessment Amount: \$0.00

Initial Assessed Amount: \$0.00

Liability \$ Amount: \$0.00

Project \$ Amount: \$0.00

Liability \$ Paid: \$0.00

Project \$ Completed: \$0.00

Total \$ Paid/Completed Amount: \$0.00

WDS:

Facility ID: Central Coastal 351002001

Facility Type: Municipal/Domestic - Facility that treats sewage or a mixture of

predominantly sewage and other waste from districts, municipalities, communities, hospitals, schools, and publicly or privately owned systems (excluding individual subsurface leaching systems disposing of

less than 1,000 gallons per day).

Facility Status: Active - Any facility with a continuous or seasonal discharge that is

under Waste Discharge Requirements.

NPDES Number: Not reported

Subregion:

Facility Telephone: Not reported Facility Contact: Not reported

Agency Name: BETABEL VALLEY RV RESORT

Agency Address: 602 PALM AVE
Agency City,St,Zip: MORGAN HILL 95037

Agency Contact: Not reported
Agency Telephone: Not reported
Agency Type: Private
SIC Code: 7000
SIC Code 2: Not reported

Primary Waste Type: Nonhazardous Solid Wastes/Influent or Solid Wastes that contain

nonhazardous putrescible and non putrescible solid, semisolid, and liquid wastes (E.G., garbage, trash, refuse, paper, demolition and construction wastes, manure, vegetable or animal solid and semisolid

waste).

Primary Waste: DOMEST

Direction Distance

Elevation Site Database(s) **EPA ID Number**

BETABEL VALLEY RV PARK (Continued)

S103341872

EDR ID Number

Waste Type2: Not reported Waste2: Domestic Sewage

Primary Waste Type: Nonhazardous Solid Wastes/Influent or Solid Wastes that contain nonhazardous putrescible and non putrescible solid, semisolid, and

liquid wastes (E.G., garbage, trash, refuse, paper, demolition and construction wastes, manure, vegetable or animal solid and semisolid

waste).

Secondary Waste: Not reported Secondary Waste Type: Not reported

Design Flow: Baseline Flow: 0

Reclamation: No reclamation requirements associated with this facility.

POTW: The facility is not a POTW.

Treat To Water: Minor Threat to Water Quality. A violation of a regional board order

> should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to

represent no threat to water quality.

Complexity: Category B - Any facility having a physical, chemical, or biological

> waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum

products, solid wastes, and sewage pump out facilities.

ALLAN D SCHLOTHAUER PEST LIC S117651284 SSE 9664 BETABEL RD N/A

SAN JUAN BAUTISTA, CA 95045 1/2-1

0.990 mi.

Relative:

6592 ft.

5227 ft.

PEST LIC:

QAC Facility Type: Lower Categories: RF

Actual: License No: 95394 150 ft. Issued or Renewed Date: 02/16/2016 **Expiration Date:** 12/31/2017

3 CDL S107537285 SSE 9644 BETABELL RD N/A

SAN JUAN BAUTISTA, CA 95045

1.248 mi.

CDL: Relative:

2001-09-138 Facility ID: Lower 09/22/2001 Date:

Actual: Lab Type: Illegal Drug Lab (L) - location where an illegal drug lab was operated 136 ft.

or drug lab equipment and/or materials were stored.

Direction Distance

> 1

7100 ft.

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PARISAN CLEANERS RCRA-SQG 1000262562 ΝE 2440 MONTEREY ST **FINDS** CAD981632516

GILROY, CA 95020 1.345 mi.

RCRA-SQG: Relative:

Lower Date form received by agency: 09/01/1996

> Facility name: PARISAN CLEANERS Facility address: 2440 MONTEREY ST

Actual: 152 ft. **GILROY, CA 95020**

EPA ID: CAD981632516 Contact: Not reported Contact address: Not reported Not reported

Contact country:

Contact telephone: Not reported Contact email: Not reported

EPA Region: 09

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

HAZNET

ECHO

hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: SHIN LEE Owner/operator address: NOT REQUIRED

NOT REQUIRED, ME 99999

Owner/operator country: Not reported Owner/operator telephone: (415) 555-1212 Legal status: Private

Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

NOT REQUIRED Owner/operator name: Owner/operator address: **NOT REQUIRED**

NOT REQUIRED, ME 99999

Owner/operator country: Not reported Owner/operator telephone: (415) 555-1212 Legal status: Private Owner/Operator Type: Operator

Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PARISAN CLEANERS (Continued)

1000262562

User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 12/09/1986

Site name: PARISAN CLEANERS Classification: Large Quantity Generator

Violation Status: No violations found

FINDS:

Registry ID: 110008270833

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

HAZNET:

envid: 1000262562 Year: 1996

GEPAID: CAD981632516 Contact: PARISAN CLEANERS

Telephone: 000000000 Mailing Name: Not reported

Mailing Address: 2440 MONTEREY ST Mailing City,St,Zip: GILROY, CA 950300000

Gen County: Not reported CA0000084517 TSD EPA ID: TSD County: Not reported

Liquids with halogenated organic compounds >= 1,000 Mg./L Waste Category:

Transfer Station Disposal Method:

Tons:

Cat Decode: Liquids with halogenated organic compounds >= 1,000 Mg./L

Method Decode: **Transfer Station** Facility County: Santa Clara

ECHO:

Envid: 1000262562 Registry ID: 110008270833

DFR URL: http://echo.epa.gov/detailed_facility_report?fid=110008270833 Map ID MAP FINDINGS

Direction Distance

Elevation Site Database(s) EPA ID Number

5 QWEST COMMUNICATIONS CORPORATI CUPA Listings S109282338 NNE 2745 MONTEREY ROAD EMI N/A

NNE 2745 MONTEREY ROAD > 1 GILROY, CA 95020

1.380 mi. 7284 ft.

Relative: CUPA SANTA CLARA:

Lower Region: SANTA CLARA

PE#: BP11

Actual: Program Description: HAZMAT STORAGE & HMBP FACILITY, 1-3 CHEMICALS 169 ft. 36.918616

Latitude: 36.918616 Longitude: -121.548713

Region: SANTA CLARA

PE#: BP11

Program Description: HAZMAT STORAGE & HMBP FACILITY, 1-3 CHEMICALS

Latitude: 36.932889 Longitude: -121.552075

Region: SANTA CLARA

PE#: 2502

Program Description: HAZMAT STORAGE FACILITY-MINIMAL STORAGE SITE

Latitude: 36.932889 Longitude: -121.552075

Region: SANTA CLARA

PE#: BP11

Program Description: HAZMAT STORAGE & HMBP FACILITY, 1-3 CHEMICALS

Latitude: 36.932889 Longitude: -121.552075

Region: SANTA CLARA

PE#: 2502

Program Description: HAZMAT STORAGE FACILITY-MINIMAL STORAGE SITE

Latitude: 36.939522 Longitude: -121.554656

EMI:

 Year:
 2006

 County Code:
 43

 Air Basin:
 SF

 Facility ID:
 14684

 Air District Name:
 BA

 SIC Code:
 4813

BAY AREA AQMD Air District Name: Community Health Air Pollution Info System: Not reported Consolidated Emission Reporting Rule: Not reported Total Organic Hydrocarbon Gases Tons/Yr: .003 Reactive Organic Gases Tons/Yr: .0025101 Carbon Monoxide Emissions Tons/Yr: .008 NOX - Oxides of Nitrogen Tons/Yr: .036 SOX - Oxides of Sulphur Tons/Yr: .001 Particulate Matter Tons/Yr: .003 Part. Matter 10 Micrometers and Smllr Tons/Yr:.002928

 Year:
 2007

 County Code:
 43

 Air Basin:
 SF

 Facility ID:
 14684

EDR ID Number

Map ID MAP FINDINGS

Direction Distance

Elevation Site Database(s) EPA ID Number

QWEST COMMUNICATIONS CORPORATI (Continued)

Air District Name: BA
SIC Code: 4813

Air District Name: **BAY AREA AQMD** Community Health Air Pollution Info System: Not reported Consolidated Emission Reporting Rule: Not reported Total Organic Hydrocarbon Gases Tons/Yr: .003 Reactive Organic Gases Tons/Yr: .0025101 Carbon Monoxide Emissions Tons/Yr: .008 NOX - Oxides of Nitrogen Tons/Yr: .036 SOX - Oxides of Sulphur Tons/Yr: .001 Particulate Matter Tons/Yr: .003 Part. Matter 10 Micrometers and Smllr Tons/Yr:.002928

 Year:
 2008

 County Code:
 43

 Air Basin:
 SF

 Facility ID:
 14684

 Air District Name:
 BA

 SIC Code:
 4813

Air District Name: BAY AREA AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported

Total Organic Hydrocarbon Gases Tons/Yr:

Reactive Organic Gases Tons/Yr:

Carbon Monoxide Emissions Tons/Yr:

NOX - Oxides of Nitrogen Tons/Yr:

O03
SOX - Oxides of Sulphur Tons/Yr:

Particulate Matter Tons/Yr:

O
Part. Matter 10 Micrometers and Smllr Tons/Yr:0

 Year:
 2009

 County Code:
 43

 Air Basin:
 SF

 Facility ID:
 14684

 Air District Name:
 BA

 SIC Code:
 4813

Air District Name:

Community Health Air Pollution Info System:

Consolidated Emission Reporting Rule:

Not reported

Not reported

Total Organic Hydrocarbon Gases Tons/Yr: 0.001

 Reactive Organic Gases Tons/Yr:
 8.3670000000000001E-4

 Carbon Monoxide Emissions Tons/Yr:
 3.000000000000001E-3

NOX - Oxides of Nitrogen Tons/Yr: 0.012 SOX - Oxides of Sulphur Tons/Yr: 0 Particulate Matter Tons/Yr: 0.001

Part. Matter 10 Micrometers and Smllr Tons/Yr:9.759999999999998E-4

 Year:
 2014

 County Code:
 43

 Air Basin:
 SF

 Facility ID:
 14684

 Air District Name:
 BA

 SIC Code:
 4813

Air District Name: BAY AREA AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0.001283532

S109282338

EDR ID Number

Map ID MAP FINDINGS Direction

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

QWEST COMMUNICATIONS CORPORATI (Continued)

S109282338

Reactive Organic Gases Tons/Yr: 0.001249634
Carbon Monoxide Emissions Tons/Yr: 0.003875999
NOX - Oxides of Nitrogen Tons/Yr: 0.017828779
SOX - Oxides of Sulphur Tons/Yr: 8.265e-006
Particulate Matter Tons/Yr: 0.001327205
Part. Matter 10 Micrometers and Smllr Tons/Yr:0.001274117

 Year:
 2015

 County Code:
 43

 Air Basin:
 SF

 Facility ID:
 14684

 Air District Name:
 BA

 SIC Code:
 4813

Air District Name: **BAY AREA AQMD** Community Health Air Pollution Info System: Not reported Consolidated Emission Reporting Rule: Not reported Total Organic Hydrocarbon Gases Tons/Yr: 0.001283532 Reactive Organic Gases Tons/Yr: 0.001249634 Carbon Monoxide Emissions Tons/Yr: 0.003875999 NOX - Oxides of Nitrogen Tons/Yr: 0.017828779 SOX - Oxides of Sulphur Tons/Yr: 8.265e-006 Particulate Matter Tons/Yr: 0.001327205 Part. Matter 10 Micrometers and Smllr Tons/Yr:0.001274117

Count: 8 records. ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
GILROY	S107537881		BOLSA RD, 0.9 MILE S OF MONTER	95020	CDL
GILROY	S107540316		PRINCE VALLEY & JOHNSON WAY (I	95020	CDL
NEAR CORRALITOS	S115811917		NEAR 1175 AMESTI ST AND CROSS	95076	CDL
SAN JUAN BAUTISTA	S104565974	OLD SAN JUAN DUMP	2570 SAN JUAN HWY		SWF/LF
SAN JUAN BAUTISTA	S113023342	CEMEX READY MIX PLANT SAN JUAN BAU	2391 SAN JUAN HIGHWAY	95045	SLIC, HAZNET
WATSONVILLE	S107529908		1800 BLOCK GREEN VALLEY ROAD	95076	CDL
WATSONVILLE	S107526960		1055 BROWNS VALLEY RD	95076	CDL
WATSONVILLE	S100183150	RICHARDSON, TED PROPERTY	GREEN VALLEY ROAD, AP 109-021-	95076	ENVIROSTOR

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 03/07/2016 Source: EPA
Date Data Arrived at EDR: 04/05/2016 Telephone: N/A

Number of Days to Update: 10 Next Scheduled EDR Contact: 10/17/2016
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 03/07/2016 Source: EPA
Date Data Arrived at EDR: 04/05/2016 Telephone: N/A

Number of Days to Update: 10 Next Scheduled EDR Contact: 10/17/2016
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 03/07/2016 Date Data Arrived at EDR: 04/05/2016 Date Made Active in Reports: 04/15/2016

Number of Days to Update: 10

Source: EPA Telephone: N/A

Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Quarterly

Federal CERCLIS list

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 11/13/2015
Date Data Arrived at EDR: 01/06/2016
Date Made Active in Reports: 05/20/2016

Number of Days to Update: 135

Source: Environmental Protection Agency

Telephone: 703-603-8704 Last EDR Contact: 07/06/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 03/07/2016 Date Data Arrived at EDR: 04/05/2016 Date Made Active in Reports: 04/15/2016

Number of Days to Update: 10

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 07/22/2016

Next Scheduled EDR Contact: 10/31/2016 Data Release Frequency: Quarterly

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 03/07/2016 Date Data Arrived at EDR: 04/05/2016 Date Made Active in Reports: 04/15/2016

Number of Days to Update: 10

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 07/22/2016

Next Scheduled EDR Contact: 10/31/2016 Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/27/2016 Date Data Arrived at EDR: 06/30/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 64

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/21/2016 Date Data Arrived at EDR: 06/30/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 64

Source: Environmental Protection Agency

Telephone: (415) 495-8895 Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/21/2016 Date Data Arrived at EDR: 06/30/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 64

Source: Environmental Protection Agency Telephone: (415) 495-8895

Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/21/2016 Date Data Arrived at EDR: 06/30/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 64

Source: Environmental Protection Agency

Telephone: (415) 495-8895 Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/17/2016
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/21/2016 Date Data Arrived at EDR: 06/30/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 64

Source: Environmental Protection Agency

Telephone: (415) 495-8895 Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/17/2016

Data Release Frequency: Varies

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 05/28/2015 Date Data Arrived at EDR: 05/29/2015 Date Made Active in Reports: 06/11/2015

Number of Days to Update: 13

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 08/12/2016

Next Scheduled EDR Contact: 11/28/2016 Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 05/09/2016 Date Data Arrived at EDR: 06/01/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 93

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 08/31/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 05/09/2016 Date Data Arrived at EDR: 06/01/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 93

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 08/31/2016

Next Scheduled EDR Contact: 12/12/2016

Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/28/2016 Date Data Arrived at EDR: 03/30/2016

Date Made Active in Reports: 05/20/2016 Number of Days to Update: 51 Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 06/28/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Annually

State- and tribal - equivalent NPL

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity.

These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 05/02/2016 Date Data Arrived at EDR: 05/04/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 48

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 08/02/2016

Next Scheduled EDR Contact: 11/14/2016 Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 05/02/2016 Date Data Arrived at EDR: 05/04/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 48

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 08/02/2016

Next Scheduled EDR Contact: 11/14/2016
Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inventory of solid waste disposal facilities or landfills. These may be active or inactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 05/16/2016 Date Data Arrived at EDR: 05/18/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 34

Source: Department of Resources Recycling and Recovery

Telephone: 916-341-6320 Last EDR Contact: 08/16/2016

Next Scheduled EDR Contact: 11/28/2016 Data Release Frequency: Quarterly

State and tribal leaking storage tank lists

LUST REG 5: Leaking Underground Storage Tank Database

Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008 Date Data Arrived at EDR: 07/22/2008 Date Made Active in Reports: 07/31/2008

Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)

Telephone: 916-464-4834 Last EDR Contact: 07/01/2011

Next Scheduled EDR Contact: 10/17/2011 Data Release Frequency: No Update Planned

LUST REG 9: Leaking Underground Storage Tank Report

Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001 Date Data Arrived at EDR: 04/23/2001 Date Made Active in Reports: 05/21/2001

Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)

Telephone: 858-637-5595 Last EDR Contact: 09/26/2011

Next Scheduled EDR Contact: 01/09/2012 Data Release Frequency: No Update Planned

LUST REG 8: Leaking Underground Storage Tanks

California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005 Date Data Arrived at EDR: 02/15/2005 Date Made Active in Reports: 03/28/2005

Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)

Telephone: 909-782-4496 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: Varies

LUST REG 7: Leaking Underground Storage Tank Case Listing

Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004 Date Data Arrived at EDR: 02/26/2004 Date Made Active in Reports: 03/24/2004

Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)

Telephone: 760-776-8943 Last EDR Contact: 08/01/2011

Next Scheduled EDR Contact: 11/14/2011 Data Release Frequency: No Update Planned

LUST REG 6V: Leaking Underground Storage Tank Case Listing

Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005 Date Data Arrived at EDR: 06/07/2005 Date Made Active in Reports: 06/29/2005

Number of Days to Update: 22

Source: California Regional Water Quality Control Board Victorville Branch Office (6)

Telephone: 760-241-7365 Last EDR Contact: 09/12/2011

Next Scheduled EDR Contact: 12/26/2011 Data Release Frequency: No Update Planned

LUST REG 6L: Leaking Underground Storage Tank Case Listing

For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/09/2003 Date Data Arrived at EDR: 09/10/2003 Date Made Active in Reports: 10/07/2003

Number of Days to Update: 27

Source: California Regional Water Quality Control Board Lahontan Region (6)

Telephone: 530-542-5572 Last EDR Contact: 09/12/2011

Next Scheduled EDR Contact: 12/26/2011 Data Release Frequency: No Update Planned

LUST: Geotracker's Leaking Underground Fuel Tank Report

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state. For more information on a particular leaking underground storage tank sites, please contact the appropriate regulatory agency.

Date of Government Version: 06/13/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 56

Source: State Water Resources Control Board

Telephone: see region list Last EDR Contact: 06/14/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Quarterly

LUST REG 4: Underground Storage Tank Leak List

Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control

Board's LUST database.

Date of Government Version: 09/07/2004 Date Data Arrived at EDR: 09/07/2004 Date Made Active in Reports: 10/12/2004

Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)

Telephone: 213-576-6710 Last EDR Contact: 09/06/2011

Next Scheduled EDR Contact: 12/19/2011
Data Release Frequency: No Update Planned

LUST REG 3: Leaking Underground Storage Tank Database

Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003 Date Data Arrived at EDR: 05/19/2003 Date Made Active in Reports: 06/02/2003

Number of Days to Update: 14

Source: California Regional Water Quality Control Board Central Coast Region (3)

Telephone: 805-542-4786 Last EDR Contact: 07/18/2011

Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

LUST REG 2: Fuel Leak List

Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa

Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004 Date Data Arrived at EDR: 10/20/2004 Date Made Active in Reports: 11/19/2004

Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)

Telephone: 510-622-2433 Last EDR Contact: 09/19/2011

Next Scheduled EDR Contact: 01/02/2012 Data Release Frequency: Quarterly

LUST REG 1: Active Toxic Site Investigation

Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information,

please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001 Date Data Arrived at EDR: 02/28/2001 Date Made Active in Reports: 03/29/2001

Number of Days to Update: 29

Source: California Regional Water Quality Control Board North Coast (1)

Telephone: 707-570-3769 Last EDR Contact: 08/01/2011

Next Scheduled EDR Contact: 11/14/2011 Data Release Frequency: No Update Planned

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 12/11/2015 Date Data Arrived at EDR: 02/19/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 105

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/09/2015 Date Data Arrived at EDR: 02/12/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 112

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/13/2015 Date Data Arrived at EDR: 10/23/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 118

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 02/25/2016 Date Data Arrived at EDR: 04/27/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 37

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Quarterly

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 01/07/2016 Date Data Arrived at EDR: 01/08/2016 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 41

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/27/2015 Date Data Arrived at EDR: 10/29/2015 Date Made Active in Reports: 01/04/2016

Number of Days to Update: 67

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 07/29/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 02/17/2016 Date Data Arrived at EDR: 04/27/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 37

Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 02/05/2016 Date Data Arrived at EDR: 04/29/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 35

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 07/26/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Semi-Annually

SLIC: Statewide SLIC Cases

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 06/13/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 56

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 06/14/2016

Next Scheduled EDR Contact: 09/26/2016

Data Release Frequency: Varies

SLIC REG 1: Active Toxic Site Investigations

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003 Date Data Arrived at EDR: 04/07/2003 Date Made Active in Reports: 04/25/2003

Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)

Telephone: 707-576-2220 Last EDR Contact: 08/01/2011

Next Scheduled EDR Contact: 11/14/2011 Data Release Frequency: No Update Planned

SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004 Date Data Arrived at EDR: 10/20/2004 Date Made Active in Reports: 11/19/2004

Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)

Telephone: 510-286-0457 Last EDR Contact: 09/19/2011

Next Scheduled EDR Contact: 01/02/2012 Data Release Frequency: Quarterly

SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006 Date Data Arrived at EDR: 05/18/2006 Date Made Active in Reports: 06/15/2006

Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)

Telephone: 805-549-3147 Last EDR Contact: 07/18/2011

Next Scheduled EDR Contact: 10/31/2011 Data Release Frequency: Semi-Annually

SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004 Date Data Arrived at EDR: 11/18/2004 Date Made Active in Reports: 01/04/2005

Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)

Telephone: 213-576-6600 Last EDR Contact: 07/01/2011

Next Scheduled EDR Contact: 10/17/2011

Data Release Frequency: Varies

SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005 Date Data Arrived at EDR: 04/05/2005 Date Made Active in Reports: 04/21/2005

Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)

Telephone: 916-464-3291 Last EDR Contact: 09/12/2011

Next Scheduled EDR Contact: 12/26/2011 Data Release Frequency: Semi-Annually

SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005 Date Data Arrived at EDR: 05/25/2005 Date Made Active in Reports: 06/16/2005

Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch

Telephone: 619-241-6583 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: Semi-Annually

SLIC REG 6L: SLIC Sites

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004 Date Data Arrived at EDR: 09/07/2004 Date Made Active in Reports: 10/12/2004

Number of Days to Update: 35

Source: California Regional Water Quality Control Board, Lahontan Region

Telephone: 530-542-5574 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

SLIC REG 7: SLIC List

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004 Date Data Arrived at EDR: 11/29/2004 Date Made Active in Reports: 01/04/2005

Number of Days to Update: 36

Source: California Regional Quality Control Board, Colorado River Basin Region

Telephone: 760-346-7491 Last EDR Contact: 08/01/2011

Next Scheduled EDR Contact: 11/14/2011 Data Release Frequency: No Update Planned

SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008 Date Data Arrived at EDR: 04/03/2008 Date Made Active in Reports: 04/14/2008

Number of Days to Update: 11

Source: California Region Water Quality Control Board Santa Ana Region (8)

Telephone: 951-782-3298 Last EDR Contact: 09/12/2011

Next Scheduled EDR Contact: 12/26/2011 Data Release Frequency: Semi-Annually

SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007 Date Data Arrived at EDR: 09/11/2007 Date Made Active in Reports: 09/28/2007

Number of Days to Update: 17

Source: California Regional Water Quality Control Board San Diego Region (9)

Telephone: 858-467-2980 Last EDR Contact: 08/08/2011

Next Scheduled EDR Contact: 11/21/2011 Data Release Frequency: Annually

State and tribal registered storage tank lists

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010 Date Data Arrived at EDR: 02/16/2010 Date Made Active in Reports: 04/12/2010

Number of Days to Update: 55

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Varies

UST: Active UST Facilities

Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 06/13/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/08/2016

Number of Days to Update: 55

Source: SWRCB Telephone: 916-341-5851 Last EDR Contact: 06/14/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Semi-Annually

AST: Aboveground Petroleum Storage Tank Facilities

A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 08/01/2009 Date Data Arrived at EDR: 09/10/2009 Date Made Active in Reports: 10/01/2009

Number of Days to Update: 21

Source: California Environmental Protection Agency

Telephone: 916-327-5092 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 01/07/2016 Date Data Arrived at EDR: 01/08/2016 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 41

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016
Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 02/25/2016 Date Data Arrived at EDR: 04/27/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 37

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Quarterly

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 01/26/2016 Date Data Arrived at EDR: 02/05/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 119

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Quarterly

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 09/23/2014 Date Data Arrived at EDR: 11/25/2014 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 65

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/20/2015 Date Data Arrived at EDR: 10/29/2015 Date Made Active in Reports: 01/04/2016

Number of Days to Update: 67

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 07/29/2016

Next Scheduled EDR Contact: 11/07/2016

Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 02/05/2016 Date Data Arrived at EDR: 04/29/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 35

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 07/26/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 11/05/2015 Date Data Arrived at EDR: 11/13/2015 Date Made Active in Reports: 01/04/2016

Number of Days to Update: 52

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 12/03/2015 Date Data Arrived at EDR: 02/04/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 120

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Semi-Annually

State and tribal voluntary cleanup sites

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 04/20/2009

Next Scheduled EDR Contact: 07/20/2009

Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015 Date Data Arrived at EDR: 09/29/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 07/01/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Properties

Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 05/02/2016 Date Data Arrived at EDR: 05/04/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 48

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 08/02/2016

Next Scheduled EDR Contact: 11/14/2016 Data Release Frequency: Quarterly

State and tribal Brownfields sites

BROWNFIELDS: Considered Brownfieds Sites Listing

A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA

Date of Government Version: 02/29/2016 Date Data Arrived at EDR: 03/07/2016 Date Made Active in Reports: 05/04/2016

Number of Days to Update: 58

Source: State Water Resources Control Board

Telephone: 916-323-7905 Last EDR Contact: 06/15/2016

Next Scheduled EDR Contact: 09/19/2016 Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/21/2016 Date Data Arrived at EDR: 06/22/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 72

Source: Environmental Protection Agency Telephone: 202-566-2777

Last EDR Contact: 06/22/2016

Next Scheduled EDR Contact: 10/03/2016 Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT: Waste Management Unit Database

Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000 Date Data Arrived at EDR: 04/10/2000 Date Made Active in Reports: 05/10/2000

Number of Days to Update: 30

Source: State Water Resources Control Board

Telephone: 916-227-4448 Last EDR Contact: 08/03/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: No Update Planned

SWRCY: Recycler Database

A listing of recycling facilities in California.

Date of Government Version: 06/13/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 56

Source: Department of Conservation Telephone: 916-323-3836 Last EDR Contact: 06/14/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Quarterly

HAULERS: Registered Waste Tire Haulers Listing A listing of registered waste tire haulers.

Date of Government Version: 06/16/2016 Date Data Arrived at EDR: 06/16/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 54

Source: Integrated Waste Management Board

Telephone: 916-341-6422 Last EDR Contact: 08/10/2016

Next Scheduled EDR Contact: 11/28/2016 Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 08/05/2016

Next Scheduled EDR Contact: 11/14/2016 Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258

Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside

County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 07/20/2016

Next Scheduled EDR Contact: 10/07/2016

Data Release Frequency: No Update Planned

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 05/04/2016 Date Data Arrived at EDR: 06/03/2016 Date Made Active in Reports: 07/13/2016

Number of Days to Update: 40

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 05/31/2016

Next Scheduled EDR Contact: 06/13/2016

Data Release Frequency: No Update Planned

HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005 Date Data Arrived at EDR: 08/03/2006 Date Made Active in Reports: 08/24/2006

Number of Days to Update: 21

Source: Department of Toxic Substance Control

Telephone: 916-323-3400 Last EDR Contact: 02/23/2009

Next Scheduled EDR Contact: 05/25/2009 Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 05/02/2016 Date Data Arrived at EDR: 05/04/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 48

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 08/02/2016

Next Scheduled EDR Contact: 11/14/2016 Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 12/31/2015 Date Data Arrived at EDR: 05/10/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 38

Source: Department of Toxic Substances Control

Telephone: 916-255-6504 Last EDR Contact: 08/15/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Varies

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup

has not yet been completed.

Date of Government Version: 07/01/1995 Date Data Arrived at EDR: 08/30/1995 Date Made Active in Reports: 09/26/1995

Number of Days to Update: 27

Source: State Water Resources Control Board

Telephone: 916-227-4364 Last EDR Contact: 01/26/2009

Next Scheduled EDR Contact: 04/27/2009 Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 05/04/2016 Date Data Arrived at EDR: 06/03/2016 Date Made Active in Reports: 07/13/2016

Number of Days to Update: 40

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 08/31/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Quarterly

Local Lists of Registered Storage Tanks

SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

Date of Government Version: 06/01/1994 Date Data Arrived at EDR: 07/07/2005 Date Made Active in Reports: 08/11/2005

Number of Days to Update: 35

Source: State Water Resources Control Board

Telephone: N/A

Last EDR Contact: 06/03/2005 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

UST MENDOCINO: Mendocino County UST Database

A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 06/07/2016 Date Data Arrived at EDR: 06/09/2016 Date Made Active in Reports: 06/23/2016

Number of Days to Update: 14

Source: Department of Public Health

Telephone: 707-463-4466 Last EDR Contact: 08/24/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Annually

HIST UST: Hazardous Substance Storage Container Database

The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990 Date Data Arrived at EDR: 01/25/1991 Date Made Active in Reports: 02/12/1991

Number of Days to Update: 18

Source: State Water Resources Control Board

Telephone: 916-341-5851 Last EDR Contact: 07/26/2001 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

CA FID UST: Facility Inventory Database

The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994 Date Data Arrived at EDR: 09/05/1995 Date Made Active in Reports: 09/29/1995

Number of Days to Update: 24

Source: California Environmental Protection Agency

Telephone: 916-341-5851 Last EDR Contact: 12/28/1998 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

Local Land Records

LIENS: Environmental Liens Listing

A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 06/02/2016 Date Data Arrived at EDR: 06/07/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 43

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/19/2016

Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/18/2014 Date Data Arrived at EDR: 03/18/2014 Date Made Active in Reports: 04/24/2014

Number of Days to Update: 37

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 07/29/2016

Next Scheduled EDR Contact: 11/07/2016

Data Release Frequency: Varies

DEED: Deed Restriction Listing

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 06/06/2016 Date Data Arrived at EDR: 06/07/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 43

Source: DTSC and SWRCB Telephone: 916-323-3400 Last EDR Contact: 09/07/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/24/2015 Date Data Arrived at EDR: 06/26/2015 Date Made Active in Reports: 09/02/2015

Number of Days to Update: 68

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 06/28/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Annually

CHMIRS: California Hazardous Material Incident Report System

California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material

incidents (accidental releases or spills).

Date of Government Version: 04/11/2016 Date Data Arrived at EDR: 04/27/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 51

Source: Office of Emergency Services

Telephone: 916-845-8400 Last EDR Contact: 07/26/2016

Next Scheduled EDR Contact: 11/07/2016

Data Release Frequency: Varies

LDS: Land Disposal Sites Listing

The Land Disposal program regulates of waste discharge to land for treatment, storage and disposal in waste management

units.

Date of Government Version: 06/13/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 56

Source: State Water Qualilty Control Board

Telephone: 866-480-1028 Last EDR Contact: 06/14/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Quarterly

MCS: Military Cleanup Sites Listing

The State Water Resources Control Board and nine Regional Water Quality Control Boards partner with the Department of Defense (DoD) through the Defense and State Memorandum of Agreement (DSMOA) to oversee the investigation and remediation of water quality issues at military facilities.

Date of Government Version: 06/13/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 56

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 06/14/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 02/22/2013

Number of Days to Update: 50

Source: FirstSearch Telephone: N/A

Last EDR Contact: 01/03/2013 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/21/2016 Date Data Arrived at EDR: 06/30/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 64

Source: Environmental Protection Agency

Telephone: (415) 495-8895 Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Varies

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/31/2015 Date Data Arrived at EDR: 07/08/2015 Date Made Active in Reports: 10/13/2015

Number of Days to Update: 97

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 09/09/2016

Next Scheduled EDR Contact: 12/19/2016

Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS

Telephone: 888-275-8747 Last EDR Contact: 07/15/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/06/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 339

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 07/15/2016

Next Scheduled EDR Contact: 10/24/2016

Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011 Date Data Arrived at EDR: 03/09/2011 Date Made Active in Reports: 05/02/2011

Number of Days to Update: 54

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 08/15/2016

Next Scheduled EDR Contact: 11/28/2016 Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 05/08/2016 Date Data Arrived at EDR: 05/18/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 107

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 11/28/2016 Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013 Date Data Arrived at EDR: 03/21/2014 Date Made Active in Reports: 06/17/2014

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 08/08/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 04/22/2013 Date Data Arrived at EDR: 03/03/2015 Date Made Active in Reports: 03/09/2015

Number of Days to Update: 6

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 09/06/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 01/15/2015 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 14

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 06/24/2016

Next Scheduled EDR Contact: 10/03/2016 Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 11/24/2015 Date Made Active in Reports: 04/05/2016

Number of Days to Update: 133

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 08/26/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 12/10/2010 Date Made Active in Reports: 02/25/2011

Number of Days to Update: 77

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 07/25/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 11/25/2013 Date Data Arrived at EDR: 12/12/2013 Date Made Active in Reports: 02/24/2014

Number of Days to Update: 74

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 09/09/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 05/01/2016 Date Data Arrived at EDR: 05/26/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 99

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 07/25/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 10/25/2013 Date Data Arrived at EDR: 10/17/2014 Date Made Active in Reports: 10/20/2014

Number of Days to Update: 3

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 08/12/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 01/20/2016 Date Data Arrived at EDR: 04/28/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 127

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 07/15/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 01/23/2015 Date Data Arrived at EDR: 02/06/2015 Date Made Active in Reports: 03/09/2015

Number of Days to Update: 31

Source: Environmental Protection Agency

Telephone: 202-564-5088 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA Telephone: 202-566-1667 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016
Data Release Frequency: Quarterly

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 03/07/2016 Date Data Arrived at EDR: 03/18/2016 Date Made Active in Reports: 04/15/2016

Number of Days to Update: 28

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 09/05/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 08/07/2009 Date Made Active in Reports: 10/22/2009

Number of Days to Update: 76

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 09/09/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014 Date Data Arrived at EDR: 09/10/2014 Date Made Active in Reports: 10/20/2014

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 09/06/2016

Next Scheduled EDR Contact: 12/19/2016

Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011 Date Data Arrived at EDR: 10/19/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 83

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 07/29/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S.

Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/07/2015 Date Data Arrived at EDR: 07/09/2015 Date Made Active in Reports: 09/16/2015

Number of Days to Update: 69

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012 Date Data Arrived at EDR: 08/07/2012 Date Made Active in Reports: 09/18/2012

Number of Days to Update: 42

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 08/02/2016

Next Scheduled EDR Contact: 11/14/2016 Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2015 Date Data Arrived at EDR: 04/06/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 149

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 07/15/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2013 Date Data Arrived at EDR: 02/24/2015 Date Made Active in Reports: 09/30/2015

Number of Days to Update: 218

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 08/26/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 12/08/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 34

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 07/15/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/11/2016 Date Data Arrived at EDR: 03/15/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 80

Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 07/26/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010 Date Data Arrived at EDR: 10/07/2011 Date Made Active in Reports: 03/01/2012

Number of Days to Update: 146

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 09/09/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 03/07/2016 Date Data Arrived at EDR: 04/07/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 148

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 07/08/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/20/2015 Date Data Arrived at EDR: 10/27/2015 Date Made Active in Reports: 01/04/2016

Number of Days to Update: 69

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 06/22/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 10/20/2015 Date Data Arrived at EDR: 10/27/2015 Date Made Active in Reports: 01/04/2016

Number of Days to Update: 69

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 06/22/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/09/2016 Date Data Arrived at EDR: 03/02/2016 Date Made Active in Reports: 04/15/2016

Number of Days to Update: 44

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 09/01/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 12/05/2005 Date Data Arrived at EDR: 02/29/2008 Date Made Active in Reports: 04/18/2008

Number of Days to Update: 49

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011 Date Data Arrived at EDR: 06/08/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 97

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Varies

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 07/20/2015 Date Data Arrived at EDR: 09/09/2015 Date Made Active in Reports: 11/03/2015

Number of Days to Update: 55

Source: EPA

Telephone: (415) 947-8000 Last EDR Contact: 09/07/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 06/02/2016 Date Data Arrived at EDR: 06/03/2016 Date Made Active in Reports: 09/02/2016

Number of Days to Update: 91

Source: Environmental Protection Agency

Telephone: 202-564-0527 Last EDR Contact: 08/24/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Varies

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 10/25/2015 Date Data Arrived at EDR: 01/29/2016 Date Made Active in Reports: 04/05/2016

Number of Days to Update: 67

Source: Department of Defense Telephone: 571-373-0407 Last EDR Contact: 06/20/2016

Next Scheduled EDR Contact: 10/03/2016 Data Release Frequency: Varies

CA BOND EXP. PLAN: Bond Expenditure Plan

Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989 Date Data Arrived at EDR: 07/27/1994

Date Made Active in Reports: 08/02/1994

Number of Days to Update: 6

Source: Department of Health Services

Telephone: 916-255-2118 Last EDR Contact: 05/31/1994 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

CORTESE: "Cortese" Hazardous Waste & Substances Sites List

The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 06/27/2016 Date Data Arrived at EDR: 06/28/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 51

Source: CAL EPA/Office of Emergency Information

Telephone: 916-323-3400 Last EDR Contact: 06/28/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Quarterly

DRYCLEANERS: Cleaner Facilities

A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 06/02/2016 Date Data Arrived at EDR: 07/12/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 37

Source: Department of Toxic Substance Control

Telephone: 916-327-4498 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Annually

EMI: Emissions Inventory Data

Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2015 Date Data Arrived at EDR: 06/22/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 48

Source: California Air Resources Board

Telephone: 916-322-2990 Last EDR Contact: 06/22/2016

Next Scheduled EDR Contact: 10/03/2016 Data Release Frequency: Varies

ENF: Enforcement Action Listing

A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 05/25/2016 Date Data Arrived at EDR: 05/27/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 54

Source: State Water Resoruces Control Board

Telephone: 916-445-9379 Last EDR Contact: 08/22/2016

Next Scheduled EDR Contact: 10/07/2016 Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing

Financial Assurance information

Date of Government Version: 04/25/2016 Date Data Arrived at EDR: 04/29/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 53

Source: Department of Toxic Substances Control

Telephone: 916-255-3628 Last EDR Contact: 07/20/2016

Next Scheduled EDR Contact: 10/07/2016 Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/25/2016 Date Data Arrived at EDR: 06/01/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 49

Source: California Integrated Waste Management Board

Telephone: 916-341-6066 Last EDR Contact: 08/10/2016

Next Scheduled EDR Contact: 11/28/2016 Data Release Frequency: Varies

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 10/14/2015 Date Made Active in Reports: 12/11/2015

Number of Days to Update: 58

Source: California Environmental Protection Agency

Telephone: 916-255-1136 Last EDR Contact: 07/15/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Annually

HIST CORTESE: Hazardous Waste & Substance Site List

The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001 Date Data Arrived at EDR: 01/22/2009 Date Made Active in Reports: 04/08/2009

Number of Days to Update: 76

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 01/22/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

HWP: EnviroStor Permitted Facilities Listing

Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 05/23/2016 Date Data Arrived at EDR: 05/25/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 56

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 08/23/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Quarterly

HWT: Registered Hazardous Waste Transporter Database

A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 07/11/2016 Date Data Arrived at EDR: 07/13/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 36

Source: Department of Toxic Substances Control

Telephone: 916-440-7145 Last EDR Contact: 07/13/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Quarterly

MINES: Mines Site Location Listing

A listing of mine site locations from the Office of Mine Reclamation.

Date of Government Version: 06/13/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 56

Source: Department of Conservation Telephone: 916-322-1080

Last EDR Contact: 06/14/2016

Next Scheduled EDR Contact: 09/26/2016

Data Release Frequency: Varies

MWMP: Medical Waste Management Program Listing

The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 05/25/2016 Date Data Arrived at EDR: 06/07/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 43

Source: Department of Public Health

Telephone: 916-558-1784 Last EDR Contact: 09/07/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Varies

NPDES: NPDES Permits Listing

A listing of NPDES permits, including stormwater.

Date of Government Version: 05/16/2016 Date Data Arrived at EDR: 05/18/2016 Date Made Active in Reports: 06/23/2016

Number of Days to Update: 36

Source: State Water Resources Control Board

Telephone: 916-445-9379 Last EDR Contact: 08/16/2016

Next Scheduled EDR Contact: 11/28/2016 Data Release Frequency: Quarterly

PEST LIC: Pesticide Regulation Licenses Listing

A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

Date of Government Version: 06/06/2016 Date Data Arrived at EDR: 06/07/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 43

Source: Department of Pesticide Regulation

Telephone: 916-445-4038 Last EDR Contact: 09/07/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Quarterly

PROC: Certified Processors Database A listing of certified processors.

Date of Government Version: 06/13/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 56

Source: Department of Conservation

Telephone: 916-323-3836 Last EDR Contact: 06/14/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Quarterly

NOTIFY 65: Proposition 65 Records

Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 09/10/2015 Date Data Arrived at EDR: 01/05/2016 Date Made Active in Reports: 02/12/2016

Number of Days to Update: 38

Source: State Water Resources Control Board

Telephone: 916-445-3846 Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/03/2016
Data Release Frequency: No Update Planned

UIC: UIC Listing

A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 02/12/2016 Date Data Arrived at EDR: 03/16/2016 Date Made Active in Reports: 06/13/2016

Number of Days to Update: 89

Source: Deaprtment of Conservation Telephone: 916-445-2408

Last EDR Contact: 06/16/2016 Next Scheduled EDR Contact: 09/26/2016

Data Release Frequency: Varies

WASTEWATER PITS: Oil Wastewater Pits Listing

Water officials discovered that oil producers have been dumping chemical-laden wastewater into hundreds of unlined pits that are operating without proper permits. Inspections completed by the Central Valley Regional Water Quality Control Board revealed the existence of previously unidentified waste sites. The water board?s review found that more than one-third of the region?s active disposal pits are operating without permission.

Date of Government Version: 04/15/2015 Date Data Arrived at EDR: 04/17/2015 Date Made Active in Reports: 06/23/2015

Number of Days to Update: 67

Source: RWQCB, Central Valley Region

Telephone: 559-445-5577 Last EDR Contact: 07/15/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Varies

WDS: Waste Discharge System

Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007 Date Data Arrived at EDR: 06/20/2007 Date Made Active in Reports: 06/29/2007

Number of Days to Update: 9

Source: State Water Resources Control Board

Telephone: 916-341-5227 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Quarterly

WIP: Well Investigation Program Case List

Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009 Date Data Arrived at EDR: 07/21/2009 Date Made Active in Reports: 08/03/2009

Number of Days to Update: 13

Source: Los Angeles Water Quality Control Board

Telephone: 213-576-6726 Last EDR Contact: 06/24/2016

Next Scheduled EDR Contact: 10/10/2016

Data Release Frequency: Varies

ICE: ICE

Contains data pertaining to the Permitted Facilities with Inspections / Enforcements sites tracked in Envirostor.

Date of Government Version: 05/23/2016 Date Data Arrived at EDR: 05/25/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 56

Source: Department of Toxic Subsances Control

Telephone: 877-786-9427 Last EDR Contact: 08/23/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Quarterly

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 09/20/2015 Date Data Arrived at EDR: 09/23/2015 Date Made Active in Reports: 01/04/2016 Number of Days to Update: 103

Telephone: 202-564-2280 Last EDR Contact: 06/22/2016

Next Scheduled EDR Contact: 10/03/2016 Data Release Frequency: Quarterly

Source: Environmental Protection Agency

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 05/24/2016 Date Data Arrived at EDR: 05/25/2016 Date Made Active in Reports: 07/13/2016

Number of Days to Update: 49

Source: EPA Telephone: 800-385-6164 Last EDR Contact: 08/23/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Quarterly

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historic Gas Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc. Date Data Arrived at EDR: N/A Telephone: N/A Date Made Active in Reports: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A Number of Days to Update: N/A Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 01/13/2014

Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 12/30/2013

Number of Days to Update: 182

Source: State Water Resources Control Board

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

COUNTY RECORDS

ALAMEDA COUNTY:

Contaminated Sites

A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 07/07/2016 Date Data Arrived at EDR: 07/12/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 37

Source: Alameda County Environmental Health Services

Telephone: 510-567-6700 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Semi-Annually

Underground Tanks

Underground storage tank sites located in Alameda county.

Date of Government Version: 07/07/2016 Date Data Arrived at EDR: 07/12/2016 Date Made Active in Reports: 08/08/2016

Number of Days to Update: 27

Source: Alameda County Environmental Health Services

Telephone: 510-567-6700 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA Facility List

Cupa Facility List

Date of Government Version: 06/06/2016 Date Data Arrived at EDR: 06/09/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 12

Source: Amador County Environmental Health

Telephone: 209-223-6439 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/19/2016

Data Release Frequency: Varies

BUTTE COUNTY:

CUPA Facility Listing

Cupa facility list.

Date of Government Version: 06/02/2016 Date Data Arrived at EDR: 06/03/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 18

Source: Public Health Department Telephone: 530-538-7149 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/24/2016
Data Release Frequency: No Update Planned

CALVERAS COUNTY:

CUPA Facility Listing

Cupa Facility Listing

Date of Government Version: 04/29/2016 Date Data Arrived at EDR: 05/03/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 45

Source: Calveras County Environmental Health

Telephone: 209-754-6399 Last EDR Contact: 06/27/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Quarterly

COLUSA COUNTY:

CUPA Facility List

Cupa facility list.

Date of Government Version: 05/25/2016 Date Data Arrived at EDR: 05/26/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 22

Source: Health & Human Services Telephone: 530-458-0396 Last EDR Contact: 09/06/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Varies

CONTRA COSTA COUNTY:

Site List

List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 05/24/2016 Date Data Arrived at EDR: 05/26/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 55

Source: Contra Costa Health Services Department

Telephone: 925-646-2286 Last EDR Contact: 08/01/2016

Next Scheduled EDR Contact: 11/14/2016 Data Release Frequency: Semi-Annually

DEL NORTE COUNTY:

CUPA Facility List

Cupa Facility list

Date of Government Version: 04/08/2016 Date Data Arrived at EDR: 05/03/2016 Date Made Active in Reports: 06/22/2016

Number of Days to Update: 50

Source: Del Norte County Environmental Health Division

Telephone: 707-465-0426 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/14/2016

Data Release Frequency: Varies

EL DORADO COUNTY:

CUPA Facility List

CUPA facility list.

Date of Government Version: 05/24/2016 Date Data Arrived at EDR: 05/26/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 75

Source: El Dorado County Environmental Management Department

Telephone: 530-621-6623 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/14/2016

Data Release Frequency: Varies

FRESNO COUNTY:

CUPA Resources List

Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 07/13/2016 Date Data Arrived at EDR: 07/19/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 21

Source: Dept. of Community Health Telephone: 559-445-3271

Last EDR Contact: 07/13/2016

Next Scheduled EDR Contact: 10/17/2016
Data Release Frequency: Semi-Annually

HUMBOLDT COUNTY:

CUPA Facility List

CUPA facility list.

Date of Government Version: 07/06/2016 Date Data Arrived at EDR: 07/08/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 41

Source: Humboldt County Environmental Health

Telephone: N/A

Last EDR Contact: 08/22/2016

Next Scheduled EDR Contact: 12/05/2016

Data Release Frequency: Varies

IMPERIAL COUNTY:

CUPA Facility List

Cupa facility list.

Date of Government Version: 04/26/2016 Date Data Arrived at EDR: 04/28/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 50

Source: San Diego Border Field Office

Telephone: 760-339-2777 Last EDR Contact: 07/20/2016

Next Scheduled EDR Contact: 10/07/2016

Data Release Frequency: Varies

INYO COUNTY:

CUPA Facility List

Cupa facility list.

Date of Government Version: 09/10/2013 Date Data Arrived at EDR: 09/11/2013 Date Made Active in Reports: 10/14/2013

Number of Days to Update: 33

Source: Inyo County Environmental Health Services

Telephone: 760-878-0238 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016

Data Release Frequency: Varies

KERN COUNTY:

Underground Storage Tank Sites & Tank Listing Kern County Sites and Tanks Listing.

Date of Government Version: 05/16/2016 Date Data Arrived at EDR: 05/20/2016 Date Made Active in Reports: 08/08/2016

Number of Days to Update: 80

Source: Kern County Environment Health Services Department

Telephone: 661-862-8700 Last EDR Contact: 08/03/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

KINGS COUNTY:

CUPA Facility List

A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 05/25/2016 Date Data Arrived at EDR: 05/27/2016 Date Made Active in Reports: 06/22/2016

Number of Days to Update: 26

Source: Kings County Department of Public Health

Telephone: 559-584-1411 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/05/2016
Data Release Frequency: Varies

LAKE COUNTY:

CUPA Facility List Cupa facility list

> Date of Government Version: 04/26/2016 Date Data Arrived at EDR: 04/27/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 51

Source: Lake County Environmental Health

Telephone: 707-263-1164 Last EDR Contact: 08/19/2016

Next Scheduled EDR Contact: 10/31/2016 Data Release Frequency: Varies

LOS ANGELES COUNTY:

San Gabriel Valley Areas of Concern

San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office.

Date of Government Version: 03/30/2009
Date Data Arrived at EDR: 03/31/2009
Date Made Active in Reports: 10/23/2009

Number of Days to Update: 206

Source: EPA Region 9 Telephone: 415-972-3178 Last EDR Contact: 06/15/2016

Next Scheduled EDR Contact: 07/04/2016
Data Release Frequency: No Update Planned

HMS: Street Number List

Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 07/05/2016 Date Data Arrived at EDR: 07/12/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 37

Source: Department of Public Works

Telephone: 626-458-3517 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Semi-Annually

List of Solid Waste Facilities

Solid Waste Facilities in Los Angeles County.

Date of Government Version: 04/18/2016 Date Data Arrived at EDR: 04/20/2016 Date Made Active in Reports: 06/01/2016

Number of Days to Update: 42

Source: La County Department of Public Works

Telephone: 818-458-5185 Last EDR Contact: 07/19/2016

Next Scheduled EDR Contact: 10/31/2016

Data Release Frequency: Varies

City of Los Angeles Landfills

Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 01/01/2016 Date Data Arrived at EDR: 01/26/2016 Date Made Active in Reports: 03/22/2016

Number of Days to Update: 56

Source: Engineering & Construction Division

Telephone: 213-473-7869 Last EDR Contact: 07/18/2016

Next Scheduled EDR Contact: 10/31/2016

Data Release Frequency: Varies

Site Mitigation List

Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 03/29/2016 Date Data Arrived at EDR: 04/06/2016 Date Made Active in Reports: 06/13/2016

Number of Days to Update: 68

Source: Community Health Services Telephone: 323-890-7806

Last EDR Contact: 07/13/2016

Next Scheduled EDR Contact: 10/31/2016
Data Release Frequency: Annually

City of El Segundo Underground Storage Tank

Underground storage tank sites located in El Segundo city.

Date of Government Version: 03/30/2015 Date Data Arrived at EDR: 04/02/2015 Date Made Active in Reports: 04/13/2015

Number of Days to Update: 11

Source: City of El Segundo Fire Department

Telephone: 310-524-2236

Last EDR Contact: 07/13/2016

Next Scheduled EDR Contact: 10/31/2016 Data Release Frequency: Semi-Annually

City of Long Beach Underground Storage Tank

Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 11/04/2015 Date Data Arrived at EDR: 11/13/2015 Date Made Active in Reports: 12/17/2015

Number of Days to Update: 34

Source: City of Long Beach Fire Department

Telephone: 562-570-2563 Last EDR Contact: 07/25/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Annually

City of Torrance Underground Storage Tank

Underground storage tank sites located in the city of Torrance.

Date of Government Version: 06/23/2016 Date Data Arrived at EDR: 07/12/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 28

Source: City of Torrance Fire Department

Telephone: 310-618-2973 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Semi-Annually

MADERA COUNTY:

CUPA Facility List

A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 06/02/2016 Date Data Arrived at EDR: 06/03/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 67

Source: Madera County Environmental Health

Telephone: 559-675-7823 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Varies

MARIN COUNTY:

Underground Storage Tank Sites

Currently permitted USTs in Marin County.

Date of Government Version: 04/07/2016 Date Data Arrived at EDR: 04/26/2016 Date Made Active in Reports: 06/01/2016

Number of Days to Update: 36

Source: Public Works Department Waste Management

Telephone: 415-499-6647 Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Semi-Annually

MERCED COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 06/15/2016 Date Data Arrived at EDR: 06/20/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 59

Source: Merced County Environmental Health

Telephone: 209-381-1094 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Varies

MONO COUNTY:

CUPA Facility List CUPA Facility List

> Date of Government Version: 05/25/2016 Date Data Arrived at EDR: 06/01/2016 Date Made Active in Reports: 06/22/2016

Number of Days to Update: 21

Source: Mono County Health Department

Telephone: 760-932-5580 Last EDR Contact: 08/24/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Varies

MONTEREY COUNTY:

CUPA Facility Listing

CUPA Program listing from the Environmental Health Division.

Date of Government Version: 06/24/2016 Date Data Arrived at EDR: 06/27/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 43

Source: Monterey County Health Department

Telephone: 831-796-1297 Last EDR Contact: 08/22/2016

Next Scheduled EDR Contact: 12/05/2016

Data Release Frequency: Varies

NAPA COUNTY:

Sites With Reported Contamination

A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 12/05/2011 Date Data Arrived at EDR: 12/06/2011 Date Made Active in Reports: 02/07/2012

Number of Days to Update: 63

Source: Napa County Department of Environmental Management

Telephone: 707-253-4269 Last EDR Contact: 08/24/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: No Update Planned

Closed and Operating Underground Storage Tank Sites

Underground storage tank sites located in Napa county.

Date of Government Version: 01/15/2008 Date Data Arrived at EDR: 01/16/2008 Date Made Active in Reports: 02/08/2008

Number of Days to Update: 23

Source: Napa County Department of Environmental Management

Telephone: 707-253-4269 Last EDR Contact: 08/24/2016

Next Scheduled EDR Contact: 12/12/2016
Data Release Frequency: No Update Planned

NEVADA COUNTY:

CUPA Facility List

CUPA facility list.

Date of Government Version: 04/18/2016 Date Data Arrived at EDR: 05/06/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 42

Source: Community Development Agency

Telephone: 530-265-1467 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/14/2016 Data Release Frequency: Varies

ORANGE COUNTY:

List of Industrial Site Cleanups

Petroleum and non-petroleum spills.

Date of Government Version: 05/01/2016 Date Data Arrived at EDR: 05/17/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 35

Source: Health Care Agency Telephone: 714-834-3446 Last EDR Contact: 08/08/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Annually

List of Underground Storage Tank Cleanups

Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 05/01/2016 Date Data Arrived at EDR: 05/17/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 35

Source: Health Care Agency Telephone: 714-834-3446 Last EDR Contact: 08/08/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

List of Underground Storage Tank Facilities

Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 05/01/2016 Date Data Arrived at EDR: 05/11/2016 Date Made Active in Reports: 06/01/2016

Number of Days to Update: 21

Source: Health Care Agency Telephone: 714-834-3446 Last EDR Contact: 08/09/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

PLACER COUNTY:

Master List of Facilities

List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 06/16/2016 Date Data Arrived at EDR: 06/20/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 50

Source: Placer County Health and Human Services

Telephone: 530-745-2363 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Semi-Annually

RIVERSIDE COUNTY:

Listing of Underground Tank Cleanup Sites

Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 04/13/2016 Date Data Arrived at EDR: 04/15/2016 Date Made Active in Reports: 05/09/2016

Number of Days to Update: 24

Source: Department of Environmental Health

Telephone: 951-358-5055 Last EDR Contact: 06/20/2016

Next Scheduled EDR Contact: 10/03/2016 Data Release Frequency: Quarterly

Underground Storage Tank Tank List

Underground storage tank sites located in Riverside county.

Date of Government Version: 07/13/2016 Date Data Arrived at EDR: 07/18/2016 Date Made Active in Reports: 08/08/2016

Number of Days to Update: 21

Source: Department of Environmental Health

Telephone: 951-358-5055 Last EDR Contact: 06/20/2016

Next Scheduled EDR Contact: 10/03/2016 Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

Toxic Site Clean-Up List

List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 05/02/2016 Date Data Arrived at EDR: 07/06/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 43

Source: Sacramento County Environmental Management

Telephone: 916-875-8406 Last EDR Contact: 07/06/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Quarterly

Master Hazardous Materials Facility List

Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 05/02/2016 Date Data Arrived at EDR: 07/06/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 43

Source: Sacramento County Environmental Management

Telephone: 916-875-8406 Last EDR Contact: 07/05/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Quarterly

SAN BERNARDINO COUNTY:

Hazardous Material Permits

This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 06/09/2016 Date Data Arrived at EDR: 06/10/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 40

Source: San Bernardino County Fire Department Hazardous Materials Division

Telephone: 909-387-3041 Last EDR Contact: 08/08/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

Hazardous Materials Management Division Database

The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 09/23/2013 Date Data Arrived at EDR: 09/24/2013 Date Made Active in Reports: 10/17/2013

Number of Days to Update: 23

Source: Hazardous Materials Management Division

Telephone: 619-338-2268 Last EDR Contact: 06/02/2016

Next Scheduled EDR Contact: 09/19/2016 Data Release Frequency: Quarterly

Solid Waste Facilities

San Diego County Solid Waste Facilities.

Date of Government Version: 10/31/2015 Date Data Arrived at EDR: 11/07/2015 Date Made Active in Reports: 01/04/2016

Number of Days to Update: 58

Source: Department of Health Services

Telephone: 619-338-2209 Last EDR Contact: 07/20/2016

Next Scheduled EDR Contact: 10/07/2016 Data Release Frequency: Varies

Environmental Case Listing

The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010 Date Data Arrived at EDR: 06/15/2010 Date Made Active in Reports: 07/09/2010

Number of Days to Update: 24

Source: San Diego County Department of Environmental Health

Telephone: 619-338-2371 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: No Update Planned

SAN FRANCISCO COUNTY:

Local Oversite Facilities

A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008 Date Data Arrived at EDR: 09/19/2008 Date Made Active in Reports: 09/29/2008

Number of Days to Update: 10

Source: Department Of Public Health San Francisco County

Telephone: 415-252-3920 Last EDR Contact: 08/03/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

Underground Storage Tank Information

Underground storage tank sites located in San Francisco county.

Date of Government Version: 11/29/2010 Date Data Arrived at EDR: 03/10/2011 Date Made Active in Reports: 03/15/2011

Number of Days to Update: 5

Source: Department of Public Health Telephone: 415-252-3920 Last EDR Contact: 08/03/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Quarterly

SAN JOAQUIN COUNTY:

San Joaquin Co. UST

A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 06/16/2016 Date Data Arrived at EDR: 06/20/2016 Date Made Active in Reports: 08/08/2016

Number of Days to Update: 49

Source: Environmental Health Department

Telephone: N/A

Last EDR Contact: 06/15/2016

Next Scheduled EDR Contact: 10/03/2016 Data Release Frequency: Semi-Annually

SAN LUIS OBISPO COUNTY:

CUPA Facility List

Cupa Facility List.

Date of Government Version: 05/23/2016 Date Data Arrived at EDR: 05/24/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 28

Source: San Luis Obispo County Public Health Department

Telephone: 805-781-5596 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016

Data Release Frequency: Varies

SAN MATEO COUNTY:

Business Inventory

List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 06/02/2016 Date Data Arrived at EDR: 06/07/2016 Date Made Active in Reports: 06/22/2016

Number of Days to Update: 15

Source: San Mateo County Environmental Health Services Division

Telephone: 650-363-1921 Last EDR Contact: 05/27/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Annually

Fuel Leak List

A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 06/09/2016 Date Data Arrived at EDR: 06/13/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 57

Source: San Mateo County Environmental Health Services Division

Telephone: 650-363-1921 Last EDR Contact: 06/08/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Semi-Annually

SANTA BARBARA COUNTY:

CUPA Facility Listing

CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011 Date Data Arrived at EDR: 09/09/2011 Date Made Active in Reports: 10/07/2011

Number of Days to Update: 28

Source: Santa Barbara County Public Health Department

Telephone: 805-686-8167 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Varies

SANTA CLARA COUNTY:

Cupa Facility List Cupa facility list

Date of Government Version: 05/25/2016 Date Data Arrived at EDR: 05/26/2016 Date Made Active in Reports: 06/22/2016

Number of Days to Update: 27

Source: Department of Environmental Health

Telephone: 408-918-1973 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Varies

HIST LUST - Fuel Leak Site Activity Report

A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005 Date Data Arrived at EDR: 03/30/2005 Date Made Active in Reports: 04/21/2005

Number of Days to Update: 22

Source: Santa Clara Valley Water District

Telephone: 408-265-2600 Last EDR Contact: 03/23/2009

Next Scheduled EDR Contact: 06/22/2009

Data Release Frequency: No Update Planned

LOP Listing

A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014 Date Data Arrived at EDR: 03/05/2014 Date Made Active in Reports: 03/18/2014

Number of Days to Update: 13

Source: Department of Environmental Health

Telephone: 408-918-3417 Last EDR Contact: 08/24/2016

Next Scheduled EDR Contact: 12/12/2016 Data Release Frequency: Annually

Hazardous Material Facilities

Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 05/26/2016 Date Data Arrived at EDR: 06/01/2016 Date Made Active in Reports: 07/20/2016

Number of Days to Update: 49

Source: City of San Jose Fire Department

Telephone: 408-535-7694 Last EDR Contact: 08/03/2016

Next Scheduled EDR Contact: 11/21/2016 Data Release Frequency: Annually

SANTA CRUZ COUNTY:

CUPA Facility List

CUPA facility listing.

Date of Government Version: 05/31/2016 Date Data Arrived at EDR: 06/02/2016 Date Made Active in Reports: 06/21/2016

Number of Days to Update: 19

Source: Santa Cruz County Environmental Health

Telephone: 831-464-2761 Last EDR Contact: 08/17/2016

Next Scheduled EDR Contact: 12/05/2016

Data Release Frequency: Varies

SHASTA COUNTY:

CUPA Facility List

Cupa Facility List.

Date of Government Version: 06/14/2016 Date Data Arrived at EDR: 06/16/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 54

Source: Shasta County Department of Resource Management

Telephone: 530-225-5789 Last EDR Contact: 08/22/2016

Next Scheduled EDR Contact: 12/05/2016

Data Release Frequency: Varies

SOLANO COUNTY:

Leaking Underground Storage Tanks

A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 06/09/2016 Date Data Arrived at EDR: 06/13/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 57

Source: Solano County Department of Environmental Management

Telephone: 707-784-6770 Last EDR Contact: 06/08/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Quarterly

Underground Storage Tanks

Underground storage tank sites located in Solano county.

Date of Government Version: 06/09/2016 Date Data Arrived at EDR: 06/14/2016 Date Made Active in Reports: 08/08/2016

Number of Days to Update: 55

Source: Solano County Department of Environmental Management

Telephone: 707-784-6770 Last EDR Contact: 06/08/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Quarterly

SONOMA COUNTY:

Cupa Facility List

Cupa Facility list

Date of Government Version: 07/10/2016 Date Data Arrived at EDR: 07/12/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 28

Source: County of Sonoma Fire & Emergency Services Department

Telephone: 707-565-1174 Last EDR Contact: 07/07/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Varies

Leaking Underground Storage Tank Sites

A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 07/01/2016 Date Data Arrived at EDR: 07/05/2016 Date Made Active in Reports: 08/18/2016

Number of Days to Update: 44

Source: Department of Health Services

Telephone: 707-565-6565 Last EDR Contact: 06/24/2016

Next Scheduled EDR Contact: 10/10/2016 Data Release Frequency: Quarterly

SUTTER COUNTY:

Underground Storage Tanks

Underground storage tank sites located in Sutter county.

Date of Government Version: 06/02/2016 Date Data Arrived at EDR: 06/07/2016 Date Made Active in Reports: 06/23/2016

Number of Days to Update: 16

Source: Sutter County Department of Agriculture

Telephone: 530-822-7500 Last EDR Contact: 09/02/2016

Next Scheduled EDR Contact: 12/19/2016 Data Release Frequency: Semi-Annually

TUOLUMNE COUNTY:

CUPA Facility List

Cupa facility list

Date of Government Version: 05/03/2016 Date Data Arrived at EDR: 05/10/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 38

Source: Divison of Environmental Health

Telephone: 209-533-5633 Last EDR Contact: 08/03/2016

Next Scheduled EDR Contact: 10/07/2016 Data Release Frequency: Varies

VENTURA COUNTY:

Business Plan, Hazardous Waste Producers, and Operating Underground Tanks

The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 03/28/2016 Date Data Arrived at EDR: 04/29/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 49

Source: Ventura County Environmental Health Division

Telephone: 805-654-2813 Last EDR Contact: 07/25/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Quarterly

Inventory of Illegal Abandoned and Inactive Sites

Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011 Date Data Arrived at EDR: 12/01/2011 Date Made Active in Reports: 01/19/2012

Number of Days to Update: 49

Source: Environmental Health Division

Telephone: 805-654-2813 Last EDR Contact: 06/28/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Annually

Listing of Underground Tank Cleanup Sites

Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008 Date Data Arrived at EDR: 06/24/2008 Date Made Active in Reports: 07/31/2008

Number of Days to Update: 37

Source: Environmental Health Division

Telephone: 805-654-2813 Last EDR Contact: 08/10/2016

Next Scheduled EDR Contact: 11/28/2016 Data Release Frequency: Quarterly

Medical Waste Program List

To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 03/28/2016 Date Data Arrived at EDR: 04/29/2016 Date Made Active in Reports: 06/22/2016

Number of Days to Update: 54

Source: Ventura County Resource Management Agency

Telephone: 805-654-2813 Last EDR Contact: 07/25/2016

Next Scheduled EDR Contact: 11/07/2016 Data Release Frequency: Quarterly

Underground Tank Closed Sites List

Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 05/26/2016 Date Data Arrived at EDR: 06/16/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 54

Source: Environmental Health Division Telephone: 805-654-2813 Last EDR Contact: 06/16/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Quarterly

YOLO COUNTY:

Underground Storage Tank Comprehensive Facility Report
Underground storage tank sites located in Yolo county.

Date of Government Version: 06/30/2016 Date Data Arrived at EDR: 07/05/2016 Date Made Active in Reports: 08/09/2016

Number of Days to Update: 35

Source: Yolo County Department of Health

Telephone: 530-666-8646 Last EDR Contact: 06/30/2016

Next Scheduled EDR Contact: 10/17/2016 Data Release Frequency: Annually

YUBA COUNTY:

CUPA Facility List

CUPA facility listing for Yuba County.

Date of Government Version: 04/29/2016 Date Data Arrived at EDR: 05/03/2016 Date Made Active in Reports: 06/17/2016

Number of Days to Update: 45

Source: Yuba County Environmental Health Department

Telephone: 530-749-7523 Last EDR Contact: 07/27/2016

Next Scheduled EDR Contact: 11/14/2016

Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/30/2013 Date Data Arrived at EDR: 08/19/2013 Date Made Active in Reports: 10/03/2013

Number of Days to Update: 45

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 08/10/2016

Next Scheduled EDR Contact: 11/28/2016
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2013 Date Data Arrived at EDR: 07/17/2015 Date Made Active in Reports: 08/12/2015

Number of Days to Update: 26

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 07/11/2016

Next Scheduled EDR Contact: 10/24/2016 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 08/01/2016 Date Data Arrived at EDR: 08/03/2016 Date Made Active in Reports: 09/09/2016

Number of Days to Update: 37

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 08/03/2016

Next Scheduled EDR Contact: 11/14/2016 Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 07/24/2015 Date Made Active in Reports: 08/18/2015

Number of Days to Update: 25

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 07/18/2016

Next Scheduled EDR Contact: 10/31/2016 Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2013 Date Data Arrived at EDR: 06/19/2015 Date Made Active in Reports: 07/15/2015

Number of Days to Update: 26

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 08/22/2016

Next Scheduled EDR Contact: 12/05/2016 Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2015 Date Data Arrived at EDR: 04/14/2016 Date Made Active in Reports: 06/03/2016

Number of Days to Update: 50

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 06/13/2016

Next Scheduled EDR Contact: 09/26/2016 Data Release Frequency: Annually

Oil/Gas Pipelines

Source: PennWell Corporation

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Electric Power Transmission Line Data

Source: PennWell Corporation

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Facilities Source: Department of Social Services

Telephone: 916-657-4041

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory Source: Department of Fish & Game

Telephone: 916-445-0411

Current USGS 7.5 Minute Topographic Map Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

© 2015 TomTom North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.

GEOCHECK®-PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

SARGENT RANCH QUARRY 2775 MONTEREY ROAD GILROY, CA 95020

TARGET PROPERTY COORDINATES

Latitude (North): 36.916153 - 36° 54′ 58.15″ Longitude (West): 121.563768 - 121° 33′ 49.56″

Universal Tranverse Mercator: Zone 10 UTM X (Meters): 627937.3 UTM Y (Meters): 4086331.2

Elevation: 313 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: 5619808 CHITTENDEN, CA

Version Date: 2012

South Map: 5619818 SAN JUAN BAUTISTA, CA

Version Date: 2012

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

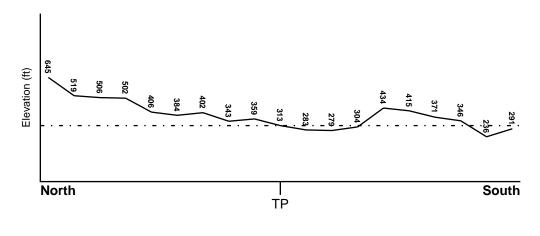
TOPOGRAPHIC INFORMATION

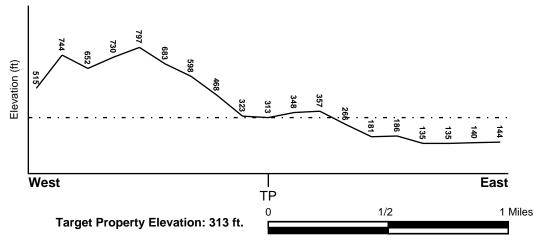
Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General ESE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES





Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

FEMA Flood

Target Property County SANTA CLARA, CA Electronic Data
YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property:

06085C - FEMA DFIRM Flood data

Additional Panels in search area:

06069C - FEMA DFIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Electronic

NWI Quad at Target Property

Data Coverage

CHITTENDEN

YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius: 1.25 miles Status: Not found

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

 MAP ID
 FROM TP
 GROUNDWATER FLOW

 Not Reported
 GROUNDWATER FLOW

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

GEOLOGIC AGE IDENTIFICATION

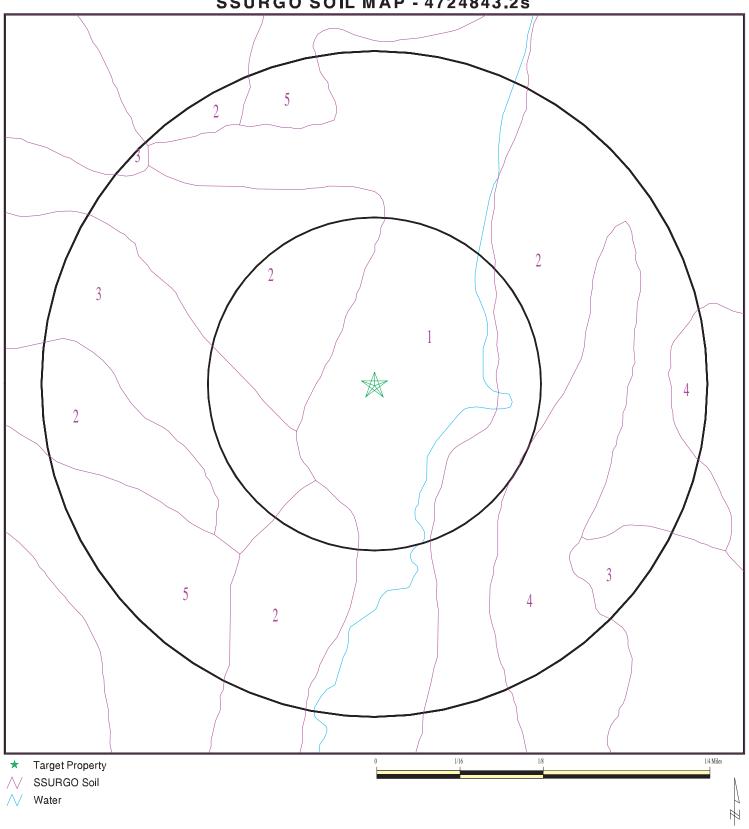
Era: Cenozoic Category: Stratified Sequence

System: Tertiary Series: Pliocene

Code: Tp (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 4724843.2s



SITE NAME: Sargent Ranch Quarry
ADDRESS: 2775 Monterey Road
Gilroy CA 95020
LAT/LONG: 36.916153 / 121.563768

CLIENT: Cornerstone E CONTACT: Stason Foster INQUIRY#: 4724843.2s Cornerstone Earth Group

DATE: September 12, 2016 5:13 pm

Copyright © 2016 EDR, Inc. © 2015 TomTom Rel. 2015.

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: ZAMORA

Soil Surface Texture: clay loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information										
Layer	Boundary			Classification		Saturated hydraulic					
	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)				
1	0 inches	9 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 1.4	Max: 7.3 Min: 6.6				
2	9 inches	29 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 1.4	Max: 7.3 Min: 6.6				
3	29 inches	50 inches	sandy clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 1.4	Max: 7.3 Min: 6.6				
4	50 inches	70 inches	gravelly sandy clay loam	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 4 Min: 1.4	Max: 7.3 Min: 6.6				

Soil Map ID: 2

Soil Component Name: Los Osos

Soil Surface Texture: clay loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information											
Layer	Boundary			Classification		Saturated hydraulic					
	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)				
1	0 inches	9 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 1.4	Max: 6.5 Min: 6.1				
2	9 inches	35 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 1.4 Min: 0.42	Max: 6.5 Min: 6.1				
3	35 inches	40 inches	weathered bedrock	Not reported	Not reported	Max: 1.4 Min: 0	Max: Min:				

Soil Map ID: 3

Soil Component Name: LOS OSOS
Soil Surface Texture: clay loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information								
	Вои	ındary		Classification		Saturated hydraulic			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)		
1	0 inches	9 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 1.4	Max: 6.5 Min: 6.1		
2	9 inches	35 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 1.4 Min: 0.42	Max: 6.5 Min: 6.1		
3	35 inches	40 inches	weathered bedrock	Not reported	Not reported	Max: 1.4 Min: 0	Max: Min:		

Soil Map ID: 4

Soil Component Name: Los Osos Soil Surface Texture: clay loam

Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures. Hydrologic Group:

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	9 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4 Min: 1.4	Max: 6.5 Min: 6.1
2	9 inches	35 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 1.4 Min: 0.42	Max: 6.5 Min: 6.1
3	35 inches	40 inches	weathered bedrock	Not reported	Not reported	Max: 1.4 Min: 0	Max: Min:

Soil Map ID: 5

Soil Component Name: AZULE

Soil Surface Texture: clay loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information							
	Boundary			Classification		Saturated hydraulic		
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		Soil Reaction (pH)	
1	0 inches	11 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 4 Min: 1.4	Max: 6 Min: 5.6	

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
2	11 inches	48 inches	gravelly sandy clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 1.4 Min: 0.42	Max: 6 Min: 5.6
3	48 inches	59 inches	gravelly sandy clay loam	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 4 Min: 1.4	Max: 6 Min: 5.6

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 2.250

Federal FRDS PWS Nearest PWS within 1.250 miles

State Database 2.250

FEDERAL USGS WELL INFORMATION

 MAP ID
 WELL ID
 FROM TP

 A5
 USGS40000179124
 1 - 2 Miles SSE

7 USGS40000179124 1 - 2 Miles SSE 2 - 3 Miles ENE

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID WELL ID LOCATION FROM TP

No PWS System Found

Note: PWS System location is not always the same as well location.

GEOCHECK[®] - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
1	10619	1 - 2 Miles North
2	CADW6000004139	1 - 2 Miles NE
3	10996	1 - 2 Miles SW
4	CADW60000015092	1 - 2 Miles South
A6	CADW60000000999	1 - 2 Miles SSE

OTHER STATE DATABASE INFORMATION

STATE OIL/GAS WELL INFORMATION

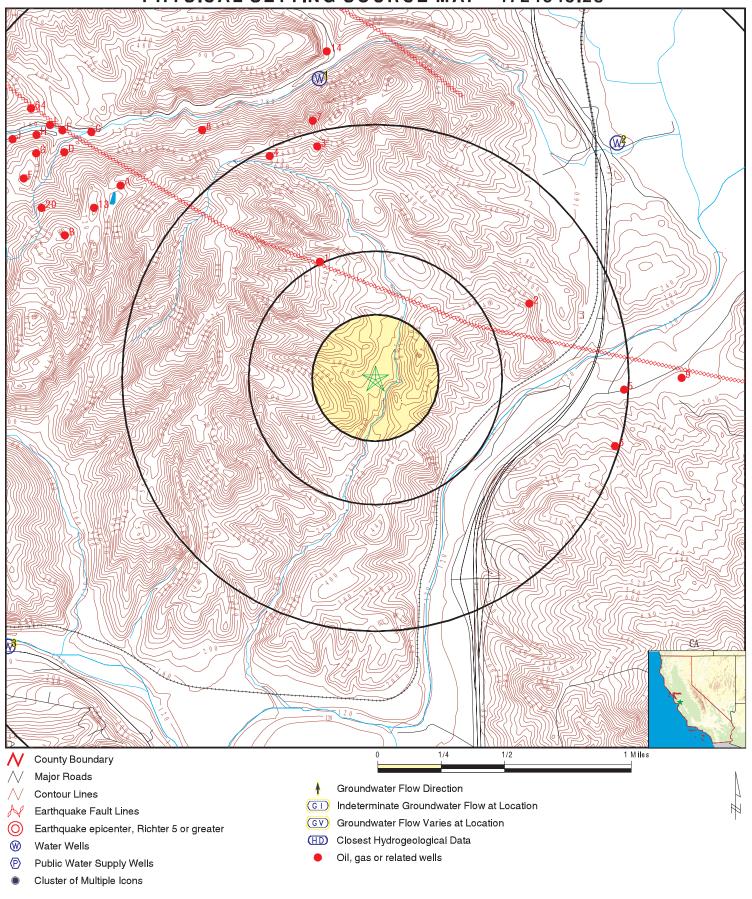
MAP ID	WELL ID	LOCATION FROM TP
1	CAOG11000251607	1/2 - 1 Mile NNW
2	CAOG11000251593	1/2 - 1 Mile ENE
3	CAOG11000251604	1/2 - 1 Mile NNW
4	CAOG11000254475	1/2 - 1 Mile NNW
5	CAOG11000278632	1/2 - 1 Mile East
6	CAOG11000278631	1/2 - 1 Mile ESE
7	CAOG11000257737	1 - 2 Miles NNW
8	CAOG11000251598	1 - 2 Miles NW
9	CAOG11000279269	1 - 2 Miles East
A10	CAOG11000252914	1 - 2 Miles NW
A11	CAOG11000300078	1 - 2 Miles NW
A12	CAOG11000251628	1 - 2 Miles NW
13	CAOG11000254492	1 - 2 Miles WNW
14	CAOG11000254473	1 - 2 Miles North
B16	CAOG11000251630	1 - 2 Miles WNW
B15	CAOG11000251629	1 - 2 Miles WNW
C17	CAOG11000257738	1 - 2 Miles NW
C18	CAOG11000251606	1 - 2 Miles NW
C19	CAOG11000300076	1 - 2 Miles NW
20	CAOG11000251599	1 - 2 Miles WNW
D21	CAOG11000251608	1 - 2 Miles NW
22	CAOG11000251596	1 - 2 Miles West
D23	CAOG11000254477	1 - 2 Miles NW
D24	CAOG11000255328	1 - 2 Miles NW
D25	CAOG11000257756	1 - 2 Miles NW
D26	CAOG11000251640	1 - 2 Miles NW
D27	CAOG11000254493	1 - 2 Miles NW
D28	CAOG11000258307	1 - 2 Miles NW
D29	CAOG11000251639	1 - 2 Miles NW
D30	CAOG11000252726	1 - 2 Miles NW
D31	CAOG11000252727	1 - 2 Miles NW
D32	CAOG11000251603	1 - 2 Miles WNW
C33	CAOG11000251634	1 - 2 Miles NW
D34	CAOG11000251611	1 - 2 Miles NW
D35	CAOG11000251602	1 - 2 Miles NW
E36	CAOG11000251600	1 - 2 Miles NW
E37	CAOG11000251631	1 - 2 Miles NW
E38	CAOG11000254494	1 - 2 Miles NW
F39	CAOG11000251638	1 - 2 Miles WNW
E40	CAOG11000251610	1 - 2 Miles NW
E41	CAOG11000257740	1 - 2 Miles NW
G42	CAOG11000251635	1 - 2 Miles WNW

GEOCHECK[®] - PHYSICAL SETTING SOURCE SUMMARY

STATE OIL/GAS WELL INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
G43	CAOG11000257752	1 - 2 Miles NW
G44	CAOG11000251633	1 - 2 Miles NW
H45	CAOG11000251632	1 - 2 Miles NW
G46	CAOG11000254496	1 - 2 Miles NW
G47	CAOG11000254497	1 - 2 Miles NW
G48	CAOG11000251627	1 - 2 Miles WNW
G49	CAOG11000255329	1 - 2 Miles NW
G50	CAOG11000257739	1 - 2 Miles WNW
51	CAOG11000279015	1 - 2 Miles East
F52	CAOG11000300077	1 - 2 Miles WNW
E53	CAOG11000257755	1 - 2 Miles NW
154	CAOG11000257741	1 - 2 Miles NW
155	CAOG11000257742	1 - 2 Miles NW
H56	CAOG11000254478	1 - 2 Miles NW
H58	CAOG11000254481	1 - 2 Miles NW
H57	CAOG11000254480	1 - 2 Miles NW
H59	CAOG11000254476	1 - 2 Miles NW
H60	CAOG11000251637	1 - 2 Miles NW
J61	CAOG11000254479	1 - 2 Miles WNW
62	CAOG11000251636	1 - 2 Miles WNW
J63	CAOG11000251609	1 - 2 Miles NW
64	CAOG11000251601	1 - 2 Miles NW
J65	CAOG11000257753	1 - 2 Miles WNW
K66	CAOG11000254495	1 - 2 Miles WNW
K67	CAOG11000251605	1 - 2 Miles NW
68	CAOG11000257754	1 - 2 Miles WNW
69	CAOG11000257751	1 - 2 Miles WNW
70	CAOG11000254490	1 - 2 Miles NW
71	CAOG11000279016	1 - 2 Miles East
72	CAOG11000278633	1 - 2 Miles East
73	CAOG11000279013	2 - 3 Miles East
74	CAOG11000279374	2 - 3 Miles ESE
75	CAOG11000279338	2 - 3 Miles East

PHYSICAL SETTING SOURCE MAP - 4724843.2s



SITE NAME: Sargent Ranch Quarry ADDRESS: 2775 Monterey Road

Gilroy CA 95020 36.916153 / 121.563768 LAT/LONG:

Cornerstone Earth Group

CLIENT: Cornerstone E CONTACT: Stason Foster

INQUIRY #: 4724843.2s

DATE: September 12, 2016 5:12 pm

Map ID Direction Distance

Elevation Database EDR ID Number

North CA WELLS 10619

1 - 2 Miles Higher

Water System Information:

Prime Station Code: 11S/04E-31G04 M User ID: HEN FRDS Number: 4310004005 County: Santa Clara

District Number: 05 Station Type: WELL/AMBNT/MUN/INTAKE/SUPPLY

Water Type: Well/Groundwater Well Status: Destroyed Source Lat/Long: 365600.0 1213400.0 Precision: Undefined

Source Name: WELL 05 - DESTROYED

System Number: 4310004
System Name: City of Gilroy
Organization That Operates System:

7351 ROSANNA STREET

GILROY, CA 95020

Pop Served: 31487 Connections: 7905

Area Served: GILROY CITY

2 NE CA WELLS CADW6000004139

1 - 2 Miles Lower

 Objectid:
 4139

 Latitude:
 36.9296

 Longitude:
 -121.54653

 Site code:
 369296N1215465W001

 State well numbe:
 11S04E32R002M

 Local well name:
 '11S04E32R002'

Well use id: 1

Well use descrip: Observation

County id: 43

County name: Santa Clara
Basin code: '3-3.01'
Basin desc: Llagas Area
Dwr region id: 80236

Dwr region: North Central Region Office

Site id: CADW60000004139

3 SW CA WELLS 10996

SW 1 - 2 Miles Lower

Water System Information:

Prime Station Code: 12S/03E-12K01 M User ID: HEN FRDS Number: 3500524001 County: San Benito

District Number: 05 Station Type: WELL/AMBNT/MUN/INTAKE

Water Type: Well/Groundwater Well Status: Active Raw

Source Lat/Long: 365403.0 1213520.0 Precision: 1,000 Feet (10 Seconds)

Source Name: WELL 01

3500524 System Number: System Name: River Oaks MHP Organization That Operates System:

2299 CHITTENDEN PASS RD

SAN JUAN BAUTISTA, CA 95045

Pop Served: Area Served: Not Reported Sample Collected: 25-MAR-11 SELENIUM Chemical:

Sample Collected: 25-MAR-11 Chemical: NITRATE (AS NO3)

Sample Collected: 25-MAR-11

Chemical: NITRATE + NITRITE (AS N)

Sample Collected: 11-AUG-11

Chemical: NITRATE (AS NO3) Sample Collected: 11-AUG-11

NITRATE (AS NO3) Chemical:

Sample Collected: 16-SEP-11 Chemical: NITRATE (AS NO3)

Sample Collected: 12-OCT-11

RADIUM 228 COUNTING ERROR Chemical:

Sample Collected: 12-OCT-11 Chemical: RADIUM 228 MDA95

Sample Collected: 12-OCT-11 Chemical: **COLOR**

Sample Collected: 12-OCT-11

Chemical: SPECIFIC CONDUCTANCE

Sample Collected: 12-OCT-11

Chemical: PH, LABORATORY

Sample Collected: 12-OCT-11

Chemical: ALKALINITY (TOTAL) AS CACO3

Sample Collected: 12-OCT-11

Chemical: **BICARBONATE ALKALINITY**

Sample Collected: 12-OCT-11 Chemical: HARDNESS (TOTAL) AS CACO3

Sample Collected: 12-OCT-11 **CALCIUM**

Sample Collected: 12-OCT-11

Chemical: MAGNESIUM

Sample Collected: 12-OCT-11 Chemical: SODIUM

Chemical:

Sample Collected: 12-OCT-11 Chemical: **POTASSIUM**

Sample Collected: 12-OCT-11

Chemical: **CHLORIDE** Connections: 13

Findings: 25. UG/L

Findings: 50. MG/L

Findings: 11000. UG/L

Findings: 3. MG/L

2.8 MG/L Findings:

Findings: 8.9 MG/L

Findings: 0.578 PCI/L

0.278 PCI/L Findings:

8. UNITS Findings:

Findings: 1000. US

Findings: 7.3

Findings: 340. MG/L

Findings: 420. MG/L

Findings: 460. MG/L

Findings: 90. MG/L

56. MG/L

Findings:

59. MG/L Findings:

Findings: 2.6 MG/L

Findings: 90. MG/L

Sample Collected: Chemical:	12-OCT-11 FLUORIDE (F) (NATURAL-SOURCE)	Findings:	0.25 MG/L
Sample Collected: Chemical:	12-OCT-11 IRON	Findings:	460. UG/L
Sample Collected: Chemical:	12-OCT-11 MANGANESE	Findings:	490. UG/L
Sample Collected: Chemical:	12-OCT-11 ALUMINUM	Findings:	130. UG/L
Sample Collected: Chemical:	12-OCT-11 TOTAL DISSOLVED SOLIDS	Findings:	600. MG/L
Sample Collected: Chemical:	12-OCT-11 TURBIDITY, LABORATORY	Findings:	4.2 NTU
Sample Collected: Chemical:	05-JAN-12 IRON	Findings:	220. UG/L
Sample Collected: Chemical:	05-JAN-12 MANGANESE	Findings:	300. UG/L
Sample Collected: Chemical:	06-FEB-12 IRON	Findings:	250. UG/L
Sample Collected: Chemical:	06-FEB-12 MANGANESE	Findings:	270. UG/L
Sample Collected: Chemical:	06-MAR-12 IRON	Findings:	160. UG/L
Sample Collected: Chemical:	06-MAR-12 MANGANESE	Findings:	160. UG/L
Sample Collected: Chemical:	03-APR-12 IRON	Findings:	250. UG/L
Sample Collected: Chemical:	03-APR-12 MANGANESE	Findings:	210. UG/L
Sample Collected: Chemical:	03-APR-12 NITRATE (AS NO3)	Findings:	3.9 MG/L
Sample Collected: Chemical:	02-MAY-12 NITRATE (AS NO3)	Findings:	2.8 MG/L
Sample Collected: Chemical:	10-JUL-12 IRON	Findings:	190. UG/L
Sample Collected: Chemical:	10-JUL-12 MANGANESE	Findings:	220. UG/L
Sample Collected: Chemical:	05-SEP-12 IRON	Findings:	230. UG/L
Sample Collected: Chemical:	05-SEP-12 MANGANESE	Findings:	240. UG/L
Sample Collected: Chemical:	03-OCT-12 IRON	Findings:	240. UG/L
Sample Collected: Chemical:	03-OCT-12 MANGANESE	Findings:	250. UG/L

Sample Collected: Chemical:	05-NOV-12 SPECIFIC CONDUCTANCE	Findings:	760. US
Sample Collected: Chemical:	05-NOV-12 IRON	Findings:	190. UG/L
Sample Collected: Chemical:	05-NOV-12 MANGANESE	Findings:	210. UG/L
Sample Collected: Chemical:	09-JAN-13 IRON	Findings:	110. UG/L
Sample Collected: Chemical:	09-JAN-13 MANGANESE	Findings:	140. UG/L
Sample Collected: Chemical:	09-JAN-13 NITRATE (AS NO3)	Findings:	17. MG/L
Sample Collected: Chemical:	11-JUN-13 IRON	Findings:	200. UG/L
Sample Collected: Chemical:	11-JUN-13 MANGANESE	Findings:	160. UG/L
Sample Collected: Chemical:	03-MAR-14 COLOR	Findings:	.7. UNITS
Sample Collected: Chemical:	03-MAR-14 SPECIFIC CONDUCTANCE	Findings:	. 830. US
Sample Collected: Chemical:	03-MAR-14 PH, LABORATORY	Findings:	. 7.5
Sample Collected: Chemical:	03-MAR-14 ALKALINITY (TOTAL) AS CACO3	Findings:	. 260. MG/L
Sample Collected: Chemical:	03-MAR-14 BICARBONATE ALKALINITY	Findings:	. 320. MG/L
Sample Collected: Chemical:	03-MAR-14 HARDNESS (TOTAL) AS CACO3	Findings:	. 330. MG/L
Sample Collected: Chemical:	03-MAR-14 CALCIUM	Findings:	. 66. MG/L
Sample Collected: Chemical:	03-MAR-14 MAGNESIUM	Findings:	. 41. MG/L
Sample Collected: Chemical:	03-MAR-14 SODIUM	Findings:	. 44. MG/L
Sample Collected: Chemical:	03-MAR-14 POTASSIUM	Findings:	. 1.2 MG/L
Sample Collected: Chemical:	03-MAR-14 CHLORIDE	Findings:	. 63. MG/L
Sample Collected: Chemical:	03-MAR-14 FLUORIDE (F) (NATURAL-SOURCE)	Findings:	. 0.14 MG/L
Sample Collected: Chemical:	03-MAR-14 BORON	Findings:	. 210. UG/L
Sample Collected: Chemical:	03-MAR-14 IRON	Findings:	. 360. UG/L

Sample Collected: Chemical:	03-MAR-14 MANGANESE	Findings:	. 240. UG/L
Sample Collected: Chemical:	03-MAR-14 TOTAL DISSOLVED SOLIDS	Findings:	. 480. MG/L
Sample Collected: Chemical:	03-MAR-14 NITRATE (AS NO3)	Findings:	. 5.2 MG/L
Sample Collected: Chemical:	03-MAR-14 TURBIDITY, LABORATORY	Findings:	. 2.6 NTU
Sample Collected: Chemical:	03-MAR-14 NITRATE + NITRITE (AS N)	Findings:	. 1200. UG/L
Sample Collected: Chemical:	03-DEC-14 MANGANESE	Findings:	. 190. UG/L
Sample Collected: Chemical:	29-DEC-14 TERT-BUTYL ALCOHOL	Findings:	. 5.1 UG/L
Sample Collected: Chemical:	29-DEC-14 GROSS ALPHA	Findings:	. 3.41 PCI/L
Sample Collected: Chemical:	29-DEC-14 GROSS ALPHA COUNTING ERROR	Findings:	. 1.63 PCI/L
Sample Collected: Chemical:	29-DEC-14 RADIUM 228 COUNTING ERROR	Findings:	. 0.479 PCI/L
Sample Collected: Chemical:	29-DEC-14 GROSS ALPHA MDA95	Findings:	. 1.45 PCI/L
Sample Collected: Chemical:	29-DEC-14 RADIUM 228 MDA95	Findings:	. 0.2 PCI/L
Sample Collected: Chemical:	29-DEC-14 RA-226 FOR CWS OR TOTAL RA FO	Findings: OR NTNC BY 903.0	. 5.5e-002 PCI/L
Sample Collected: Chemical:	29-DEC-14 RA-226 OR TOTAL RA BY 903.0 C.E	Findings:	. 0.132 PCI/L
Sample Collected: Chemical:	29-DEC-14 RADIUM, TOTAL, MDA95-NTNC ON	Findings: LY, BY 903.0	. 0.47 PCI/L
Sample Collected: Chemical:	29-DEC-14 IRON	Findings:	. 180. UG/L
Sample Collected: Chemical:	29-DEC-14 MANGANESE	Findings:	. 280. UG/L
Sample Collected: Chemical:	09-MAR-15 IRON	Findings:	. 1800. UG/L
Sample Collected: Chemical:	09-MAR-15 MANGANESE	Findings:	. 290. UG/L
Sample Collected: Chemical:	09-MAR-15 NITRATE (AS NO3)	Findings:	. 8.3 MG/L
Sample Collected: Chemical:	25-MAR-11 FLUORIDE (F) (NATURAL-SOURCE	Findings:)	0.26 MG/L
Sample Collected: Chemical:	25-MAR-11 BARIUM	Findings:	150. UG/L

Sample Collected: 25-MAR-11 Findings: 620. UG/L

Chemical: BORON

4 South CA WELLS CADW60000015092 1 - 2 Miles

Lower

 Objectid:
 15092

 Latitude:
 36.88885

 Longitude:
 -121.56485

Site code: 368889N1215649W001 State well numbe: 12S04E18J001M

Local well name: '3253'
Well use id: 3
Well use descrip: Irrigation
County id: 35
County name: San Benito
Basin code: '3-3.04'

Basin desc: San Juan Bautista Area

Dwr region id: 80237

Dwr region: South Central Region Office
Site id: CADW60000015092

A5

1 - 2 Miles Lower

Org. Identifier: USGS-CA

Formal name: USGS California Water Science Center

Monloc Identifier: USGS-365318121331701 Monloc name: 012S004E17L002M

Monloc type: Well

Monloc desc: Not Reported

18060002 Drainagearea value: Not Reported Huc code: Not Reported Contrib drainagearea: Not Reported Drainagearea Units: Contrib drainagearea units: Not Reported Latitude: 36.8882866 Longitude: -121.5557755 Sourcemap scale: 24000 Horiz Acc measure: Horiz Acc measure units: seconds

Horiz Collection method: Interpolated from map

Horiz coord refsys: NAD83 Vert measure val: 140.00 Vert measure units: feet Vertacc measure val: 05

Vert accmeasure units: feet

Vertcollection method: Interpolated from topographic map

Vert coord refsys: NGVD29 Countrycode: US

Aquifername: Other aquifers
Formation type: Not Reported
Aquifer type: Not Reported

Construction date: 19570415 Welldepth: 96
Welldepth units: ft Wellholedepth: 96

Wellholedepth units: ft

FED USGS

USGS40000179124

Ground-water levels, Number of Measurements: 32

	Feet below	Feet to		Feet below	Feet to
Date	Surface	Sealevel	Date	Surface	Sealevel
1988-10	33		1988-03	43	
1987-10	33		1987-03	27	
1986-10	32		1986-03-01	26	
1986-03	26		1985-10-01	34	
1985-03-01	25		1984-10-01	32	
1984-03-01	25		1983-03	22	
1982-10	32.0		1982-03	21.0	
1981-03	25.5		1980-10	33.5	
1980-03-12	23.3		1979-03	26	
1978-10	34		1978-03	32	
1977-10	47.5		1976-10	33.5	
1975-10	33.7		1975-03	25	
1974-03	15.3		1973-03	17	
1972-10	33		1972-03	21	
1971-03	15		1970-03	14	
1968-02-07	13		1967-03	14	

1 - 2 Miles Lower

 Objectid:
 999

 Latitude:
 36.888233

 Longitude:
 -121.55585

Site code: 368882N1215559W001 State well numbe: 12S04E17L002M

Local well name: '1598'
Well use id: 2
Well use descrip: Industrial
County id: 35
County name: San Benito

Basin code: '3-3.04'

Basin desc: San Juan Bautista Area

Dwr region id: 80237

Dwr region: South Central Region Office

Site id: CADW6000000999

7 ENE FED USGS USGS40000179580

2 - 3 Miles Lower

Org. Identifier: USGS-CA

Formal name: USGS California Water Science Center

Monloc Identifier: USGS-365552121315201 Monloc name: 011S004E33K001M

Monloc type: Well

Monloc desc: Not Reported

Huc code:18060002Drainagearea value:Not ReportedDrainagearea Units:Not ReportedContrib drainagearea:Not ReportedContrib drainagearea units:Not ReportedLatitude:36.9310624Longitude:-121.532163Sourcemap scale:Not Reported

Horiz Acc measure:

Horiz Collection method: Interpolated from map

NAD83 Horiz coord refsys: Vert measure units: Not Reported Not Reported Vert accmeasure units: Not Reported Vertcollection method: Vert coord refsys: Not Reported Aquifername: Other aquifers Not Reported Formation type: Not Reported Aquifer type:

Construction date: Not Reported

Welldepth units: Wellholedepth units: Not Reported

Ground-water levels, Number of Measurements: 1

Feet below Feet to Date Surface Sealevel

1968-06-19 20.90

Horiz Acc measure units: seconds

Not Reported Vert measure val: Not Reported Vertacc measure val:

Countrycode: US

Welldepth: 396

Wellholedepth: Not Reported

Map ID Direction Distance

Site id:

1/2 - 1 Mile

Database EDR ID Number

1 NNW OIL_GAS CAOG11000251607 1/2 - 1 Mile

District nun: 3 Api number: 08500039 Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status: Sargent Oil Co.

Operator name: Santa Clara County name: Fieldname: Sargent Area name: Any Area Section: Township: 12S Range: 04E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde: Gissourcec: hud Comments: Not Reported

Not Reported Wellnumber: 12 Leasename: Epawell: Ν Hydraulica: N

Confidenti: Ν Spuddate: Not Reported Welldeptha: 0

Redrillfoo: Not Reported Abandonedd: Not Reported Completion:

Not Directionally drilled POG Directiona: Gissymbol: CAOG11000251607

ENE OIL_GAS CAOG11000251593

08500003 District nun: 3 Api number: Ν Redrill can: Blm well: Not Reported

Dryhole: Well status:

Operator name: Breaoita Oil Co. Santa Clara County name: Fieldname: Any Field Area name: Any Area Section: Township: 12S Range: 04E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported Gissourcec: hud

Not Reported Comments: Wellnumber: Leasename: Not Reported 1

Epawell: Ν Hydraulica: Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG CAOG11000251593 Site id:

NNW OIL_GAS CAOG11000251604 1/2 - 1 Mile

District nun: 3 Api number: 08500035
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: F

Operator name: Sargent Oil Co.

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:31Township:11SRange:04E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud

Comments: Not Reported Leasename: Not Reported

Epawell: N Hydraulica: N Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

CAOG11000251604

4 NNW OIL_GAS CAOG11000254475 1/2 - 1 Mile

Wellnumber:

8

District nun: 3 Api number: 08500025
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Sargent Oil Co.

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:31Township:11SRange:04E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

Leasename: Continental Wellnumber: 1
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

CAOG11000254475

5 East OIL_GAS CAOG11000278632 1/2 - 1 Mile

District nun: 5 Api number: 06900033
Blm well: N Redrill can: Not Reported

Dryhole: Y Well status: F

Operator name: Chevron U.S.A. Inc.

County name:San BenitoFieldname:Any FieldArea name:Any AreaSection:5Township:12SRange:04E

Base meridian: MD Elevation: Not Reported

Locationde: Fr SE cor 453 N 542 W?

Gissourcec: hud

Not Reported Comments:

Leasename: O'Connell Wellnumber: Epawell: Ν Hydraulica: Ν

Confidenti: 14-MAY-52 Ν Spuddate:

Welldeptha: 7234 Redrillfoo: 0

Not Reported Abandonedd: 26-JUN-52 Completion:

Directiona: Unknown Gissymbol: **PDH**

CAOG11000278632 Site id:

ESE OIL_GAS CAOG11000278631 1/2 - 1 Mile

District nun: 5 Api number: 06900032 Ν Redrill can: Blm well: Not Reported

Well status: Dryhole:

Operator name: Chevron U.S.A. Inc.

County name: San Benito Fieldname: Any Field Area name: Any Area Section: 04E Township: 12S Range:

Base meridian: MD Elevation: Not Reported

Locationde: Fr SE cor 1300 N 200 W

Gissourcec: hud

Not Reported Comments: Murphey Wellnumber: Leasename: Epawell:

Ν Hydraulica: Ν Confidenti: 20-JUL-36 Ν Spuddate:

Welldeptha: 6921 Redrillfoo: 0

16-JUN-37 Completion: Not Reported Abandonedd:

Directiona: PDH Unknown Gissymbol:

Site id: CAOG11000278631

NNW OIL_GAS CAOG11000257737 1 - 2 Miles

08500034 District nun: Api number: 3 Ν Blm well: Redrill can: Not Reported

Dryhole: Well status:

Operator name: Sargent Oil Co. County name: Santa Clara Fieldname: Sargent Any Area Area name: Section: 31 04E Township: 11S Range:

Base meridian: MD Elevation: Not Reported

Not Reported Locationde: Gissourcec: hud

Comments: Not Reported

Not Reported Wellnumber: 7 Leasename: Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo:

Abandonedd: Not Reported

Completion: Not Reported

POG Directiona: Not Directionally drilled Gissymbol:

Site id: CAOG11000257737

Map ID Direction Distance

Distance Database EDR ID Number

NW OIL_GAS CAOG11000251598

1 - 2 Miles

District nun: 3 Api number: 08500024
Blm well: N Redrill can: Not Reported

Dryhole: N Well status:
Operator name: Conoco Inc.

County name: Santa Clara Fieldname: Sargent Area name: Section: 31

Township: 11S Range: 04E
Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

Leasename:ContinentalWellnumber:2Epawell:NHydraulica:N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000251598

9
East OIL_GAS CAOG11000279269

1 - 2 Miles

Range:

District nun: 5 Api number: 06900260
Blm well: N Redrill can: Not Reported

Dryhole: Y Well status: P

Operator name: Shell Western Exploration & Production Inc.
County name: San Benito Fieldname: Any Field
Area name: Any Area Section: 4

Base meridian: MD Elevation: Not Reported

Locationde: Fr SW cor 1574 N 981 E

Gissourcec: hud

12S

Comments: Not Reported

Leasename:LomeriasWellnumber:1Epawell:NHydraulica:N

Confidenti: N Spuddate: 30-JUN-20

Welldeptha: 4430 Redrillfoo: 0

Township:

1 - 2 Miles

Abandonedd: 30-APR-22 Completion: Not Reported

Directiona: Unknown Gissymbol: PDH

Site id: CAOG11000279269

04E

District nun: 3 Api number: 08520068
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: A

Operator name: Patriot Resources, LLC

Santa Clara County name: Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E Base meridian: MD Elevation: 711

Locationde: Not Reported

Gissourcec: gps

Comments: Not Reported
Leasename: Sargent

Epawell: N Hydraulica: N Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Directionally drilled Gissymbol: AOG

CAOG11000252914

A11
NW OIL_GAS CAOG11000300078
1 - 2 Miles

Wellnumber:

28

District nun: 3 Api number: 08520071
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: N

Operator name: Patriot Resources, LLC

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 03E Township: 11S Range: Base meridian: MD 724 Elevation:

Locationde: 474' N 160' W fr SE cor

Gissourcec: noi

Comments: Not Reported
Leasename: Sargent Wellnumber: 32
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported Directiona: Directionally drilled Gissymbol: NOG

Directiona: Directionally drilled Gissymbol: NOG Site id: CAOG11000300078

A12 NW OIL_GAS CAOG11000251628 1 - 2 Miles

District nun: 3 Api number: 08520006

Blm well: N Redrill can: Not Reported

Dryhole: N Well status:
Operator name: Chevron U.S.A. Inc.

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud

Comments: Not Reported

Leasename: Gulf-James W. Rea, Jr. Et Al Wellnumber: 1
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000251628

13
WNW OIL_GAS CAOG11000254492
1 - 2 Miles

District nun: 3 Api number: 08520008

Blm well: N Redrill can: Not Reported

Dryhole: N Well status: A

Operator name: Patriot Resources, LLC

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps

Comments: Not Reported

Leasename: Gulf-James W. Rea, Jr. Et Al Wellnumber: 3
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0

Redrillfoo: 0

1 - 2 Miles

Abandonedd: Not Reported Completion: Not Reported

Directiona: Directionally drilled Gissymbol: AOG

Site id: CAOG11000254492

14 North OIL_GAS CAOG11000254473

District nun: 3 Api number: 08500011
Blm well: N Redrill can: Not Reported

Dryhole: Y Well status: P

Operator name: Neaves Petroleum Developments

County name: Santa Clara Fieldname: Any Field Area name: Section: 31
Township: 11S Range: 04E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud

Comments: Not Reported

Leasename: Neaves-Sargent Wellnumber: 1
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0

Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000254473

Map ID Direction Distance

Site id:

Database EDR ID Number

B16 WNW OIL_GAS CAOG11000251630 1 - 2 Miles

District nun: 3 Api number: 08520007 Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status:

Patriot Resources, LLC Operator name:

Santa Clara County name: Fieldname: Sargent Area name: Any Area Section: Township: 12S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde: Gissourcec: gps

Comments: Not Reported

Gulf-James W. Rea, Jr. Et Al Wellnumber: 2 Leasename: Epawell: Ν Hydraulica: Ν

Confidenti: Ν Spuddate: Not Reported Welldeptha: 0

Redrillfoo: 0 Abandonedd: Not Reported Completion: Not Reported

Not Directionally drilled Directiona: AWD Gissymbol: CAOG11000251630

B15 WNW OIL_GAS CAOG11000251629 1 - 2 Miles

08520007 District nun: Api number: 3 Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status: Α

Operator name: Patriot Resources, LLC

County name: Santa Clara Fieldname: Sargent Section: Area name: Any Area 12S 03E Township: Range:

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps

Not Reported Comments:

Gulf-James W. Rea, Jr. Et Al Wellnumber: 2 Leasename: Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: **AWD**

CAOG11000251629 Site id:

C17 OIL_GAS CAOG11000257738 1 - 2 Miles

Sargent

District nun: 08500036 3 Api number: Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status:

Sargent Oil Co. Operator name: County name: Santa Clara Fieldname: Area name: Any Area Section:

36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud Not Reported Comments:

Leasename: Not Reported Wellnumber: 9 Epawell: Ν Hydraulica: Ν

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Not Directionally drilled POG Directiona: Gissymbol: Site id: CAOG11000257738

C18 NW CAOG11000251606 OIL_GAS 1 - 2 Miles

08500038 District nun: 3 Api number: Ν Redrill can: Blm well: Not Reported

Dryhole: Ν Well status: Sargent Oil Co.

Operator name: County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36

03E Township: 11S Range:

Base meridian: Not Reported MD Elevation: Locationde: Not Reported

Not Reported Comments: Not Reported Wellnumber: Leasename: 11

hud

Gissourcec:

Site id:

Epawell: Ν Hydraulica: Ν

Not Reported Confidenti: Ν Spuddate: Welldeptha: 0

Redrillfoo: 0 Abandonedd: Not Reported Not Reported Completion:

Not Directionally drilled POG Directiona: Gissymbol:

C19 OIL GAS CAOG11000300076

1 - 2 Miles

08520069 District nun: 3 Api number: Ν Redrill can: Not Reported Blm well:

Dryhole: Well status: Ν Patriot Resources, LLC Operator name:

Santa Clara County name: Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: 339

1541' N 748'W fr SE cor Locationde: Gissourcec: noi

CAOG11000251606

Comments: Not Reported

Leasename: Sargent Wellnumber: 29 Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

0 Welldeptha: Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Directionally drilled Gissymbol: NOG

CAOG11000300076 Site id:

20 WNW OIL_GAS CAOG11000251599 1 - 2 Miles

District nun: 3 Api number: 08500026 Ν Redrill can: Blm well: Not Reported

Well status: Dryhole:

Operator name: Sargent Oil Co.

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 03E Township: 12S Range:

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported Gissourcec: hud

Not Reported Comments:

Continental Wellnumber: 3 Leasename: Epawell: Ν Hydraulica: Ν

Confidenti: Not Reported Ν Spuddate:

Welldeptha: 0 Redrillfoo: 0

1 - 2 Miles

Not Reported Completion: Not Reported Abandonedd:

Not Directionally drilled POG Directiona: Gissymbol:

Site id: CAOG11000251599

D21 NW OIL_GAS CAOG11000251608

08500040 Api number: District nun: 3

Ν Blm well: Redrill can: Not Reported Dryhole: Well status:

Operator name: Sargent Oil Co.

County name: Santa Clara Fieldname: Sargent Any Area Area name: Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud Comments: Not Reported

Not Reported Wellnumber: 13 Leasename: Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo:

Abandonedd: Not Reported Completion: Not Reported

POG Directiona: Not Directionally drilled Gissymbol:

CAOG11000251608 Site id:

Map ID Direction Distance

Direction
Distance
Database EDR ID Number

22 West 1 - 2 Miles

West OIL_GAS CAOG11000251596

District nun: 3
Blm well: N

Api number: 08500014
Redrill can: Not Reported
Well status: P

Dryhole: Y
Operator name: Santa Clara

Santa Clara Oil Co.

County name:Santa ClaraFieldname:Any FieldArea name:Any AreaSection:1Township:12SRange:03E

Township: 12S Range: 03E
Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

Leasename: Not Reported Wellnumber: 1
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported Welldeptha: 0

Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported Directiona: Not Directionally drilled Gissymbol: POG

Directiona: Not Directionally drilled Gissymbol: POC Site id: CAOG11000251596

D23

NW OIL_GAS CAOG11000254477
1 - 2 Miles

District nun: 3 Api number: 08500028
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Sargent Oil Co.
County name: Santa Clara Fieldname: Sargent
Area name: Any Area Section: 36
Township: 11S Range: 03E

Township: 11S Range: 03E
Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

Leasename: Not Reported Wellnumber: 1-A Epawell: Not Reported Hydraulica: N

Confidenti: N Spuddate: Not Reported Welldeptha: 0

Redrillfoo: 0
Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000254477

D24 NW 1 - 2 Miles

OIL_GAS CAOG11000255328

District nun: 08520059 3 Api number: Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status:

Operator name: Patriot Resources, LLC

Santa Clara County name: Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec:

Not Reported Comments: Leasename: Sargent Wellnumber: Epawell: Ν

Hydraulica: Ν Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Not Directionally drilled Gissymbol: AOG Directiona: CAOG11000255328

D25 NW CAOG11000257756 OIL_GAS

21

1 - 2 Miles 08520034 District nun: 3 Api number:

Ν Redrill can: Not Reported Blm well: Dryhole: Ν Well status:

Patriot Resources, LLC Operator name:

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 03E Township: 11S Range:

Base meridian: MD Not Reported Elevation:

Locationde: Not Reported

Gissourcec: gps

Not Reported Comments: Sargent Wellnumber: 17 Leasename: Epawell: Ν Hydraulica: Ν

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Not Directionally drilled AOG Directiona: Gissymbol:

Site id: CAOG11000257756

D26 OIL GAS CAOG11000251640

1 - 2 Miles

08520036 District nun: 3 Api number: Ν Redrill can: Not Reported Blm well:

Dryhole: Well status: Α Patriot Resources, LLC Operator name:

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E MDBase meridian: Elevation: 415

Locationde: Not Reported

Gissourcec: gps

Comments: Not Reported

Leasename: Sargent Wellnumber: 19 Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

0 Welldeptha: Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Directionally drilled Gissymbol: AOG

CAOG11000251640 Site id:

D27 NW OIL_GAS CAOG11000254493 1 - 2 Miles

District nun: 3 Api number: 08520011

Ν Redrill can: Not Reported Blm well:

Well status: Dryhole: Ν Α

Operator name: Patriot Resources, LLC

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 03E Township: 11S Range:

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps

Not Reported Comments:

Gulf-James W. Rea, Jr. Et Al Wellnumber: 6 Leasename: Epawell: Hydraulica: Ν

Confidenti: Not Reported Ν Spuddate:

Welldeptha: 0 Redrillfoo: 0

1 - 2 Miles

Not Reported Completion: Not Reported Abandonedd:

Directiona: Not Directionally drilled AOG Gissymbol:

Site id: CAOG11000254493

D28 NW OIL_GAS CAOG11000258307

08520062 Api number: District nun: 3 Ν Blm well: Redrill can: Not Reported

Dryhole: Well status: Α

Operator name: Patriot Resources, LLC

County name: Santa Clara Fieldname: Sargent Any Area Area name: Section: 36 03E Township: 11S Range: Base meridian: MD Elevation: 442' KB

Not Reported Locationde:

Gissourcec: sum

Comments: Not Reported Sargent Wellnumber: 24 Leasename:

Epawell: Ν Hydraulica: Confidenti: Ν Spuddate: 28-MAR-11

Welldeptha: 3062

Redrillfoo: 0

Abandonedd: Not Reported Completion: 03-APR-11 Not Directionally drilled Directiona: Gissymbol: AOG

CAOG11000258307 Site id:

Map ID Direction Distance

Database EDR ID Number

NW 1 - 2 Miles

D29

OIL_GAS CAOG11000251639

District nun: 3

Api number: 08520035 Blm well: Ν Redrill can: Not Reported Dryhole: Ν Well status: Α

Patriot Resources, LLC Operator name:

Santa Clara County name: Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec: gps

Not Reported Comments:

Sargent Wellnumber: 18 Leasename: Epawell: Hydraulica: Ν N Spuddate: Not Reported

Confidenti: Ν Welldeptha: 0 Redrillfoo: 0

Not Reported Abandonedd: Not Reported Completion:

Directiona: Directionally drilled AOG Gissymbol:

CAOG11000251639 Site id:

D30 NW

OIL_GAS CAOG11000252726 1 - 2 Miles

08520060 District nun: Api number: 3 Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status: Α

Operator name: Patriot Resources, LLC

Fieldname: County name: Santa Clara Sargent Area name: Any Area Section: 36 11S 03E Township: Range:

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported Gissourcec: gps

Not Reported Comments:

Wellnumber: 22 Leasename: Sargent Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Not Reported Abandonedd: Not Reported Completion:

Directiona: Not Directionally drilled Gissymbol: AOG

CAOG11000252726 Site id:

D31 NW 1 - 2 Miles

OIL_GAS CAOG11000252727

District nun: 3 Api number: 08520061
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: A

Operator name: Patriot Resources, LLC

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps
Comments: Not Reported

Leasename: Sargent Wellnumber: 23
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: AOG

CAOG11000252727

D32
WNW
OIL_GAS CAOG11000251603
1 - 2 Miles

District nun: 3 Api number: 08500033

Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Sargent Oil Co.

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

Leasename: Not Reported Wellnumber: 6
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

CAOG11000251603

C33
NW OIL GAS CAOG11000251634

1 - 2 Miles

District nun: 3 Api number: 08520014
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Chevron U.S.A. Inc.

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud

Comments: Not Reported

Leasename: Not Reported Wellnumber: C-3 Epawell: Ν Hydraulica: Ν

Confidenti: Ν Spuddate: Not Reported

0 Welldeptha: Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000251634

D34 NW OIL_GAS CAOG11000251611 1 - 2 Miles

District nun: 3 Api number: 08500049 Ν Redrill can: Blm well: Not Reported

Well status: Dryhole: N

Operator name: Hugh McMillan County name: Santa Clara Fieldname:

Sargent Area name: Any Area Section: 36 03E Township: 11S Range:

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported Gissourcec: hud

Not Reported Comments:

Fisher And Shire Wellnumber: Leasename: Epawell: N Hydraulica: Ν

Confidenti: Not Reported Ν Spuddate:

Welldeptha: 0

1 - 2 Miles

Redrillfoo: 0

Not Reported Completion: Not Reported Abandonedd:

Not Directionally drilled POG Directiona: Gissymbol:

Site id: CAOG11000251611

D35 NW OIL_GAS CAOG11000251602

08500032 Api number: District nun: 3 Ν Blm well: Redrill can: Not Reported

Dryhole: Well status:

Operator name: Sargent Oil Co. County name: Santa Clara Fieldname: Sargent Any Area Area name: Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud Comments: Not Reported

Not Reported Wellnumber: 5 Leasename:

Epawell: Ν Hydraulica: Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo:

Abandonedd: Not Reported Completion:

Not Reported POG Directiona: Not Directionally drilled Gissymbol:

CAOG11000251602 Site id:

Map ID Direction Distance

Site id:

Gissourcec:

Distance Database EDR ID Number

Sargent

36

E36
NW OIL_GAS CAOG11000251600
1 - 2 Miles

District nun: 3 Api number: 08500030
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Sargent Oil Co.
County name: Santa Clara Fieldname:
Area name: Any Area Section:

Township: 11S Range: 03E
Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

CAOG11000251600

Leasename: Not Reported Wellnumber: 3
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported Welldeptha: 0

Redrillfoo: 0
Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

E37
NW OIL_GAS CAOG11000251631
1 - 2 Miles

District nun: 3 Api number: 08520009
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Chevron U.S.A. Inc.

hud

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Comments: Not Reported
Leasename: Gulf-James W. Rea, Jr. Et Al Wellnumber: 4

Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported Welldeptha: 0

Redrillfoo: 0
Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000251631

E38 NW OIL_GAS CAOG11000254494 1 - 2 Miles

TC4724843.2s Page A-37

District nun: 08520012 3 Api number: Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status:

Operator name: Chevron U.S.A. Inc.

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud

Not Reported Comments: Leasename: Not Reported

Epawell: Ν Hydraulica: Ν Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Not Directionally drilled POG Directiona: Gissymbol:

CAOG11000254494

F39 WNW CAOG11000251638 OIL_GAS 1 - 2 Miles

Wellnumber:

C-1

08520029 District nun: 3 Api number: Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status:

Chevron U.S.A. Inc. Operator name:

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 03E Township: 11S Range: Base meridian: Not Reported MD Elevation:

Locationde: Not Reported

Gissourcec: hud Not Reported Comments:

Not Reported Wellnumber: C-15 Leasename: Epawell: Ν Hydraulica: Ν

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Site id:

Abandonedd: Not Reported Not Reported Completion:

Not Directionally drilled Directiona: Gissymbol: **POG**

CAOG11000251638

E40 OIL GAS CAOG11000251610

1 - 2 Miles 08500048 District nun: 3 Api number:

Ν Redrill can: Not Reported Blm well:

Dryhole: Well status: Α Patriot Resources, LLC Operator name:

Santa Clara County name: Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E MDBase meridian: Elevation: 330

Not Reported Locationde:

Gissourcec: gps

Comments: Not Reported

Leasename: Gulf-James W. Rea, Jr. Et Al Wellnumber: M-1 Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

0 Welldeptha: Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: AOG

Site id: CAOG11000251610

E41 NW OIL_GAS CAOG11000257740 1 - 2 Miles

08500044 District nun: 3 Api number:

Ν Redrill can: Not Reported Blm well: Well status: Dryhole: Ν Α

Operator name: Patriot Resources, LLC

County name: Santa Clara Fieldname: Sargent

Area name: Any Area Section: 36 03E Township: 11S Range:

Elevation: Base meridian: MD Not Reported

Locationde: Not Reported

Gissourcec: gps

Comments: Not Reported

V-1 Gulf-James W. Rea, Jr. Et Al Wellnumber: Leasename: Epawell: Hydraulica: N

Confidenti: Not Reported Ν Spuddate:

Welldeptha: 0 Redrillfoo: 0

1 - 2 Miles

Not Reported Completion: Not Reported Abandonedd:

Not Directionally drilled AOG Directiona: Gissymbol:

Site id: CAOG11000257740

G42 WNW OIL_GAS CAOG11000251635

08520018 District nun: Api number: 3 Ν Blm well: Redrill can: Not Reported

Dryhole: Well status:

Operator name: Chevron U.S.A. Inc.

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde: Gissourcec: hud

Comments: Not Reported

Not Reported Wellnumber: C-7 Leasename: Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo:

Abandonedd: Not Reported Completion: Not Reported

POG Directiona: Not Directionally drilled Gissymbol:

CAOG11000251635 Site id:

Map ID Direction Distance

Distance Database EDR ID Number

G43
NW OIL_GAS CAOG11000257752
1 - 2 Miles

District nun: 3 Api number: 08520001
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Occidental Petroleum Corporation

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported Gissourcec: hud

Comments: Not Reported

Leasename:SargentWellnumber:1Epawell:NHydraulica:N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000257752

G44 NW OIL_GAS CAOG11000251633

1 - 2 Miles

District nun: 3 Api number: 08520013
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Chevron U.S.A. Inc.

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported Gissourcec: hud

Comments: Not Reported

Leasename: Not Reported Wellnumber: C-2 Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000251633

H45 NW OIL_GAS CAOG11000251632 1 - 2 Miles

District nun: 3 Api number: 08520010
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: A

Operator name: Patriot Resources, LLC

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps

Comments: Not Reported

Leasename: Gulf-James W. Rea, Jr. Et Al Wellnumber: 5
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: AOG

Site id: CAOG11000251632

G46 NW OIL_GAS CAOG11000254496

 1 - 2 Miles

 District nun:
 3
 Api number:
 08520033

 Blm well:
 N
 Redrill can:
 Not Reported

Dryhole: N Well status: A

Operator name: Patriot Resources, LLC

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps Comments: Not Reported

Leasename: Sargent Wellnumber: 2 Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: APM

G47 NW OIL GAS CAOG11000254497

1 - 2 Miles

District nun: 3 Api number: 08520033
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: A Operator name: Patriot Resources, LLC

County name: Santa Clara Fieldname: Sargent
Area name: Any Area Section: 36
Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps

CAOG11000254496

Comments: Not Reported

Leasename: Sargent Wellnumber: 2 Epawell: Ν Hydraulica: Ν

Confidenti: Ν Spuddate: Not Reported

0 Welldeptha: Redrillfoo: 0

Site id:

1 - 2 Miles

Gissourcec:

Not Reported Abandonedd: Not Reported Completion:

Directiona: Not Directionally drilled Gissymbol: APM

Site id: CAOG11000254497

G48 WNW OIL_GAS CAOG11000251627 1 - 2 Miles

District nun: 3 Api number: 08520003 Ν Redrill can: Blm well: Not Reported

Well status: Dryhole: Operator name: Rapp Oil Corporation

County name: Santa Clara Fieldname: Sargent

Area name: Any Area Section: 36 03E Township: 11S Range:

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported Gissourcec: hud

Not Reported Comments:

57-36 Not Reported Wellnumber: Leasename: Epawell: Ν Hydraulica: N

Confidenti: Not Reported Ν Spuddate:

Welldeptha: 0 Redrillfoo: 0

gps

CAOG11000251627

Not Reported Completion: Not Reported Abandonedd:

Directiona: Not Directionally drilled POG Gissymbol:

G49 OIL_GAS CAOG11000255329

08520063 Api number: District nun: 3 Ν Blm well: Redrill can: Not Reported

Dryhole: Well status: Α

Operator name: Patriot Resources, LLC County name: Santa Clara Fieldname: Sargent Any Area Area name: Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Comments: Not Reported

Sargent Wellnumber: 25 Leasename: Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: AOG CAOG11000255329 Site id:

Map ID Direction Distance

Site id:

East

1 - 2 Miles

Database EDR ID Number

G50 WNW OIL_GAS 1 - 2 Miles

District nun: 3 Api number: 08500041 Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status:

Sargent Oil Co. Operator name: Santa Clara County name:

Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported Not Reported Locationde:

Gissourcec: hud Comments: Not Reported

Not Reported Wellnumber: 14 Leasename: Epawell: Hydraulica: Ν N

Confidenti: Ν Spuddate: Not Reported Welldeptha: 0 Redrillfoo:

Not Reported Abandonedd: Not Reported Completion:

Not Directionally drilled Directiona: POG Gissymbol:

1 - 2 Miles District nun: Api number: 06900077 5 Blm well: Ν Redrill can: Not Reported

Dryhole: Well status:

Operator name: Trico Oil and Gas Company

CAOG11000257739

Hollister County name: San Benito Fieldname: Lomerias (ABD) Area name: Section: 4 Township: 12S Range: 04E Base meridian: MD Elevation: 235 KB

Locationde: Fr SE proj cor 1253 N 2304 W

hud Gissourcec:

Not Reported Comments: Wellnumber: 2 Leasename: O'Connell Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: 27-OCT-52

Welldeptha: 2624 Redrillfoo: 0

11-NOV-52 Abandonedd: Completion: Not Reported

Directiona: Unknown Gissymbol: PDH

CAOG11000279015 Site id:

F52 WNW OIL_GAS CAOG11000300077

OIL_GAS

CAOG11000257739

CAOG11000279015

District nun: 3 Api number: 08520070 Blm well: N Redrill can: Not Reported

Dryhole: N Well status: N

Operator name: Patriot Resources, LLC

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E Base meridian: MD Elevation: 519

Locationde: 814' N 2235' W fr SE cor.

Gissourcec: noi

Comments: Not Reported

Leasename: Sargent Wellnumber: 31

Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Directionally drilled Gissymbol: NOG

CAOG11000300077

E53
NW OIL_GAS CAOG11000257755

 1 - 2 Miles
 Api number:
 08520022

 Blm well:
 N
 Redrill can:
 Not Reported

Dryhole: N Well status: P

Operator name: Chevron U.S.A. Inc.

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 03E Township: 11S Range: Base meridian: MD Not Reported Elevation:

Locationde: Not Reported

Gissourcec: hud

Comments: Not Reported

Leasename: Alt Wellnumber: 1
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

CAOG11000257755

I54 NW OIL GAS CAOG11000257741

1 - 2 Miles

District nun: 3 Api number: 08500046
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: I

Operator name:Patriot Resources, LLCCounty name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps

Comments: Not Reported

Leasename: Gulf-James W. Rea, Jr. Et Al Wellnumber: V-3 Epawell: Ν Hydraulica: Ν

Confidenti: Ν Spuddate: Not Reported

0 Welldeptha: Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: **AWD**

Site id: CAOG11000257741

155 NW OIL_GAS CAOG11000257742 1 - 2 Miles

District nun: 3 Api number: 08500046

Ν Redrill can: Not Reported Blm well:

Well status: Dryhole: Ν

Operator name: Patriot Resources, LLC

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 03E Township: 11S Range:

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: gps Not Reported Comments:

V-3 Gulf-James W. Rea, Jr. Et Al Wellnumber: Leasename:

Epawell: Hydraulica: Ν Not Reported Spuddate:

Confidenti: Ν Welldeptha: 0

Redrillfoo: 0

1 - 2 Miles

Not Reported Completion: Not Reported Abandonedd:

Not Directionally drilled AWD Directiona: Gissymbol:

Site id: CAOG11000257742

H56 NW OIL_GAS CAOG11000254478

Api number: 08500029 District nun: 3 Ν Blm well: Redrill can: Not Reported

Dryhole: Well status:

Operator name: Sargent Oil Co. County name: Santa Clara Fieldname: Sargent Any Area Area name: Section: 36

Township: 11S Range: 03E Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud Comments: Not Reported

Not Reported Wellnumber: 2 Leasename: Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo:

Abandonedd: Not Reported

Completion: Not Reported

POG Directiona: Not Directionally drilled Gissymbol:

CAOG11000254478 Site id:

Map ID Direction Distance

Site id:

1 - 2 Miles

Distance Database EDR ID Number

H58 NW OIL_GAS CAOG11000254481 1 - 2 Miles

District nun: 3 Api number: 08500045
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: I

Operator name: Patriot Resources, LLC

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported Locationde: Not Reported

Gissourcec: gps

Comments: Not Reported

Leasename: Gulf-James W. Rea, Jr. Et Al Wellnumber: V-2
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: APM

CAOG11000254481

H57 NW OIL_GAS CAOG11000254480

District nun: 3 Api number: 08500045
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: I

Operator name: Patriot Resources, LLC

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported Gissourcec: gps

Comments: Not Reported

Leasename: Gulf-James W. Rea, Jr. Et Al Wellnumber: V-2 Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: APM

Site id: CAOG11000254480

H59 NW OIL_GAS CAOG11000254476 1 - 2 Miles

District nun: 08500027 3 Api number: Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status:

Sargent Oil Co. Operator name:

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud

Not Reported Comments: Leasename: Not Reported

Epawell: Ν Hydraulica: Ν Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Site id:

Abandonedd: Not Reported Completion: Not Reported

Not Directionally drilled POG Directiona: Gissymbol:

H60 NW CAOG11000251637 OIL_GAS

Wellnumber:

1

1 - 2 Miles 08520024 District nun: 3 Api number: Ν Redrill can: Blm well: Not Reported

Dryhole: Ν Well status:

Chevron U.S.A. Inc. Operator name:

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 03E Township: 11S Range: Base meridian: MD Not Reported

Elevation: Locationde: Not Reported

CAOG11000254476

Gissourcec: hud

Comments: Not Reported

Wellnumber: Leasename: Alt 3 Epawell: Ν Hydraulica: Ν

Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Not Reported Completion: POG

Not Directionally drilled Directiona: Gissymbol: Site id: CAOG11000251637

OIL GAS CAOG11000254479 1 - 2 Miles

District nun: 3 Api number: 08500043 Ν Redrill can: Not Reported Blm well:

Dryhole: Well status:

Sargent Oil Co. Operator name:

Santa Clara County name: Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

MD Base meridian: Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud

Comments: Not Reported

Leasename: Not Reported Wellnumber: 16
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000254479

62 WNW OIL_GAS CAOG11000251636 1 - 2 Miles

District nun: 3 Api number: 08520023
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Chevron U.S.A. Inc.

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36
Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

Leasename: Alt Wellnumber: 2 Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0

Redrillfoo: 0

1 - 2 Miles

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000251636

J63 NW OIL_GAS CAOG11000251609

District nun: 3 Api number: 08500042
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Sargent Oil Co.
County name: Santa Clara Fieldname: Sargent
Area name: Any Area Section: 36
Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

Leasename: Not Reported Wellnumber: 15

Epawell: N Hydraulica: N Confidenti: N Spuddate: N Not Reported

Welldeptha: 0
Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000251609

Map ID Direction Distance

Site id:

Gissourcec:

Distance Database EDR ID Number

64 NW OIL_GAS 1 - 2 Miles

District nun: 3 Api number: 08500031
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: F

Operator name: Sargent Oil Co.
County name: Santa Clara Fieldname:

CAOG11000251601

hud

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported Locationde: Not Reported

Gissourcec: hud
Comments: Not Reported

Leasename:Not ReportedWellnumber:4Epawell:NHydraulica:N

Confidenti: N Spuddate: Not Reported Welldeptha: 0

Redrillfoo: 0
Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

J65
WNW OIL_GAS CAOG11000257753
1 - 2 Miles

District nun: 3 Api number: 08520017

Blm well: N Redrill can: Not Reported

Dryhole: N Well status: P

Operator name: Chevron U.S.A. Inc.

County name:Santa ClaraFieldname:SargentArea name:Any AreaSection:36Township:11SRange:03E

Base meridian: MD Elevation: Not Reported

Locationde: Not Reported

Comments: Not Reported
Leasename: Not Reported Wellnumber: C-6

Leasename: Not Reported Wellnumber: C-6
Epawell: N Hydraulica: N

Confidenti: N Spuddate: Not Reported

Welldeptha: 0
Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG
Site id: CAOG11000257753

K66
WNW OIL_GAS CAOG11000254495
1 - 2 Miles

CAOG11000251601

District nun: 08520016 3 Api number: Blm well: Ν Redrill can: Not Reported

Dryhole: Ν Well status:

Operator name: Chevron U.S.A. Inc.

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud

Not Reported Comments: Leasename: Not Reported

Epawell: Ν Hydraulica: Ν Confidenti: Ν Spuddate: Not Reported

Welldeptha: 0 Redrillfoo: 0

Site id:

Blm well:

Site id:

Abandonedd: Not Reported Completion: Not Reported

Not Directionally drilled POG Directiona: Gissymbol:

CAOG11000254495

K67 NW CAOG11000251605 OIL_GAS

Wellnumber:

C-5

Not Reported

1 - 2 Miles 08500037 District nun: 3 Api number: Ν Redrill can:

Dryhole: Ν Well status:

Sargent Oil Co. Operator name:

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 03E Township: 11S Range:

Base meridian: Not Reported MD Elevation:

Locationde: Not Reported

Gissourcec: hud Comments:

Not Reported Not Reported Wellnumber: Leasename: 10 Epawell: Ν Hydraulica: Ν

Not Reported Confidenti: Ν Spuddate:

Welldeptha: 0 Redrillfoo: 0

Abandonedd: Not Reported Not Reported Completion:

Not Directionally drilled Directiona: Gissymbol: **POG**

WNW OIL GAS CAOG11000257754 1 - 2 Miles

District nun: 3 Api number: 08520021 Ν Redrill can: Not Reported Blm well:

Dryhole: Well status:

Chevron U.S.A. Inc. Operator name:

CAOG11000251605

County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 36 Township: 11S Range: 03E

MD Base meridian: Elevation: Not Reported

Not Reported Locationde:

Gissourcec: hud

Spuddate:

Not Reported

Comments: Not Reported

Leasename: Not Reported Wellnumber: C-10 Epawell: Ν Hydraulica:

Confidenti: Ν 0 Welldeptha:

Redrillfoo: 0

Abandonedd: Not Reported Completion: Not Reported

Directiona: Not Directionally drilled Gissymbol: POG

Site id: CAOG11000257754

69 WNW OIL_GAS CAOG11000257751 1 - 2 Miles

District nun: 3 Api number: 08500082 Ν Redrill can: Blm well: Not Reported

Well status: Dryhole: N

Operator name: Sargent Oil Co. County name: Santa Clara Fieldname: Sargent Area name: Any Area Section: 31

04E Township: 11S Range: Not Reported

Base meridian: MD Elevation: Locationde: Not Reported

Gissourcec: hud

Not Reported Comments:

T-1 Not Reported Wellnumber: Leasename: Epawell: Ν Hydraulica: N

Confidenti: Not Reported Ν Spuddate:

Welldeptha: 0 Redrillfoo: 0

1 - 2 Miles

Gissourcec:

Not Reported Completion: Abandonedd:

Not Reported Not Directionally drilled POG Directiona: Gissymbol:

Site id: CAOG11000257751

NW OIL_GAS CAOG11000254490

08520004 Api number: District nun: 3 Ν Blm well: Redrill can: Not Reported

Dryhole: Well status:

Operator name: Rapp Oil Co. Santa Clara Fieldname: Any Field County name: Any Area 36 Area name: Section: Township: 11S Range: 03E

Base meridian: MD Elevation: Not Reported

Not Reported Locationde:

hud

Comments: Not Reported Not Reported Wellnumber: 54-36 Leasename:

Epawell: Ν Hydraulica:

Confidenti: Ν Spuddate: Not Reported Welldeptha: 0

Redrillfoo: Abandonedd: Not Reported Completion: Not Reported

POG Directiona: Not Directionally drilled Gissymbol: CAOG11000254490 Site id:

Map ID Direction Distance

Distance Database EDR ID Number

71 East OIL_GAS CAOG11000279016 1 - 2 Miles

District nun: 5 Api number: 06900078
Blm well: N Redrill can: Not Reported

Dryhole: N Redrill can: Not Reporte

Not Reporte

Not Reporte

Operator name: Trico Oil and Gas Company

County name:San BenitoFieldname:HollisterArea name:Lomerias (ABD)Section:4Township:12SRange:04EBase meridian:MDElevation:402 KB

Locationde: Fr SE proj cor 620 N 620 W

Gissourcec: hud

 Comments:
 Not Reported

 Leasename:
 O'Connell
 Wellnumber:
 3

 Epawell:
 N
 Hydraulica:
 N

Confidenti: N Spuddate: 30-JAN-51

Welldeptha: 2083 Redrillfoo: 0

Abandonedd: 05-JUL-63 Completion: 13-FEB-51 Directiona: Unknown Gissymbol: POG

Directiona: Unknown Gissymbol:
Site id: CAOG11000279016

72 East OIL_GAS CAOG11000278633 1 - 2 Miles

District nun: 5 Api number: 06900034
Blm well: N Redrill can: Not Reported

Dryhole: Y Well status: P

Operator name: Jack Herley, Operator

San Benito Hollister County name: Fieldname: Lomerias (ABD) Area name: Section: 9 Township: 12S Range: 04E Base meridian: MD Elevation: 518 KB

Locationde: Fr NE cor 130 S 341 W?

Gissourcec: hud

Comments: Not Reported
Leasename: O'Connell Wellnumber: 2
Epawell: N Hydraulica: N

Confidenti: N Spuddate: 07-NOV-50

Welldeptha: 3578 Redrillfoo: 0

Abandonedd: 30-NOV-50 Completion: Not Reported

Directiona: Unknown Gissymbol: PDH

Site id: CAOG11000278633

73
East OIL_GAS CAOG11000279013
2 - 3 Miles

District nun: 5 Api number: 06900075
Blm well: N Redrill can: Not Reported

Dryhole: N Well status: F

Operator name: Trico Oil and Gas Company

County name:San BenitoFieldname:HollisterArea name:Lomerias (ABD)Section:4Township:12SRange:04EBase meridian:MDElevation:437 KB

Locationde: Fr SE proj cor 330 N 50 W

Gissourcec: hud

Comments: Not Reported

Leasename: O'Connell Wellnumber:

Epawell: N Hydraulica:

Epawell: N Hydraulica: N Confidenti: N Spuddate: 27-JUL-50

Welldeptha: 2836 Redrillfoo: 0

Abandonedd: 04-JUL-63 Completion: 23-AUG-50 Directiona: Unknown Gissymbol: POG

Site id: CAOG11000279013

74
ESE OIL_GAS CAOG11000279374
2 - 3 Miles

1

Ν

District nun: 5 Api number: 06920051
Blm well: N Redrill can: Not Reported

Dryhole: Y Well status: P

Operator name: Chevron U.S.A. Inc.

County name:San BenitoFieldname:Any FieldArea name:Any AreaSection:9Township:12SRange:04E

Base meridian: MD Elevation: Not Reported

Locationde: Fr NW cor sec 10 3129 S 258 W

Gissourcec: hud

Comments: Not Reported
Leasename: San Benito Ranch Co. Wellnumber:
Epawell: N Hydraulica:

Confidenti: N Spuddate: 27-SEP-80

Welldeptha: 5800 Redrillfoo: 0

Abandonedd: 16-OCT-80 Completion: Not Reported

Directiona: Unknown Gissymbol: PDH

Site id: CAOG11000279374

75
East OIL_GAS CAOG11000279338
2 - 3 Miles

District nun: 5 Api number: 06920008
Blm well: N Redrill can: Not Reported

Dryhole: Y Well status: F

Operator name: Norris Oil Company

County name:San BenitoFieldname:HollisterArea name:Lomerias (ABD)Section:3Township:12SRange:04E

Base meridian: MD Elevation: Not Reported

Locationde: Fr SW proj cor 1190 N 850 E

Gissourcec: hud

Comments: Not Reported

Leasename: O'Connell Wellnumber: 2 Epawell: N Hydraulica: N

Confidenti: N Spuddate: 09-OCT-70

Welldeptha: 1481 Redrillfoo: 0

Abandonedd: 17-OCT-70 Completion: Not Reported Directiona: Unknown Gissymbol: PDH

Site id: CAOG11000279338

AREA RADON INFORMATION

State Database: CA Radon

Radon Test Results

Zipcode	Num Tests	> 4 pCi/L
		
95020	15	1

Federal EPA Radon Zone for SANTA CLARA County: 2

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 95020

Number of sites tested: 3

Area Average Activity % <4 pCi/L % 4-20 pCi/L % >20 pCi/L Living Area - 1st Floor 1.200 pCi/L 100% 0% 0% Living Area - 2nd Floor Not Reported Not Reported Not Reported Not Reported Not Reported Not Reported Basement Not Reported Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory Source: Department of Fish & Game

Telephone: 916-445-0411

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Water Well Database

Source: Department of Water Resources

Telephone: 916-651-9648

California Drinking Water Quality Database Source: Department of Public Health

Telephone: 916-324-2319

The database includes all drinking water compliance and special studies monitoring for the state of California since 1984. It consists of over 3,200,000 individual analyses along with well and water system information.

OTHER STATE DATABASE INFORMATION

California Oil and Gas Well Locations Source: Department of Conservation

Telephone: 916-323-1779

Oil and Gas well locations in the state.

RADON

State Database: CA Radon

Source: Department of Health Services

Telephone: 916-324-2208 Radon Database for California

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency

(USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at

private sources such as universities and research institutions.

EPA Radon Zones Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

California Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

STREET AND ADDRESS INFORMATION

© 2015 TomTom North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.



APPENDIX B - HISTORICAL AERIAL PHOTOGRAPHS AND TOPOGRAPHIC MAPS

Sargent Ranch Quarry 2775 Monterey Road Gilroy, CA 95020

Inquiry Number: 4724843.9

September 16, 2016

The EDR Aerial Photo Decade Package



EDR Aerial Photo Decade Package

09/16/16

Site Name: Client Name:

Sargent Ranch Quarry 2775 Monterey Road Gilroy, CA 95020 EDR Inquiry # 4724843.9 Cornerstone Earth Group 1259 Oakmead Parkway Sunnyvale, CA 94085 Contact: Stason Foster



Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

<u>Year</u>	<u>Scale</u>	Details	<u>Source</u>
2014	1"=1000'	Flight Date: January 01, 2014	USGS
2012	1"=1000'	Flight Date: January 01, 2012	USGS
2010	1"=1000'	Flight Date: January 01, 2010	USGS
2005	1"=1000'	Flight Date: January 01, 2005	USGS
1998	1"=1000'	Flight Date: January 01, 1998	USGS
1993	1"=1000'	Flight Date: January 01, 1993	USGS
1987	1"=1000'	Flight Date: January 01, 1987	USGS
1982	1"=1000'	Flight Date: January 01, 1982	USGS
1973	1"=1000'	Flight Date: January 01, 1973	USGS
1968	1"=1000'	Flight Date: January 01, 1968	USGS
1952	1"=1000'	Flight Date: January 01, 1952	USGS
1949	1"=1000'	Flight Date: January 01, 1949	USDA
1939	1"=1000'	Flight Date: January 01, 1939	USDA

When delivered electronically by EDR, the aerial photo images included with this report are for ONE TIME USE ONLY. Further reproduction of these aerial photo images is prohibited without permission from EDR. For more information contact your EDR Account Executive.

Disclaimer - Copyright and Trademark Notice

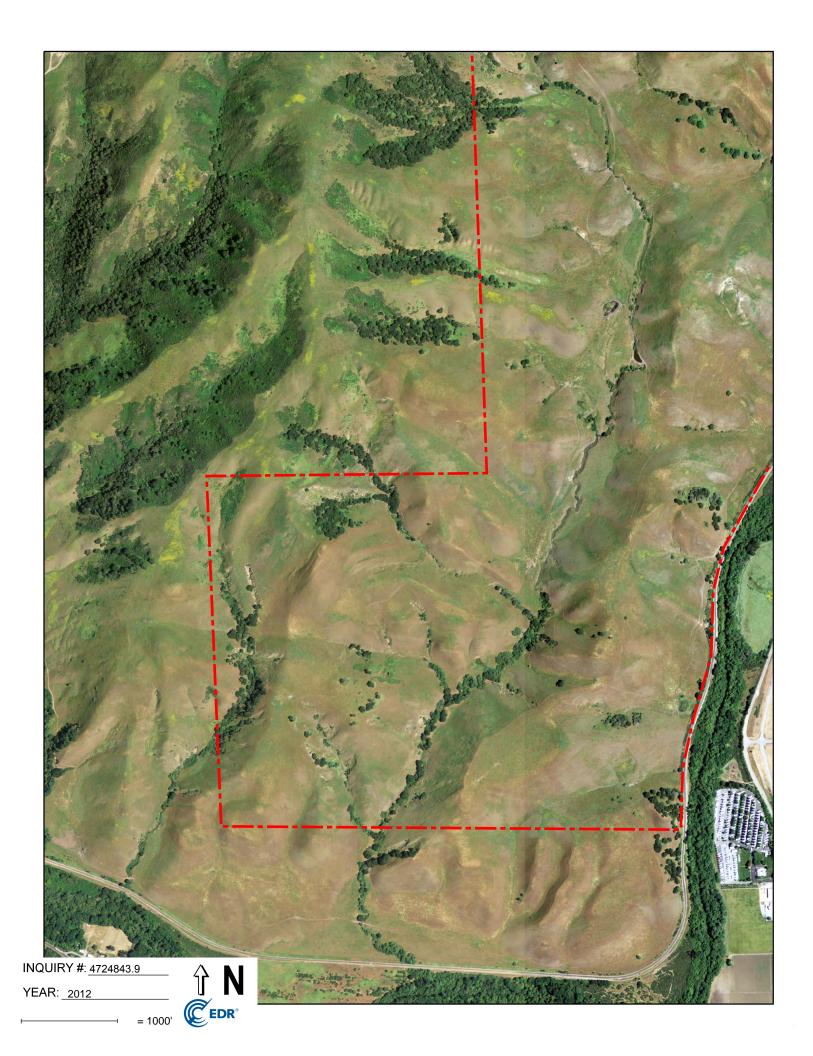
This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

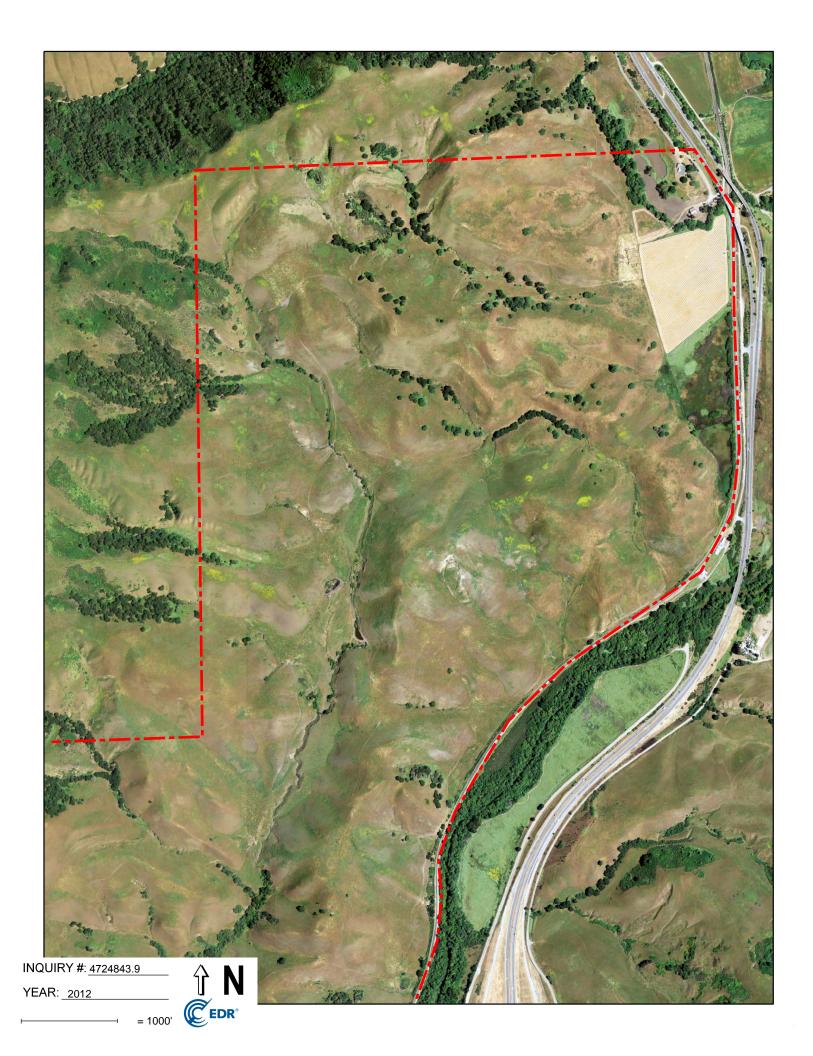
Copyright 2016 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

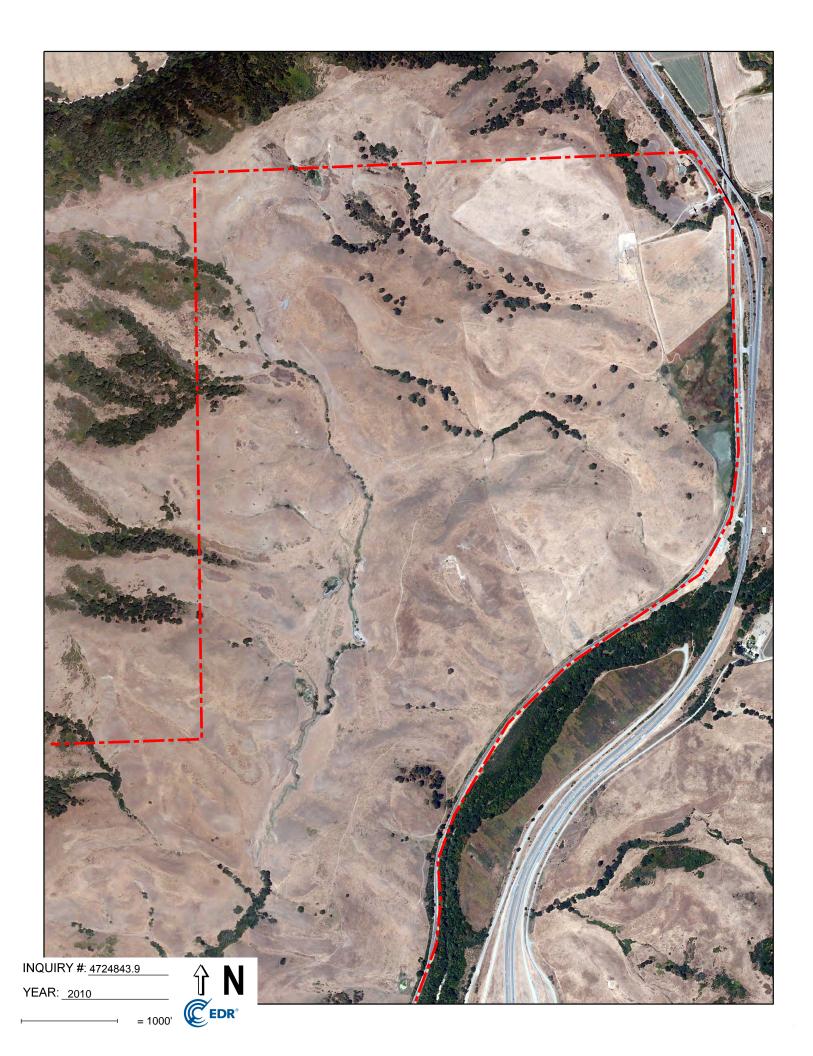


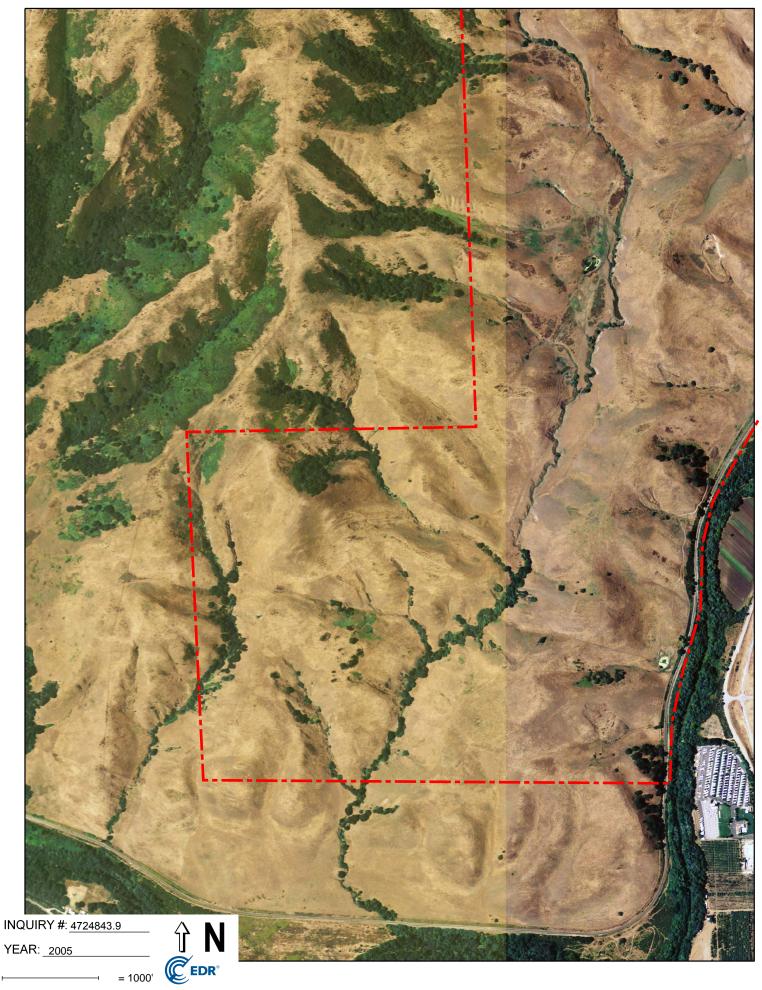


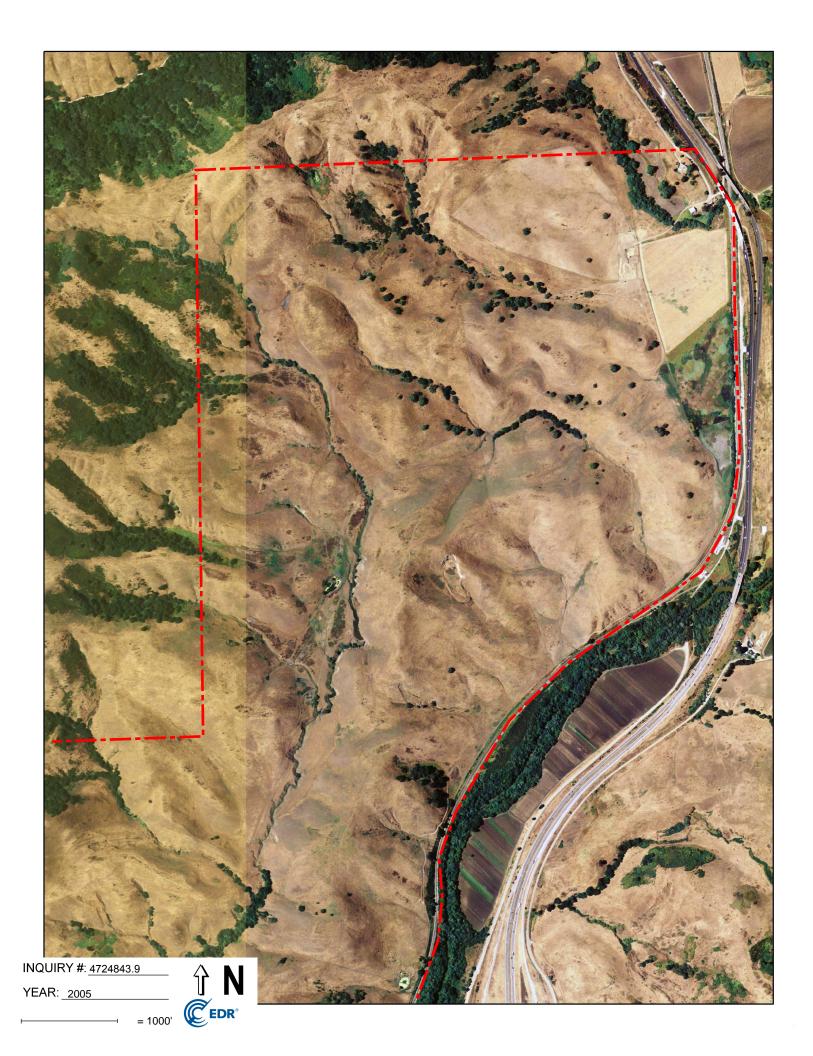


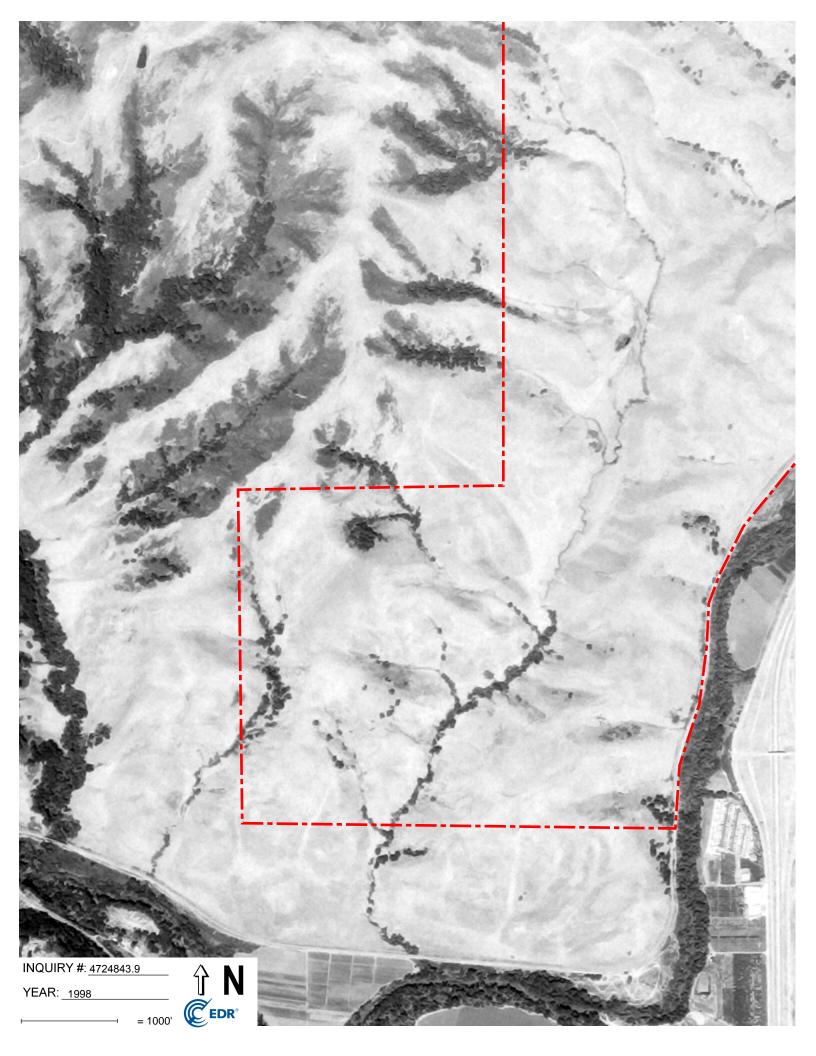


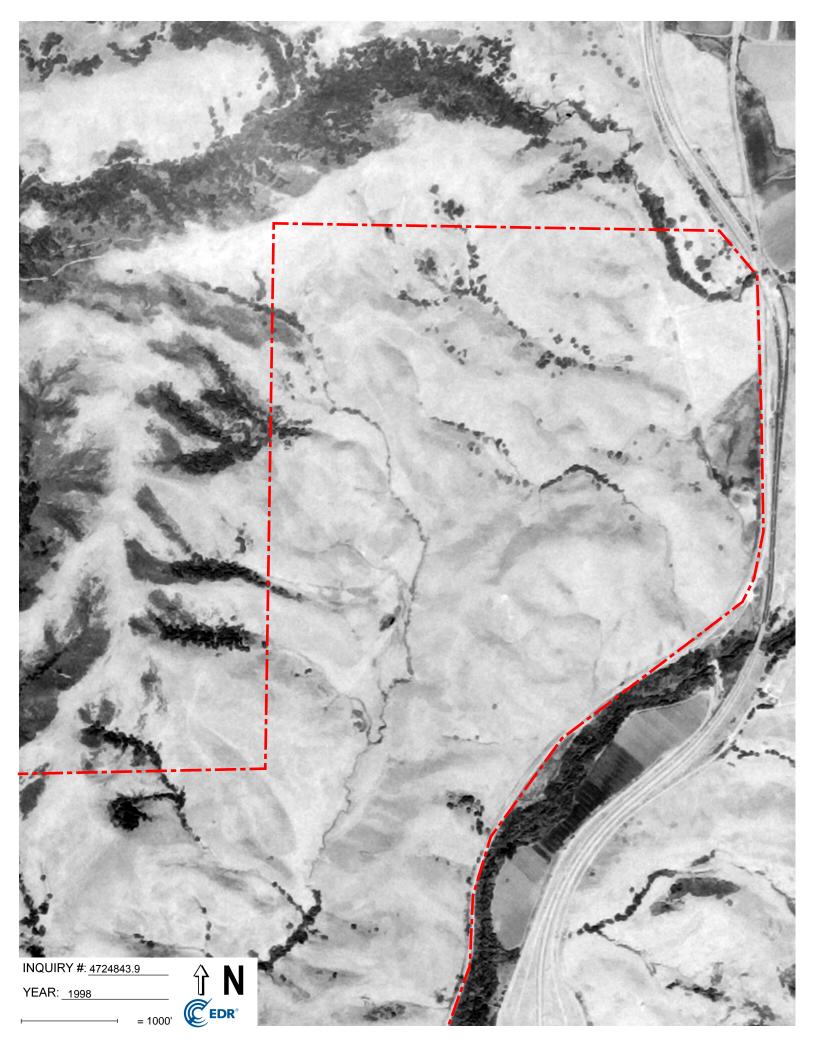


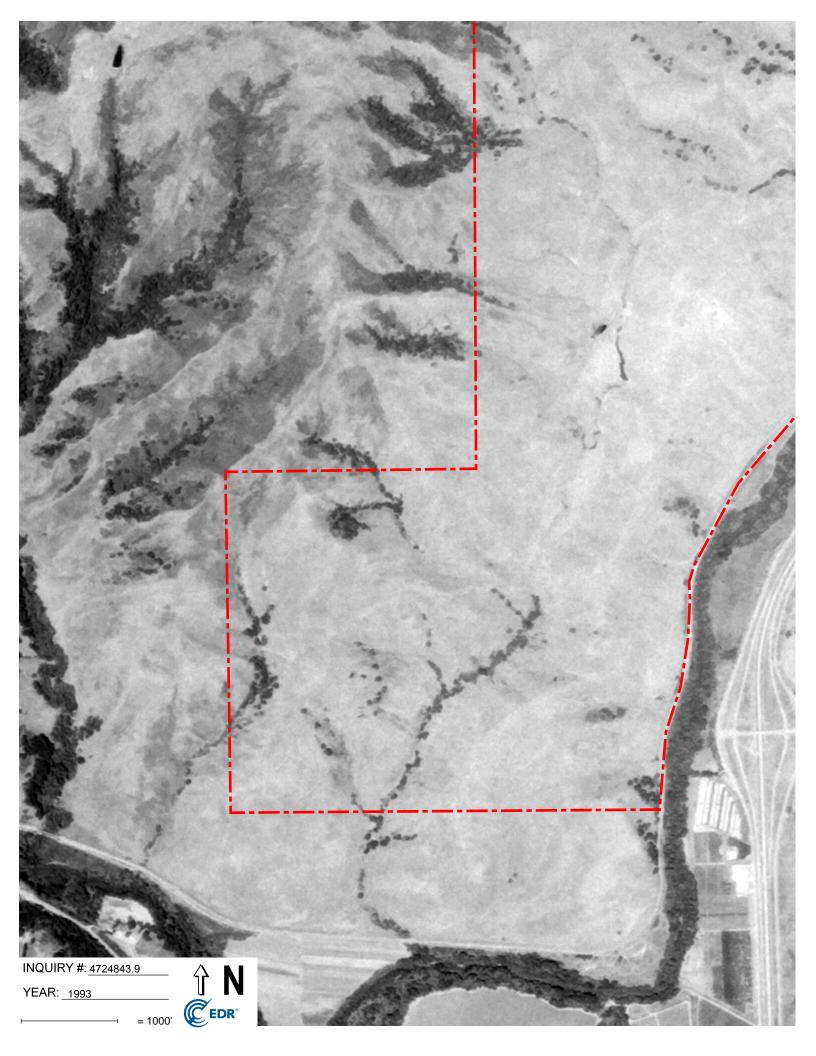


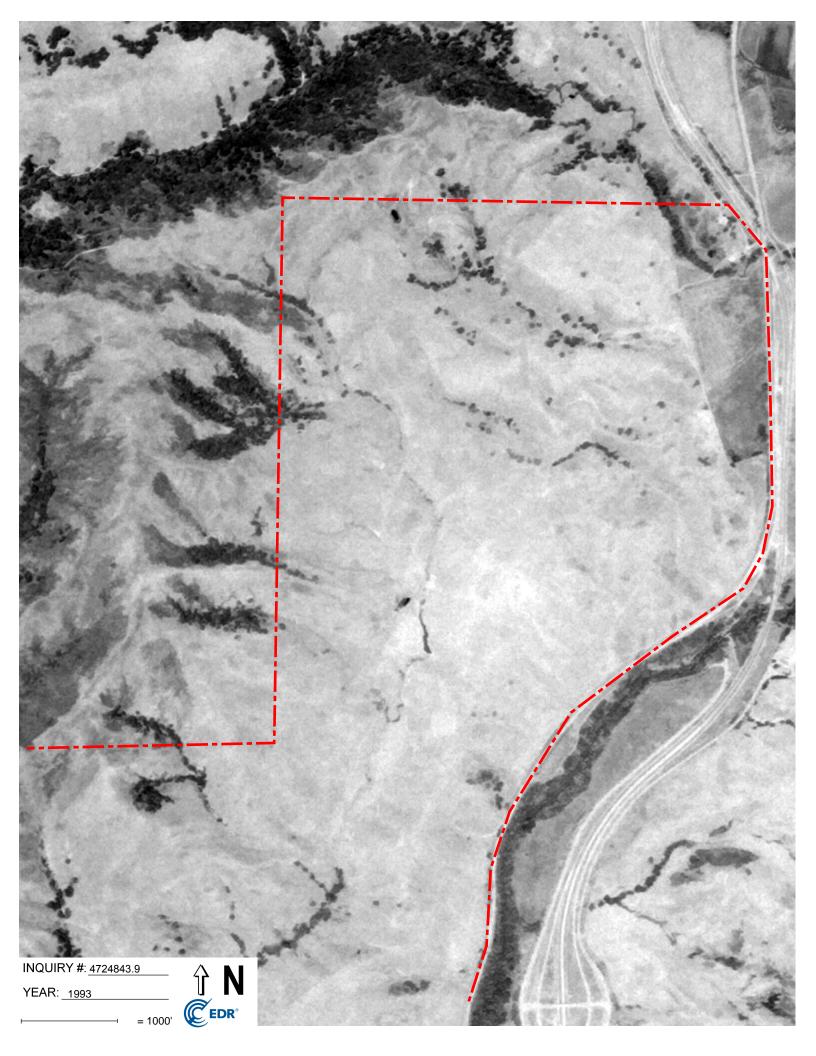


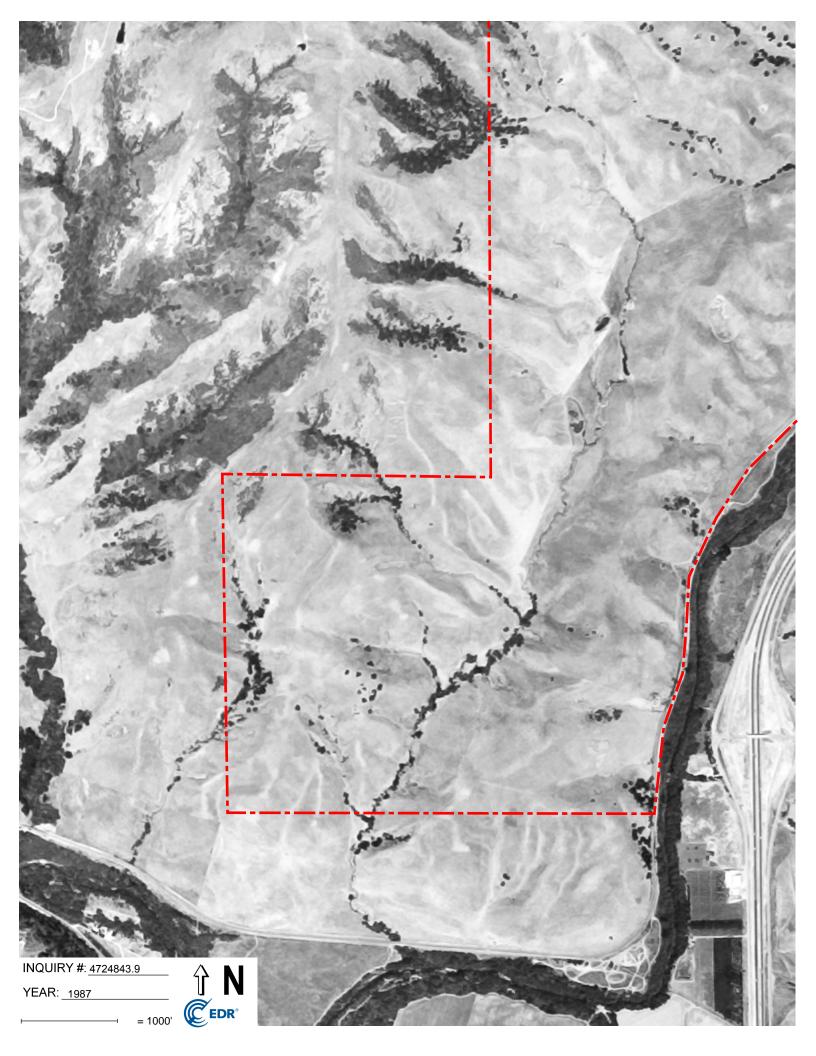


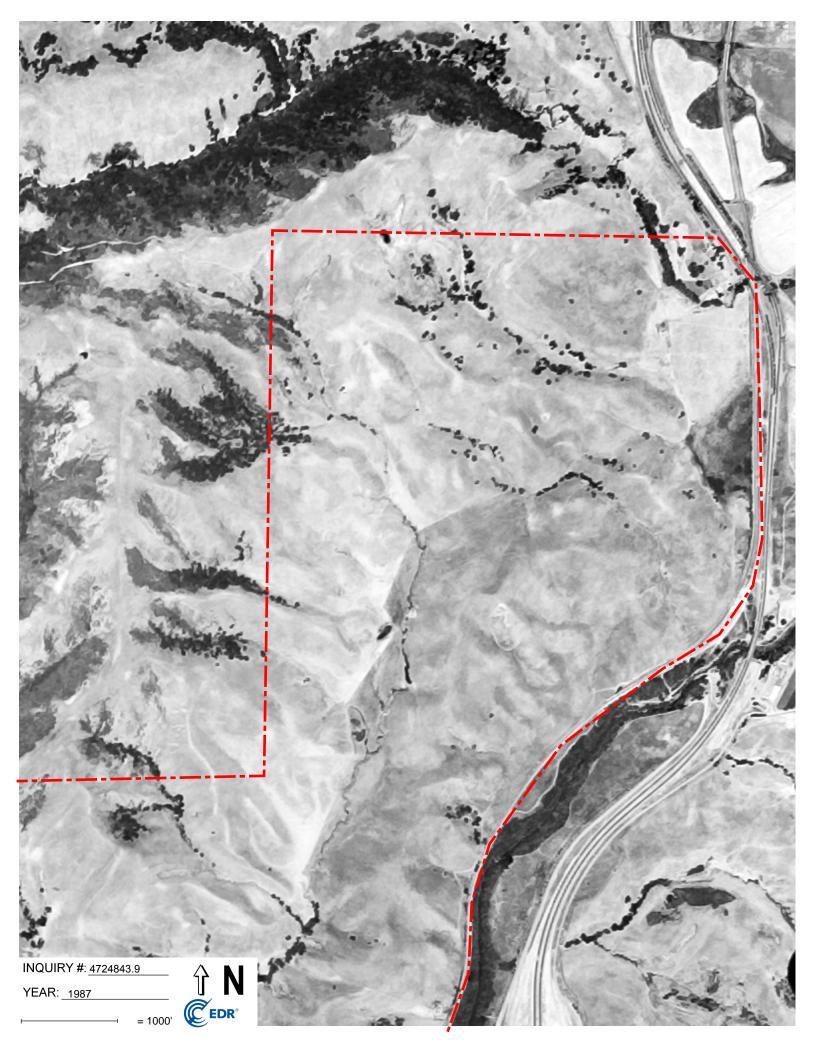


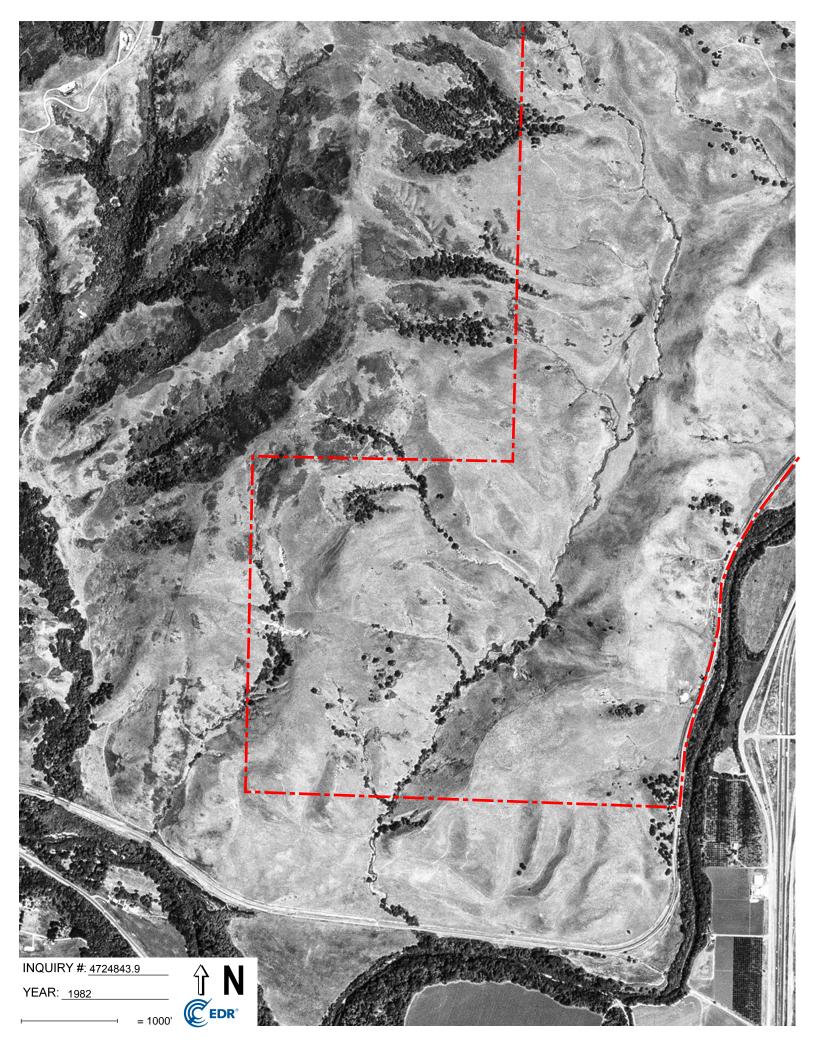




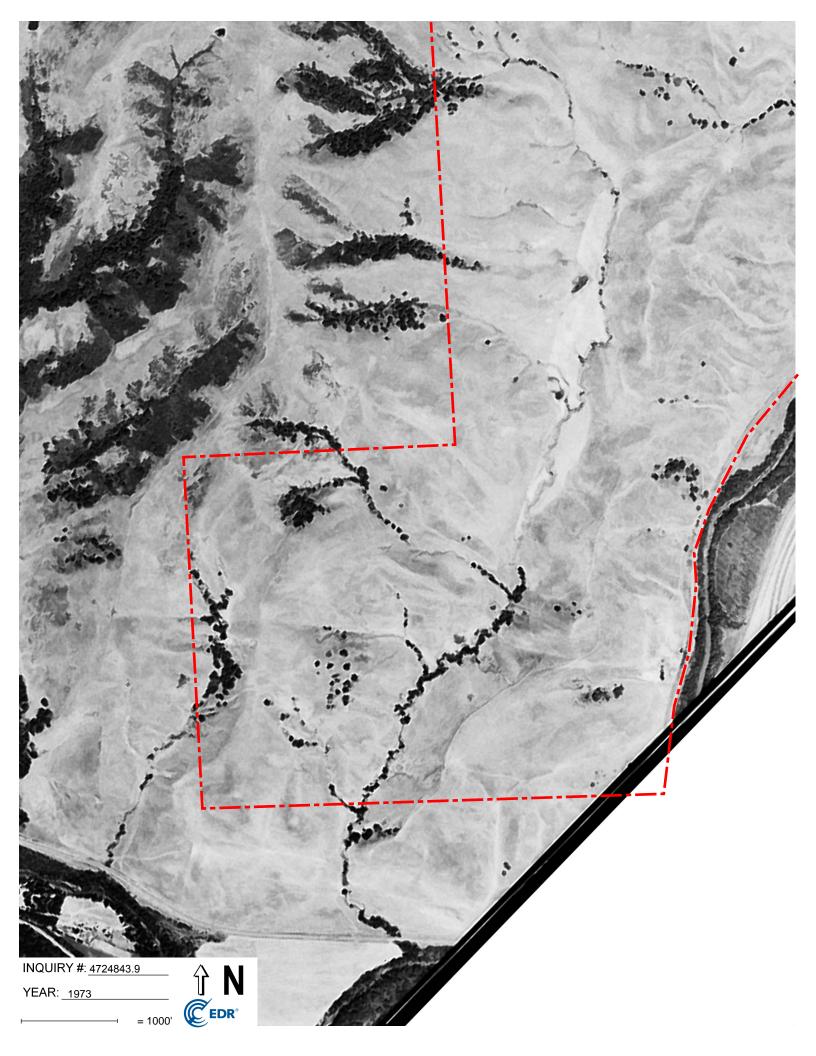


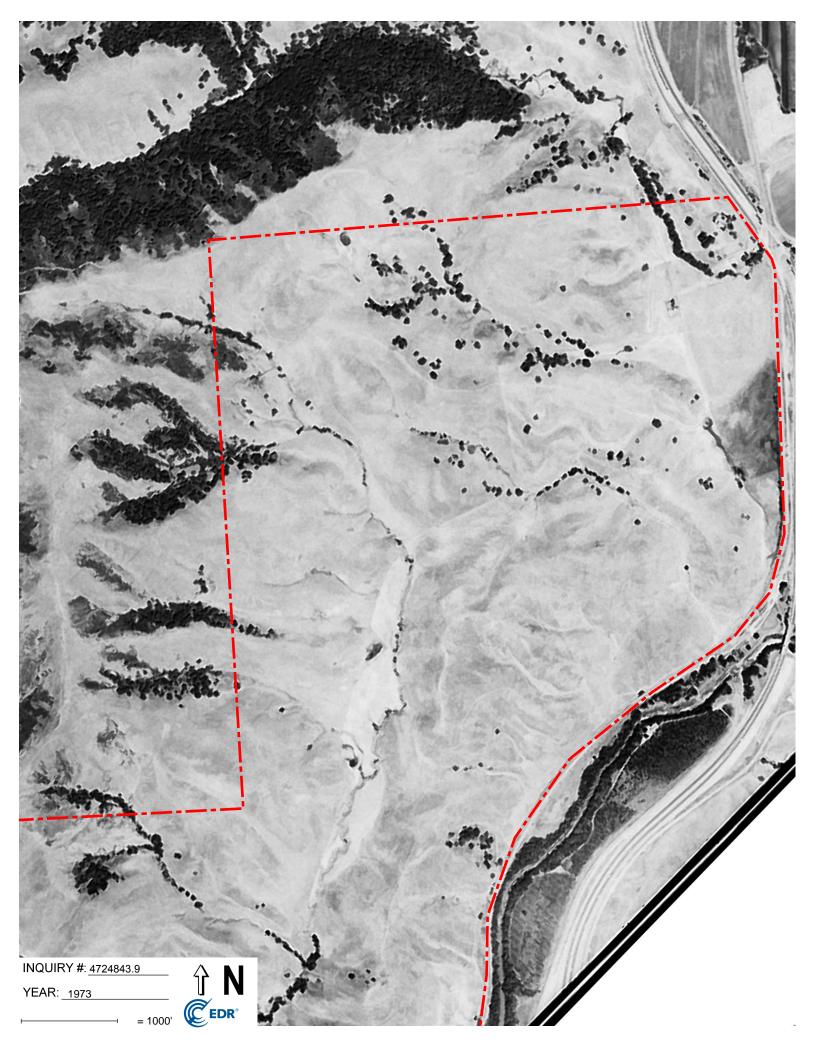


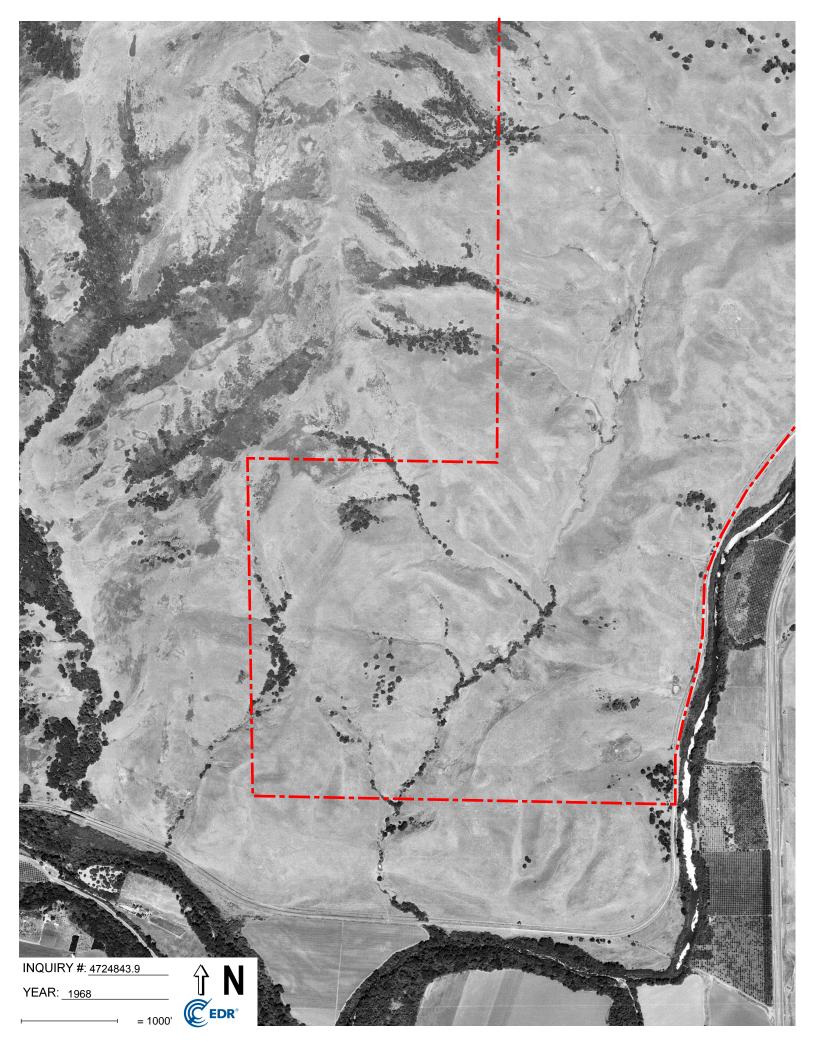


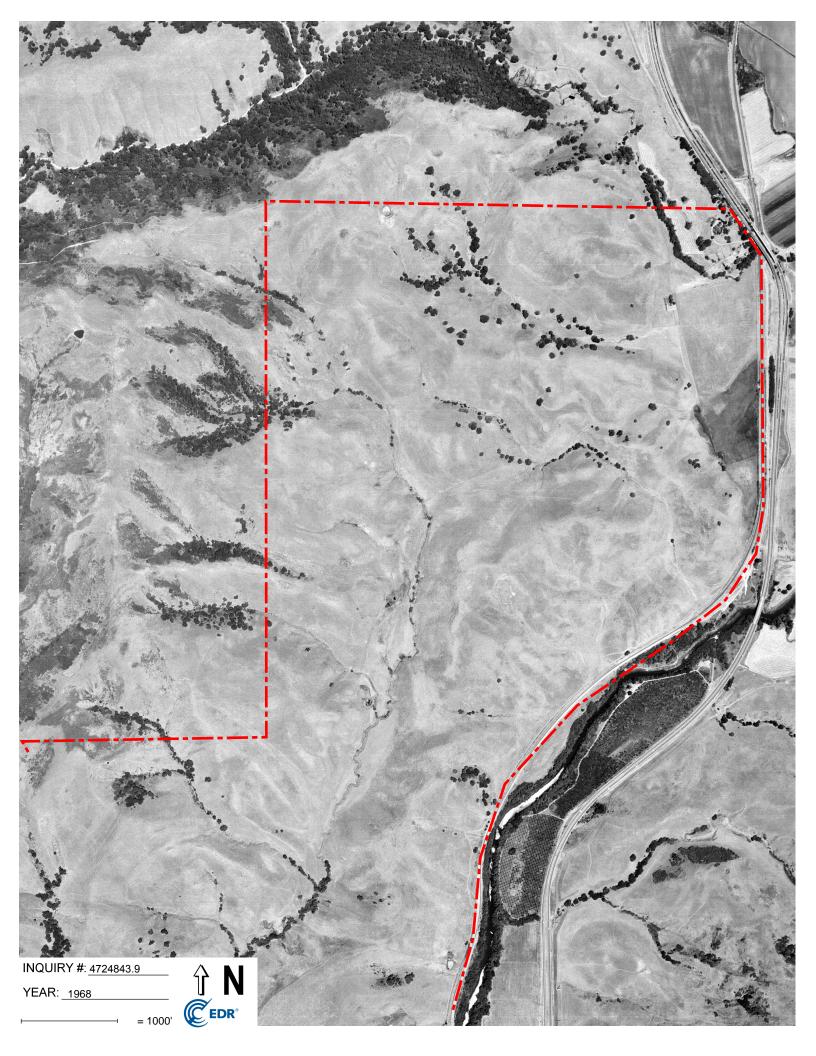


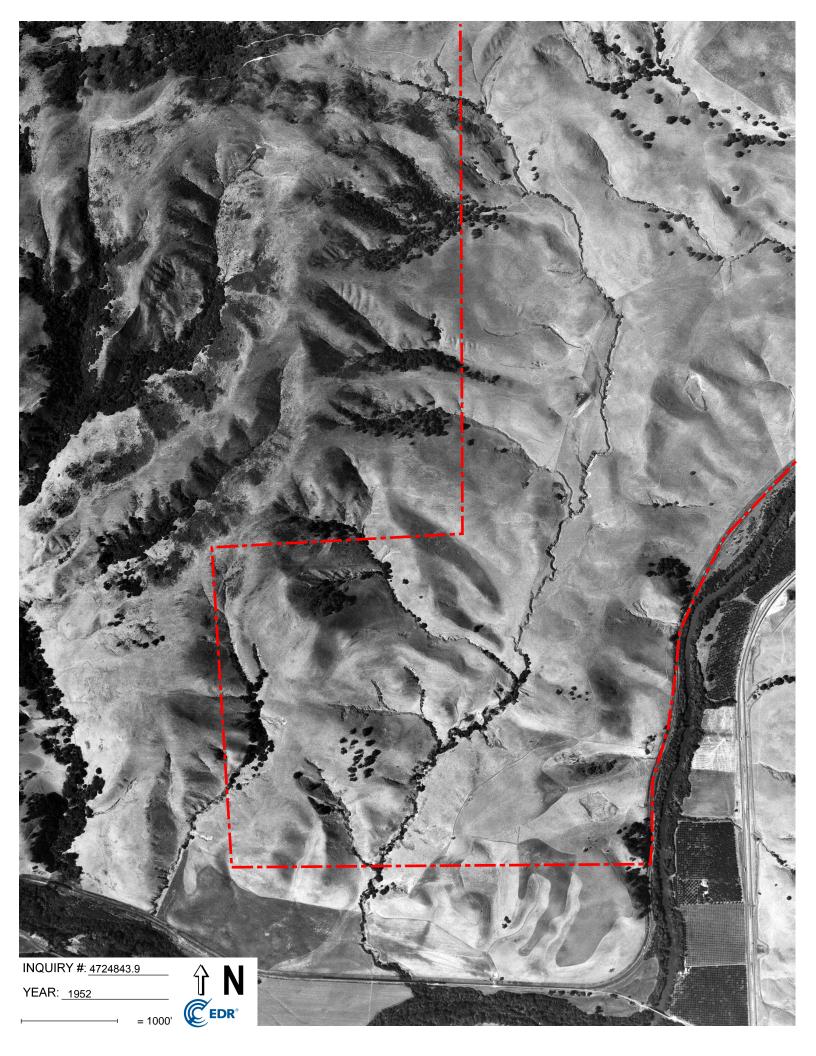


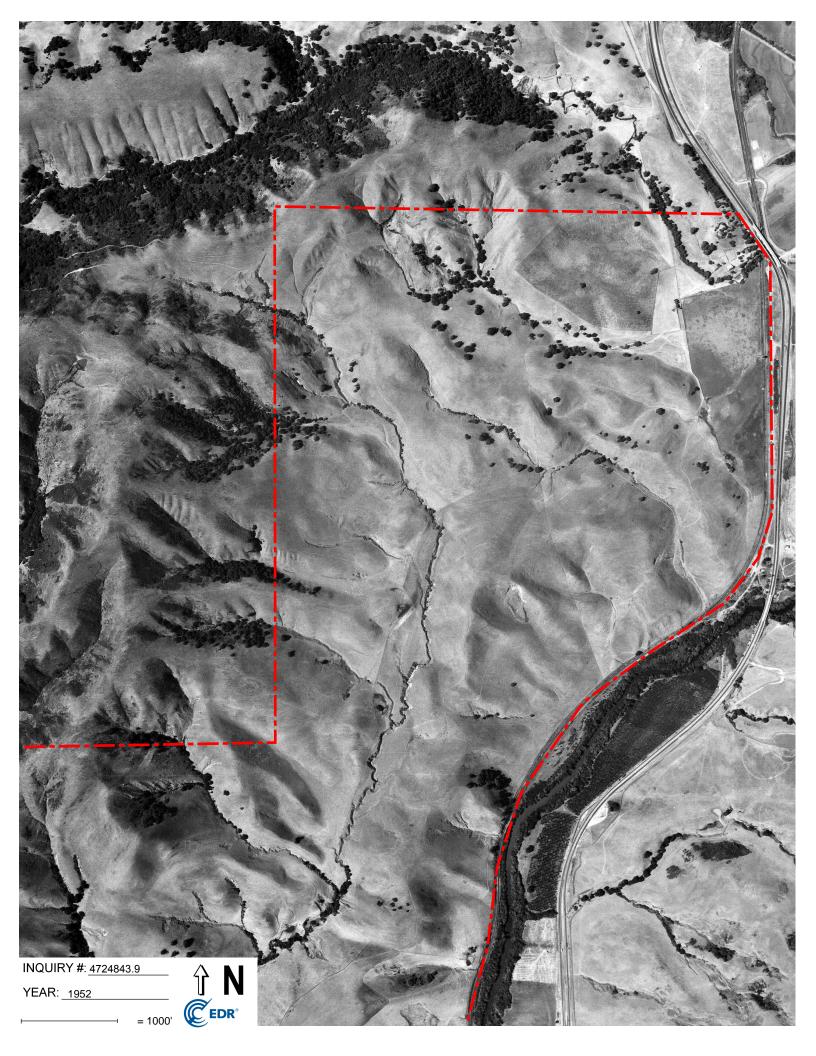


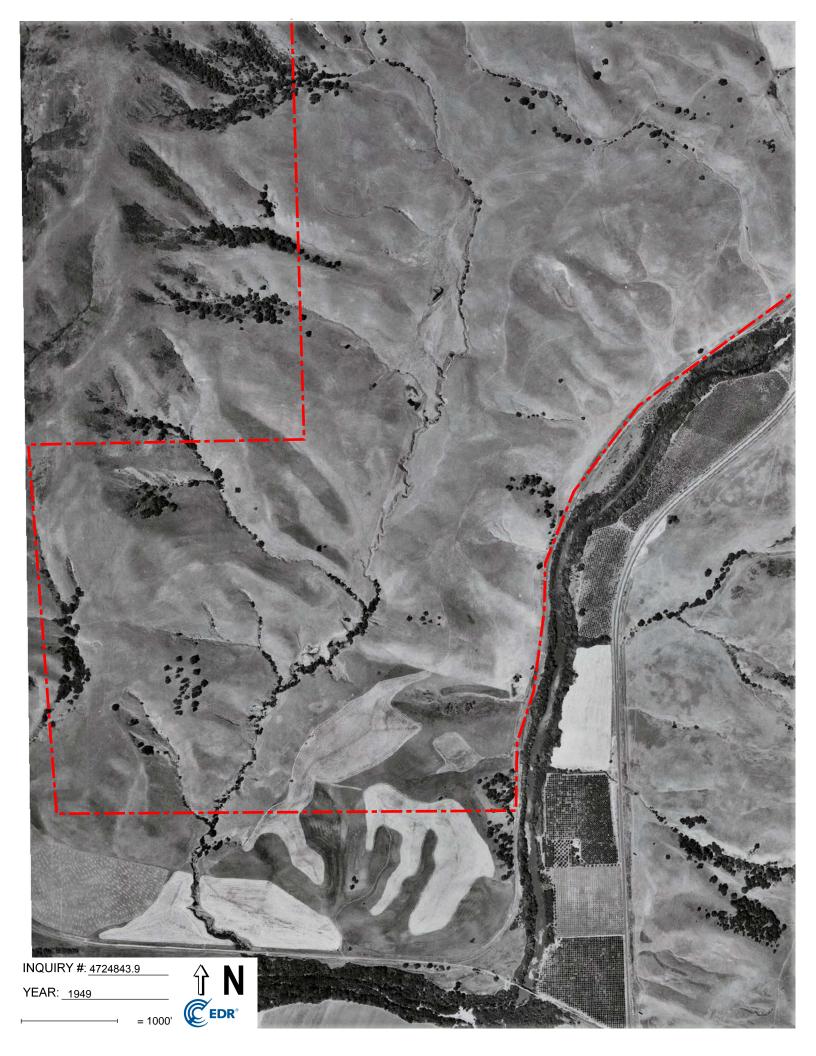


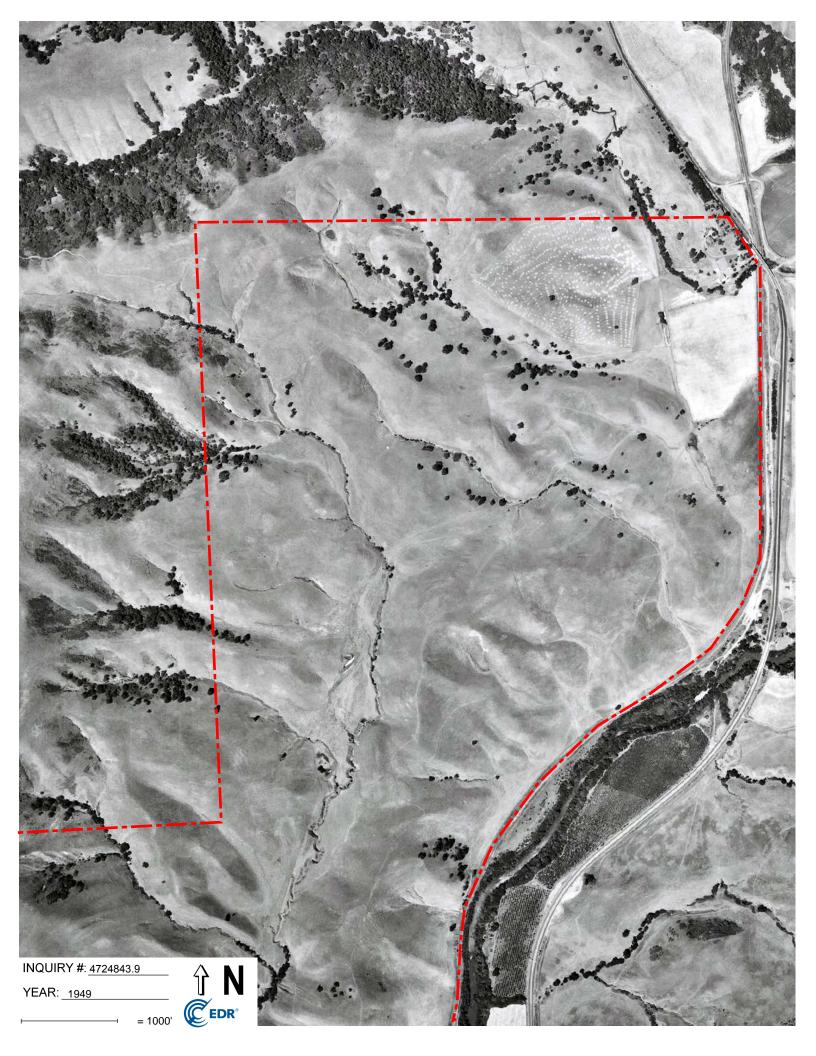


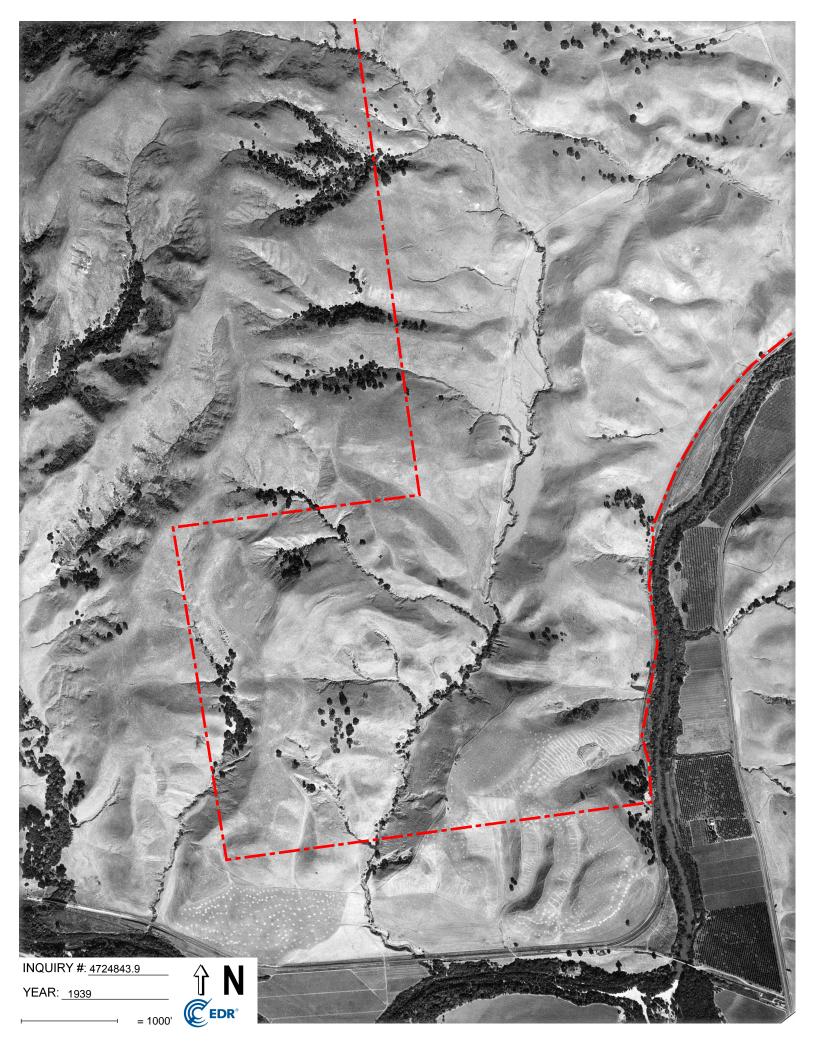


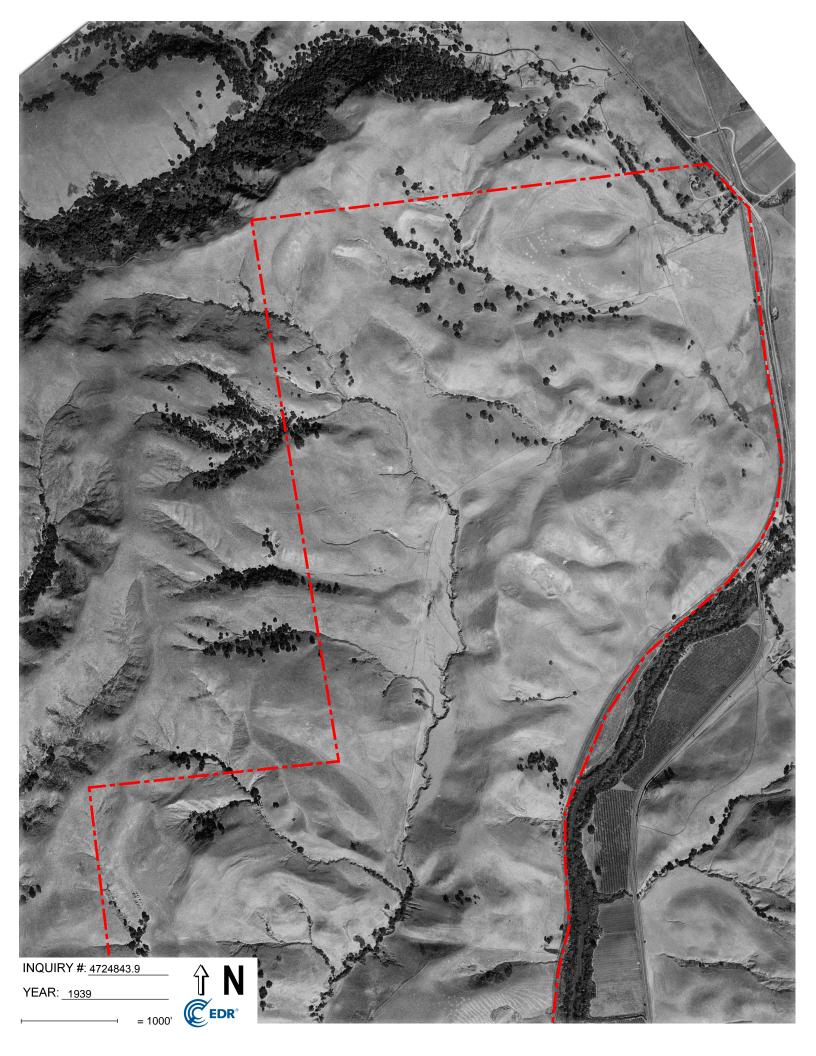












Sargent Ranch Quarry 2775 Monterey Road Gilroy, CA 95020

Inquiry Number: 4724843.3

September 12, 2016

Certified Sanborn® Map Report



Certified Sanborn® Map Report

09/12/16

Site Name:

Client Name:

Sargent Ranch Quarry 2775 Monterey Road Gilroy, CA 95020 EDR Inquiry # 4724843.3 Cornerstone Earth Group 1259 Oakmead Parkway Sunnyvale, CA 94085 Contact: Stason Foster



The Sanborn Library has been searched by EDR and maps covering the target property location as provided by Cornerstone Earth Group were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # B4C8-4BA7-89E7

PO # 118-83-1

Project Sargent Ranch Quarry

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.



Sanborn® Library search results
Certification #: B4C8-4BA7-89E7

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

✓ Library of Congress

✓ University Publications of America

▼ EDR Private Collection

The Sanborn Library LLC Since 1866™

Limited Permission To Make Copies

Cornerstone Earth Group (the client) is permitted to make up to FIVE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright policy; a copy of which is available upon request.

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2016 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

Sargent Ranch Quarry 2775 Monterey Road Gilroy, CA 95020

Inquiry Number: 4724843.4

September 13, 2016

EDR Historical Topo Map Report

with QuadMatch™



EDR Historical Topo Map Report

09/13/16

Site Name: Client Name:

Sargent Ranch Quarry 2775 Monterey Road Gilrov, CA 95020 EDR Inquiry # 4724843.4

Cornerstone Earth Group 1259 Oakmead Parkway Sunnyvale, CA 94085 Contact: Stason Foster



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Cornerstone Earth Group were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:		Coordinates:		
P.O.#	118-83-1	Latitude:	36.916153 36° 54' 58" North	
Project:	Sargent Ranch Quarry	Longitude:	-121.563768 -121° 33' 50" West	
•		UTM Zone:	Zone 10 North	
		UTM X Meters:	627934.22	
		UTM Y Meters:	4086534.24	
		Elevation:	313.10' above sea level	
Maps Provid	ded:			

waps Provided:

2012 1915 1993 1980 1973 1968 1955 1939 1917

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2016 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2012 Source Sheets



Chittenden 2012 7.5-minute, 24000

1993 Source Sheets



Chittenden 1993 7.5-minute, 24000 Photo Revised 1993 Aerial Photo Revised 1988

1980 Source Sheets



Chittenden 1980 7.5-minute, 24000 Photo Revised 1980 Aerial Photo Revised 1952

1973 Source Sheets



Chittenden 1973 7.5-minute, 24000 Photo Revised 1973 Aerial Photo Revised 1973

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1968 Source Sheets



Chittenden 1968 7.5-minute, 24000 Photo Revised 1968 Aerial Photo Revised 1968

1955 Source Sheets



Chittenden 1955 7.5-minute, 24000 Aerial Photo Revised 1952

1939 Source Sheets



San Juan Bautista 1939 15-minute, 62500 Aerial Photo Revised 1939

1917 Source Sheets



San Juan Bautista 1917 15-minute, 62500

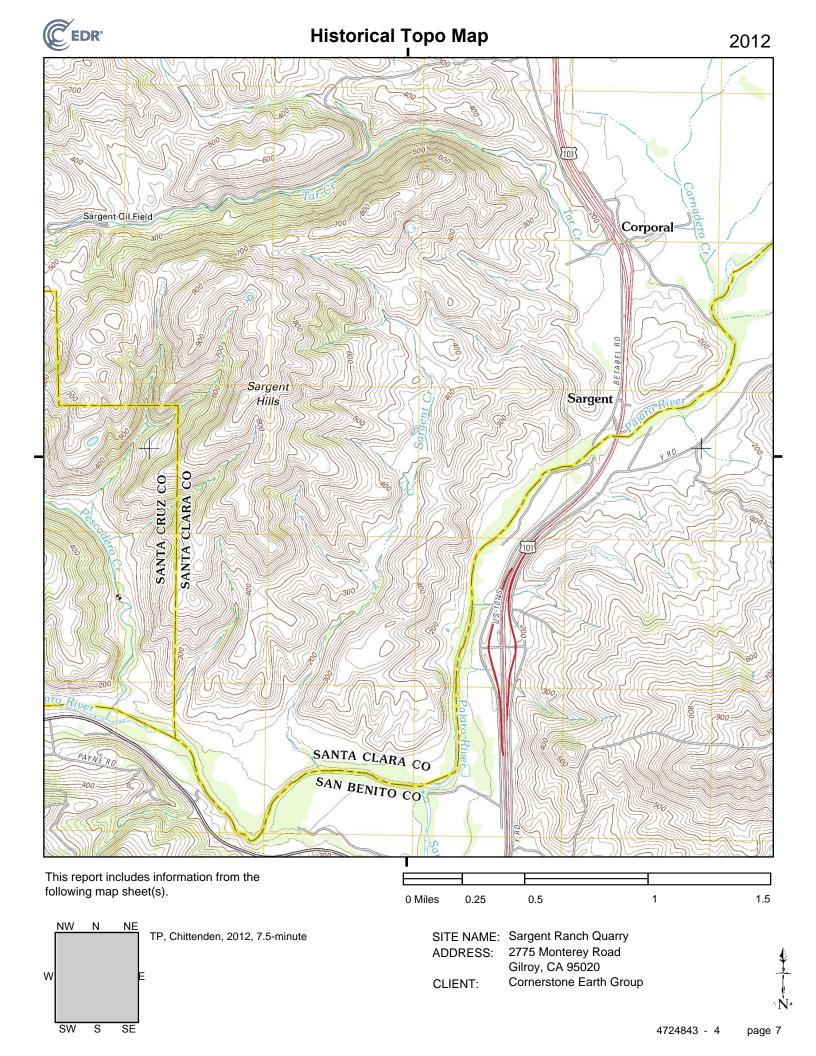
Topo Sheet Key

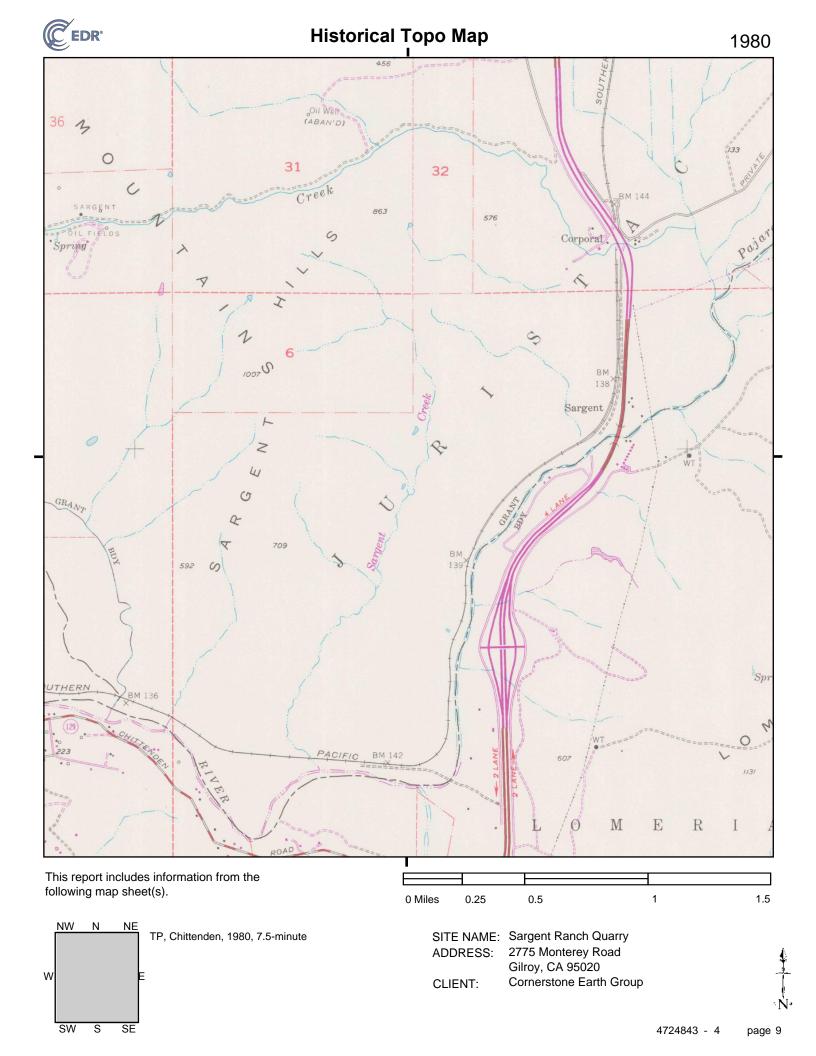
This EDR Topo Map Report is based upon the following USGS topographic map sheets.

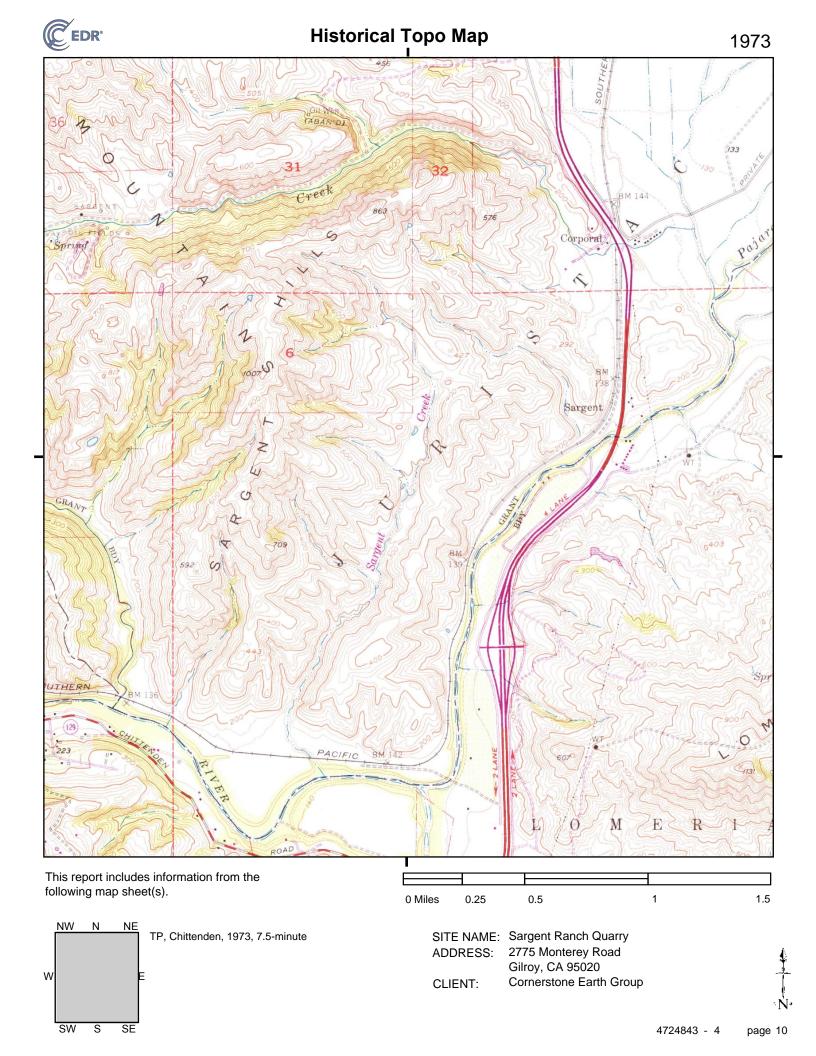
1915 Source Sheets

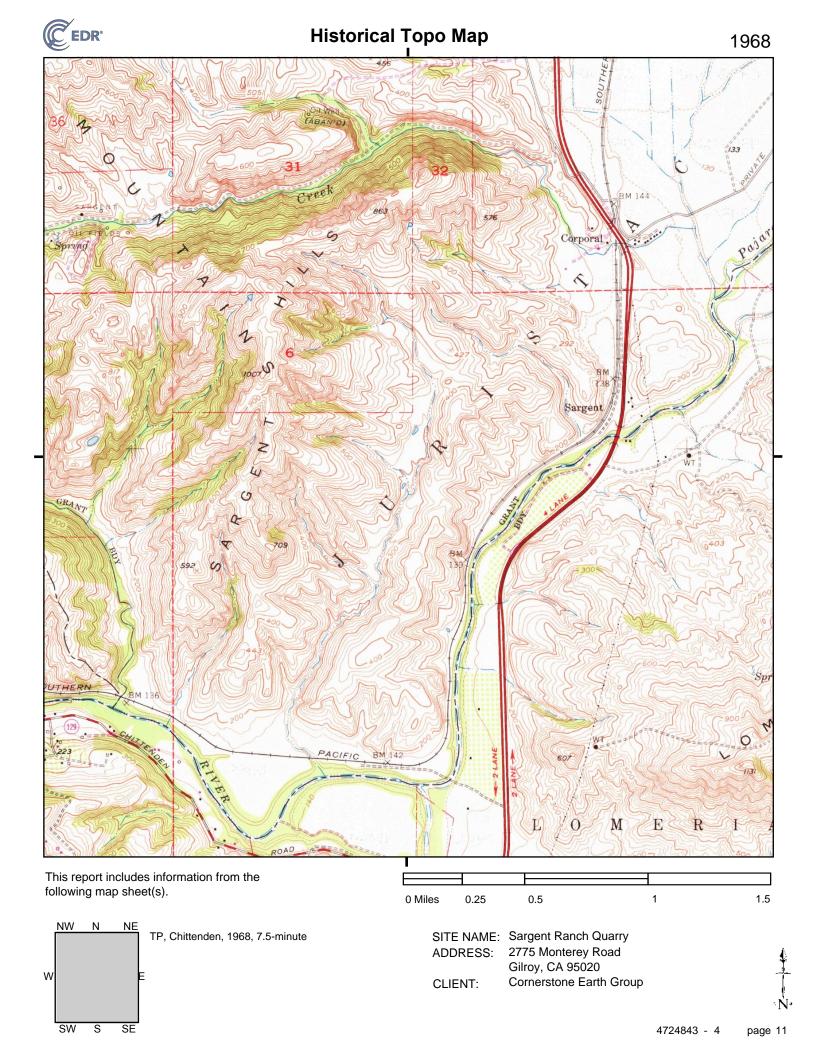


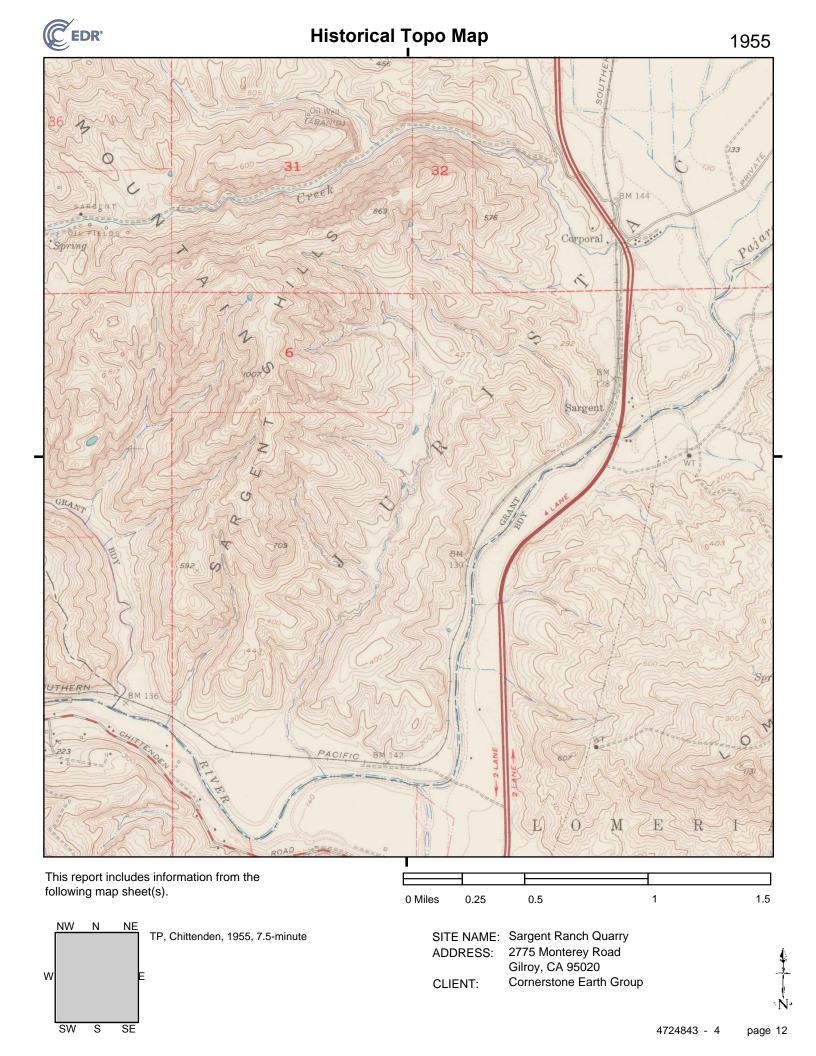
San Juan Bautista 1915 15-minute, 48000

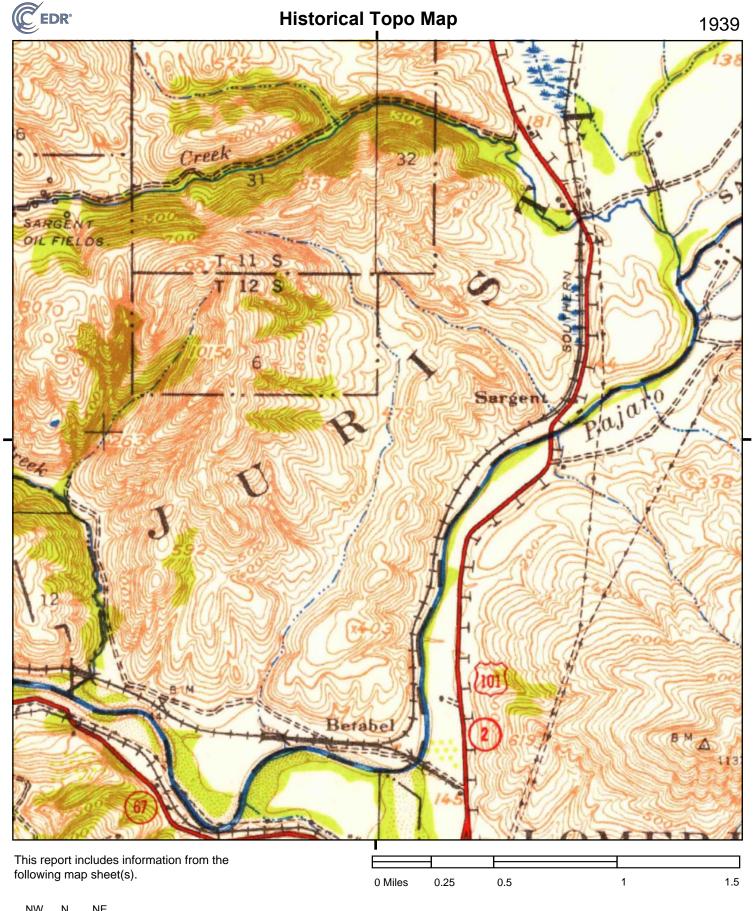












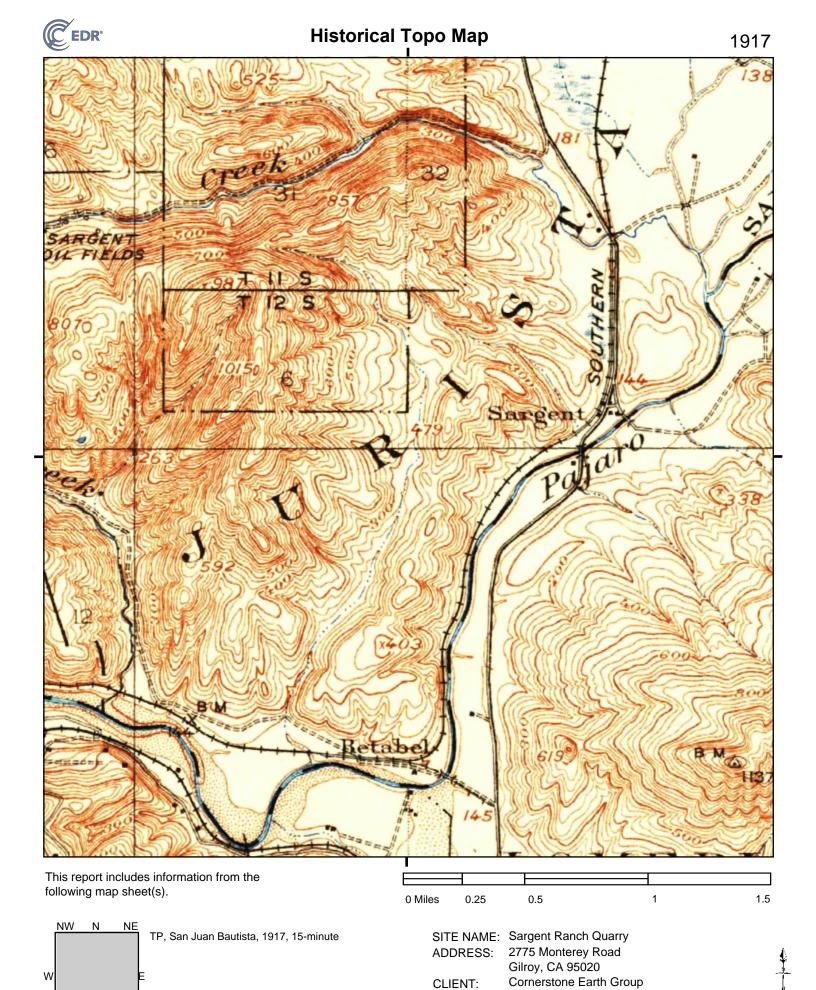


TP, San Juan Bautista, 1939, 15-minute

SITE NAME: Sargent Ranch Quarry ADDRESS: 2775 Monterey Road

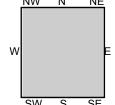
Gilroy, CA 95020

CLIENT: Cornerstone Earth Group



4724843 - 4

This report includes information from the following map sheet(s).



TP, San Juan Bautista, 1915, 15-minute

SITE NAME: Sargent Ranch Quarry ADDRESS: 2775 Monterey Road

0.25

0 Miles

2775 Monterey Road Gilroy, CA 95020

CLIENT: Cornerstone Earth Group

0.5

1.5



APPENDIX C - LOCAL STREET DIRECTORY SEARCH RESULTS

Sargent Ranch Quarry

2775 Monterey Road Gilroy, CA 95020

Inquiry Number: 4724843.5 September 14, 2016

The EDR-City Directory Image Report



TABLE OF CONTENTS

SECTION

Executive Summary

Findings

City Directory Images

Thank you for your business.Please contact EDR at 1-800-352-0050 with any questions or comments.

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OR DAMAGE, INCLUDING. WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction orforecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2016 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc. or its affiliates is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available city directory data at 5 year intervals.

RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

<u>Year</u>	Target Street	Cross Street	<u>Source</u>
2013	$\overline{\checkmark}$	$\overline{\checkmark}$	Cole Information Services
2008	$\overline{\checkmark}$		Cole Information Services
2003	$\overline{\checkmark}$	$\overline{\checkmark}$	Cole Information Services
1999	$\overline{\checkmark}$		Cole Information Services
1995	$\overline{\checkmark}$	$\overline{\checkmark}$	Cole Information Services
1992			Cole Information Services
1986	$\overline{\checkmark}$		Haines Criss-Cross Directory
1980	$\overline{\checkmark}$		Haines Criss-Cross Directory
1975	$\overline{\checkmark}$		Haines Criss-Cross Directory
1970			Haines Criss-Cross Directory

RECORD SOURCES

EDR is licensed to reproduce certain City Directory works by the copyright holders of those works. The purchaser of this EDR City Directory Report may include it in report(s) delivered to a customer. Reproduction of City Directories without permission of the publisher or licensed vendor may be a violation of copyright.

FINDINGS

TARGET PROPERTY STREET

2775 Monterey Road Gilroy, CA 95020

<u>Year</u>	CD Image	Source	
MONTERE	Y RD		
2013	pg A2	Cole Information Services	
2008	pg A7	Cole Information Services	
2003	pg A12	Cole Information Services	
1999	pg A17	Cole Information Services	
1995	pg A22	Cole Information Services	
1992	-	Cole Information Services	Target and Adjoining not listed in Source
1986	pg A25	Haines Criss-Cross Directory	
1980	pg A26	Haines Criss-Cross Directory	
1980	pg A27	Haines Criss-Cross Directory	
1975	pg A28	Haines Criss-Cross Directory	
1975	pg A29	Haines Criss-Cross Directory	
1970	-	Haines Criss-Cross Directory	Street not listed in Source

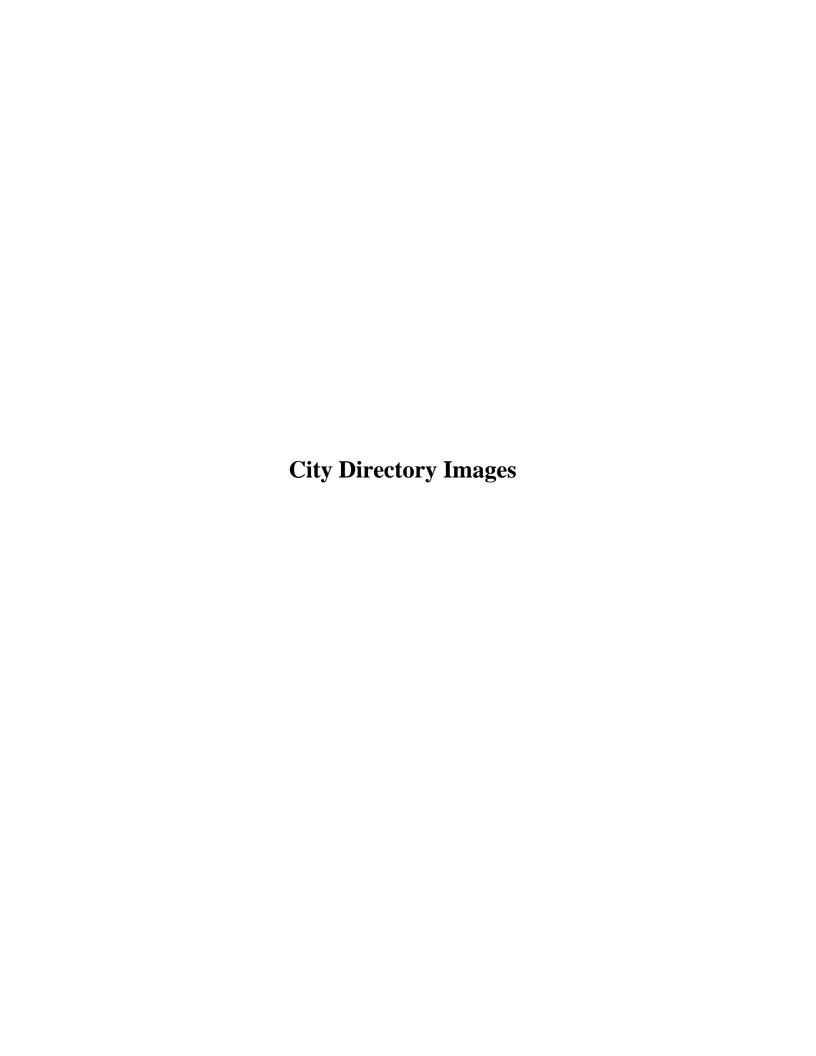
4724843-5 Page 2

FINDINGS

CROSS STREETS

<u>Year</u>	CD Image	Source	
BETABEL RD			
2013	pg. A1	Cole Information Services	
2008	pg. A6	Cole Information Services	
2003	pg. A11	Cole Information Services	
1999	pg. A16	Cole Information Services	
1995	pg. A21	Cole Information Services	
1992	pg. A24	Cole Information Services	
BETABLE RD			
1986	-	Haines Criss-Cross Directory	Street not listed in Source
1980	-	Haines Criss-Cross Directory	Street not listed in Source
1975	-	Haines Criss-Cross Directory	Street not listed in Source
1970	-	Haines Criss-Cross Directory	Street not listed in Source

4724843-5 Page 3



<u>Target Street</u> <u>Cross Street</u> <u>Source</u>
- Cole Information Services

BETABEL RD 2013

9644 9664	OCCUPANT UNKNOWN BETABEL R V RESORT

Cross Street Source

Target Street Cole Information Services

MONTEREY RD 2013

1 GILROY FLORIST & GIFTS DIRECTORY 3201 GRANITE CONSTRUCTION COMPANY 4260 ANGELA FLROES C LYFFYT RAMIRO TORRES RODOLFO MAGANA 4310 EPHRAIM SISON GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4360 RALPH SANTOS 4360 RALPH SANTOS 4370 BOB SANTOS EL CAMINO PACKING FL CAMINO PACKING EL CAMINO PACKI			
3201 GRANITE CONSTRUCTION COMPANY 3401 OCCUPANT UNKNOWN 4260 ANGELA FLROES C LYFFYT RAMIRO TORRES RODOLFO MAGANA 4310 EPHRAIM SISON GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4361 RAPAEL SHOPPE IS ERRY MADDEN 4370 BOB SANTOS EL CAMINO PACKING EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL LULOA 4780 B AT FARMS BENJAMIN PEREZ BENJAMIN PEREZ BENJAMIN PEREZ BENJAMIN PEREZ BORLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5400 MARIO FILICE KENWORTH GILROY LILIANA BECERRA 5500 CINDY ELIAS 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5590 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION MOTEL 6 GILROY	4		
3401 OCCUPANT UNKNOWN 4260 ANGELA FLROES C LYFFYT RAMIRO TORRES RODOLFO MAGANA 4310 EPHRAIM SISON GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 450 BOB SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4776 BA T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN LILIAN BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5580 CARLS JR 5680 CARLS JR 5681 KFC 5682 GILROY CHEVRON STATION 6070 GILROY CHEVRON STATION			
4260 ANGELA FLROES C LYFFYT RAMIRO TORRES RODOLFO MAGANA 4310 EPHRAIM SISON GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILLIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5587 CRUZ TIRE KENWORTH GILROY LEALES RY SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY CHEVRON STATION			
C LYFYT RAMIRO TORRES RODOLFO MAGANA 4310 EPHRAIM SISON GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PACKING EL CAMINO PACKING EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS OHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 CINDY ELIAS 5580 CRUZ TIRE KENWORTH GILROY LEALES RY SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5887 GILROY CHEVRON STATION 6070 GILROY CHEVRON STATION			
RAMIRO TORRES RODOLFO MAGANA 4310 EPHRAIM SISON GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PACKING EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING AFFAEL ULLOA 4770 B & TFARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5560 LILLIANA BECERRA 5580 CANION MATHEWS 5570 CRUZ TIRE KENWORTH GILROY LEALES RY SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY CHEVRON STATION	4260		
RODOLFO MAGANA 4310 EPHRAIM SISON GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN JOSE GALINDO 43401 JOSE GALINDO 43501 RAPAZZINI WINERY 43552 RAFAEL CEBRERO 43603 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5570 CRUZ TIRE KENWORTH GILROY LEALES RY SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN			
4310 EPHRAIM SISON GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4396 JERRY MADDEN 4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PACKING EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 GILROY CHEVRON STATION 6070 GILROY HUTON GARDEN INN 6110 MOTEL 6 GILROY			
GARLIC SHOPPE IRENE SANTIAGO OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAPAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PACKING ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 9 GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5590 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	4040		
IRENE SANTIAGO OCCUPANT UNKNOWN JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5590 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 GARLS WINCORPORAT 5880 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	4310		
OCCUPANT UNKNOWN 4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 80B SANTOS EL CAMINO PACKING EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILLIANA BECERRA 5580 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
4340 JOSE GALINDO 4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS BOB SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5580 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 5887 GILROY CHEVRON STATION 60110 MOTEL 6 GILROY			
4350 RAPAZZINI WINERY 4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS BOB SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5590 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 GARLS JR 5881 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	40.40		
4355 RAFAEL CEBRERO 4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
4360 RALPH SANTOS 4395 JERRY MADDEN 4420 ANNABELLE SANTOS BOB SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5810 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5820 CARLS OR 5837 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
4395 JERRY MADDEN 4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
4420 ANNABELLE SANTOS 4450 BOB SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
4450 BOB SANTOS EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5570 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
EL CAMINO PACKING EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5570 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
EL CAMINO PRODUCE ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5660 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5570 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6010 MOTEL 6 GILROY	4450		
ISABEL MAGANA JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5590 ADRIAN MATHEWS 5570 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
JUAN BUENROSTRO PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
PINNACLE TRADING INTERNATIONAL INC RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5881 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
RALPHS CHERRY HUT SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
SIGNATURE IRRIGATION INC TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
TRES PICOS PACKING 4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5881 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN			
4775 RAFAEL ULLOA 4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN			
4790 B & T FARMS BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	1775		
BENJAMIN PEREZ 4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
4800 GARLIC WORLD 4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	4750		
4860 HEADSTART NURSERY INC 4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	4800		
4965 P GONZALEZ 5350 KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
KINGSTONE MARBLE MANUFACTURING OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
OCCUPANT UNKNOWN 5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
5400 CAL ROCK TRANSPORT 5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	0000		
5480 MARIO FILICE 5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	5400		
5530 NATIONAL 9 INN 5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
5560 LILIANA BECERRA 5580 CINDY ELIAS 5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY			
5590 ADRIAN MATHEWS 5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY		LILIANA BECERRA	
5870 CRUZ TIRE KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	5580	CINDY ELIAS	
KENWORTH GILROY LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	5590	ADRIAN MATHEWS	
LEALES RV SERVICE & REPAIR CENTER PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	5870	CRUZ TIRE	
PRECISION WASH INCORPORAT 5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY		KENWORTH GILROY	
5880 CARLS JR 5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY		LEALES RV SERVICE & REPAIR CENTER	
5884 KFC 5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY		PRECISION WASH INCORPORAT	
5887 GILROY CHEVRON STATION 6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	5880	CARLS JR	
6070 GILROY HILTON GARDEN INN 6110 MOTEL 6 GILROY	5884	KFC	
6110 MOTEL 6 GILROY	5887	GILROY CHEVRON STATION	
	6070	GILROY HILTON GARDEN INN	
6120 SANDYS CAFE	6110	MOTEL 6 GILROY	
	6120	SANDYS CAFE	

<u>Target Street</u> <u>Cross Street</u> <u>Source</u>

Cole Information Services

MONTEREY RD 2013 (Cont'd)

	(33,33)
6235	ISIDRO MAGANA
6290	CARSON TRAILERS
	EXCEL AUTO BODY & PAINT
	GILROY FORD LINCOLN MERCURY
6300	GILROY CONSTRUCTION
6310	ANTONIO MATA
	DELFINO LOZA
	ESTELA GARCIA
	GABRIEL DOMINGUEZ
	GUZMAN TIRE & BRAKE SERVICE
	ISMAEL VALDEZ
	JESUS FELIX
	LEONOR ARROYO
	RAMOND AGUILAR
	SANCHEZ LEAL
	UHAUL
6320	JOSE PRADO
6380	FOREST PRODUCTS
6400	ASSOCIATED PRESS
	GREENPHONE
0445	THE DISPATCH
6415	MICHAEL MCDERMOTT
6470	JOHN BOHLMAN
0505	TORO PETROLEUM CORP
6595	GEORGINA CHUCK
6630	SOARES LUMBER COMPANY TRUCKSTOR AUTO DISMANTI FRO
6680	TRUCKSTOP AUTO DISMANTLERS BRACCOS TOWING
6730	BRACCOS TOWING BRACCOS TOWING & TRANSPORT
6790	WB ELECTRIC
6881	ROSSOS FURNITURE
6901	GILROY AUTO SALES
0901	GILROY HOBBYS
6951	SUPER TAQUERIA RESTAURANT
6980	FURNITURE REVOLUTION
0300	HOUSE OF FURNITURE & MATTRESSES
6991	76 AT MONTEREY & 10TH
0001	UHAUL NEIGHBORHOOD DEALER
8833	GET IN TOUCH
0000	JAMES WATSON
	NIJMEH SAM DC
	SAM NIJMEH
8834	SARANTO JOHN MD
8843	TOP DOG PERFORMANCE CYCLES
8897	BUDGET MOTEL
2001	RIGO CASTANEDA
8955	GRANITE OUTLET
8985	LOLLIPOP LANE PRESCHOOL & DAYCARE C
9250	OCCUPANT UNKNOWN
9305	PAULS LIQUOR & MARKET 8

<u>Target Street</u> <u>Cross Street</u> <u>Source</u>

✓ - Cole Information Services

MONTEREY RD 2013 (Cont'd)

	,
9323	LOCKSMITH 24 HOUR INC
9325	24 HOUR LOCKSMITH
	OCCUPANT UNKNOWN
	PINOCCHIOS PIZZA NO 1 NORTH
9327	AAA LOCKSMITH
9345	SOBRATO TRANSITIONAL
9349	ANGELES GRANADOSA
	ANGELICA CID
	ANGELICA NUNEZ
	ARMANDO VICTORIA
	DORIS RODRIGUEZ
	EDGAR BARRON
	SILVIA AVILA
	VANESSA CASILLAS
9355	CINTHIA VILLA
	CLAUDIA ANDERSON
	ELIZABETH CHAVEZ
	ERIKA VIVEROS
	ISAAC GONZALES
	JOANNA ORTA
	JOSE CANALES
	JULIANA BENITEZ
	KEILA GUZMAN
	STEPHANIE SILVA
9359	ANDREW MATA
	DAVID PARRA
	EDMUND SOLORZANO
	ELENA AYALA
	ENEDINA ELIZONDO
	ERNEST QUINONEZ
	JOANITA JIMENEZ
	JOE CASTRO
	JUAN IBOA
	MARANDA GARNER
	MARIA REDMOND
	MARTHA MARTINEZ
	PATRICA MITCHELL
	S VALDEZ
	WILFORD LICON
9365	BRENTAN LOPEZ
	CHRISTINA CHAVEZ
	CORRINA OJEDA
	JOVITA DEMARTHRA
	SONIA MIRANDA
9369	SOBRATO TRANSITIONAL APARTMENTS
9435	OCCUPANT UNKNOWN
9475	OCCUPANT UNKNOWN
9565	GILROY VETERINARY HOSPITAL
9685	EL PASO RV STORAGE
	PAULINA VELOZ

<u>Target Street</u> <u>Cross Street</u> <u>Source</u>

✓ - Cole Information Services

MONTEREY RD 2013 (Cont'd)

9765 **ROY HANNA** 9775 MICKEYS RV SERVICE 10015 FARMERS FEED & SUPPLY 10035 **ELOY CORDOVA** 10045 JESUS VELASQUEZ 10065 DORENE CEJA **ED OWEN** JASON LUNA JOEL BIRRUETA JOHN CASTANEDA MIGUEL MERAZ 10095 DAVID RUTJES OCCUPANT UNKNOWN 10395 C & B LANDSCAPE INC 10435 J SHEETS POOL CONTRUCTION 10445 JOHN DRYDEN 10695 BRETT HUNT 11580 ALEJANDRO GODINEZ

BETABEL RD 2008

9644 CARMELINA FLORES CYNTHIA MERCADO

MARIA MRNDOZA

MICHAEL BASKAUSKAS
NORBERTO QUINTANA
OCCUPANT UNKNOWN
ROSARIO MELCHOR

9664 BETABEL RV RESORT

DAVID LEE

JANICE VANSELUS

JIM BEASOM LARRY LABAS LUTZ ENGELMANN RICHARD FRY RICHARD IRRGANG Target Street **Cross Street Source**

MONTEREY RD

2008

Cole Information Services

2204	WEST COAST ACCRECATES
3201	WEST COAST AGGREGATES
3405	DON LONG
4260	ALFREDO RODRIGUEZ
	C LYFFYT
	PAULA GARCIA
	RAMIRO TORRES
4040	RODOLFO MAGANA
4310	GARLIC SHOPPE
40.40	JESUS CISNEROS
4340	BROCK JENSEN
4350	
4355	JERRY LEMKE
4000	JUAN TAPIA
4360	RALPH SANTOS
4395	WILLIAM REEDER
4420	
4450	
	JUAN BUENROSTRO
	OCCUPANT UNKNOWN RALPH SANTOS
	· · · · · · · · · · · · · · · · · · ·
4775	SIGNATURE IRRIGATION INC
4775	CECELIA NUNEZ
4790 4860	B & T FARMS HEADSTART NURSERY INC
4000	T & C SUPPLIES
406E	
4965 5350	ERNEST CARRASCO GARDEN ESSENTIAL
5550	ROSA BIZARRO
5400	CAL ROCK TRANSPORT
5400	VINCE FORTINO
5480	AERO MARINE GROUP
3400	GENNERO FILICE
5530	NATIONAL 9
5560	OCCUPANT UNKNOWN
5580	CINDY ELIAS
3300	CINDY MIRELES
	FRANK NUNEZ
	JESSIE RAMIREZ
	OLGA ELIAS
5590	ANTONIO GONZALES
6070	HILTON GARDEN INN GILROY
6110	MOTEL 6
6235	ISIDRO MAGANA
6300	GIACALONE ELECTRICAL SERVICES INC
0000	SUNSET ELECTRICAL SUPPLY
6310	ANTONIO MATA
5515	BEATRIZ SANCHEZ
	CRISTINA PACHECO
	ENZOS WHEELS
	ESTELA SERVIN

MONTEREY RD 2008 (Cont'd)

	,
C240	EDOVLANI UMENIEZ
6310	FROYLAN JIMENEZ
	GILROY AUTO SALES
	IRMA RENTERIA
	JESSICA RAMIREZ
	JESUS FLORES
	JOE AGUILAR
	LEONOR GARCIA
	MARIA BANDA
	MARIA VALDEZ
	PAULO MORALES
	PETRA FELIX ROBERTO LOPEZ
	SANCHEZ LEAL SERGIO MORENO
	USED CAR OUTLET
6320	LYNN EVANS
6380	FOREST PRODUCTS WHOLESALE INC
6400	ASSOCIATED PRESS
0400	DISPATCH THE
	MAINSTREET MEDICAL GROUP LLC
	PACIFIC SIERRA PUBLISHING INC
	SOUTH VALLEY NEWSPAPERS
6415	MICHAEL MCDERMOTT
6470	JOHN BOHLMAN
••	MOBIL OIL DISTRIBUTORS BOSWELL OIL C
	TORO PETROLEUM CORP
6595	ALEXANDER CHUCK
6630	P S G FENCING
	SOARES LUMBER CO
6670	JUSTIN TRAN
6680	GILROY AUTO WRECKING
	TRUCK STOP AUTO DISMANTLERS INC
6730	BRACCOS TOWING & TRANSPORT INC
6790	HIDRO DURS INC
6851	PLATINUM THEATRES INC
6881	ROSSO FURNITURE INC
6901	GILROY MOTORS
6980	B & C TOWING INC
	DISCOVERY OUTLET
	FABRIC & DRAPERY DIRECT
	FURNITURE REVOLUTION
	MATTRESS MART WAREHOUSES OTLT
	TRADE MASTERS MARKETING CORP
6004	TRADEMASTERS MARKETING CORP
6991	AGM ENTERPRISES
8833	COUNTY OF SANTA CLARA
	GILROY CTZNSHIP EDCTL PROGRAM
	MATTHEW SHACK SR INSURANCE SERVICES SAM NIJMEH
8897	BUDGET MOTEL
0091	DODGET WOTEL

MONTEREY RD 2008 (Cont'd)

	<u> </u>
8915	CAMPBELL AUTO FINANCE
8955	DMNT SHIVA TRADING INC
	GRANITE OUTLET
	JACOB FLORES
	STONE UNIVERSE
8985	LOLLIPOP LANE PRESCHOOL & DAYCARE CE
9250	SHERRY PARRISH
9305	PRODUCE LAND MARKET
9325	PINOCCHIOS PIZZA NO 1 NORTH
	SALVATORE OLIVERI
9345	ADELAIDA GONZALEZ
	ALEJANDRO HERNANDEZ
	GLORIA LOPEZ
	LAURA MARQUEZ
	MARIA GARCIA
9349	DOROTHY RIOS
3043	ELISA OVIN
	JOSE RODRIGUEZ
	LINDAYVETT LOPEZ
	M ZUNIGA
	VERONICA SAAVEDRA
9355	JENNIFER MARTINEZ
9333	LETICIA MADRILES
	NORMA NAJAR
0050	YESENIA RIVAS
9359	ALBERTA SANCHEZ
	ANGELICA LOPEZ
	DEREK BULLOCK
	HARRY CAEL
	JAVIER MORALES
	LUIS CASTELLON
	LUIS ECHEVARRIA
	MARIA MAGANA
	ORLANDO RIVAS
	TIM GARCIA
	UBALDO CORTEZ
9365	ALTAGRACIA CHAVEZ
	C GONZALEZ
	IRIS BUESO
	JENNIFER SILVA
	JOVITA DEMARTHRA
	ROSEANNE GOMEZ
9435	OCCUPANT UNKNOWN
9475	DENISE GUZMAN
9565	GILROY VETERINARY HOSPITAL
	HARRIGAN DENNIS DVM
9685	EL PASO RV STORAGE
	MORTGAGE CENTER OF CALIFORNIA THE
9695	MICHAEL KNUTSON
9765	WILLIAM HANNA

MONTEREY RD 2008 (Cont'd)

9775	MICKEYS RV SERVICE
10015	FARMERS PET & FEED
10035	ELOY CORDOVA
10045	JESUS VELASQUEZ
10065	DORENE CEJA
	FRANK CASTANEDA
	JASON LUNA
	MARIA PONCE
10095	DAVID RUTJES
	GERALDINE MATHUS
10385	OCCUPANT UNKNOWN
10435	SHEETS PLUMBING & STEEL CO
10445	JOHN DRYDEN
10695	S FRASCONE
11580	KAM LAU
16120	DAN TRAN

BETABEL RD 2003

9644 MICHAEL BASKAUSKAS9664 BETABEL RV RESORT

CHRIS DUNNAM DARRYL MANN DAVID HOLOMON

DAVID LEE

DELBERT MUNSON
HARVEY JENNELL
LUTZ ENGELMANN
MICHAEL CANTU
RALPH AGNELLO
RICHARD FRY
RON SEIBEL
TERRI CRANFORD
TIM HERRICK

V LAMB

WAYNE MCCONNELL

4724843.5 Page: A11

<u>Cross Street</u> <u>Source</u>

Cole Information Services

MONTEREY RD 2003

Target Street

0004	EDEEMAN OUADDY	
3201	FREEMAN QUARRY	
0.404	QUARRY FREEMAN	
3401	MULDER CONSTRUCTION INC	
3405	DON LONG	
4260	ALFREDO TORRES MANUEL TORRES	
4310	GARLIC SHOPPE	
4350	OCCUPANT UNKNOWN RAPAZZINI WINERY	
4355	ENCOURAGEMENT CTR	
4333	JERRY LEMKE	
	MEL BROWN	
	THE RECOVERY CTR	
4360	OCCUPANT UNKNOWN	
4395	WILLIAM REEDER	
4450	EL CAMINO PACKING	
4430	EL CAMINO PRODUCE	
	JUAN BUENROSTRO	
	SIGNATURE IRRIGATION INC	
4775	CECELIA NUNEZ	
4790	B & T FARMS	
	OCCUPANT UNKNOWN	
4800	GARLIC WORLD	
	OCCUPANT UNKNOWN	
4860	HEADSTART NURSERY INC	
	T & C SUPPLIES	
5350	ELPIDIO LOPEZ	
	ZEN FLOWER GARDEN	
5400	CUONG NGUYEN	
5480	GENNERO FILICE	
5530	NATIONAL 9 INN	
	VINAY PANCHAL	
5560	MANUEL ORTIZ	
5580	CINDY MIRELES	
	JESSIE RAMIREZ	
	PAULINO MOYA	
	R NUNEZ	
5590	ALEJANDRO BECERRA	
5655	DOROTHY RIZZUTO	
5825	BLOCK TECH	
5845	DEAN HENRY	
5885	GAIL WEST	
5007	JAIME VATUONE	
5887	CHEVRON STATIONS	
	LAS PALMAS MEXICAN GRILL	
	NGUYEN HIEN VAN MD	
6070	OCCUPANT UNKNOWN	
6070	HILTON GARDEN INN	
6110	OCCUPANT UNKNOWN	
6110	BRIEN CARLAND	

<u>Target Street</u> <u>Cross Street</u> <u>Source</u>

Cole Information Services

MONTEREY RD 2003 (Cont'd)

6110	MOTEL 6	
	RAKESH CHAND	
6120	OCCUPANT UNKNOWN	
6235	ISIDRO MAGANA	
6290	BOB LYNCH FORD INC	
	EXCEL AUTO BODY & PAINT	
6300	GIACALONE ELECTRICAL SERVICES	
	OCCUPANT UNKNOWN	
6310	ADAM CALDERON	
	ANTONIO LEDESMA	
	ANTONIO MATA	
	BEATRIZ SANCHEZ	
	ENRIQUE TRUJILLO	
	GILROY BRAKES	
	JESSICA RAMIREZ	
	JESUS MARTINEZ	
	JOE AGUILAR	
	LEONOR GARCIA	
	LEOPOLDO OLVERA	
	MARIA ACOSTA	
	PAULO MORALES	
6380	FOREST PRODUCTS	
	MICHAEL WILTON	
6400	DISPATCH	
	GILROY DISPATCH	
6415	MICHAEL MCDERMOTT	
6555	DAVID ROSE	
6595	ALEXANDER CHUCK	
6630	OCCUPANT UNKNOWN	
	SOARES LUMBER & FENCING INC	
6680	GILROY AUTO WRECKING	
	OCCUPANT UNKNOWN	
	TRUCK STOP AUTO DISMANTLER	
	TRUCK STOP INC	
6684	A1 AUTO BUYERS	
6730	OCCUPANT UNKNOWN	
6750	STEVE WELCH	
0700	WELCH STEVE WELDING & FBRCTN	
6790	HYDRO TURF	
0004	OCCUPANT UNKNOWN	
6881	ROBERT ROSSO	
0004	ROSSOS FURNITURE INC	
6901	HOWELLS INLINE	
	OCCUPANT UNKNOWN	
0000	THE SKATING CTR	
6980	DISCOVERY OUTLET	
	MATTRESS MART	
	OCCUPANT UNKNOWN	
	S & S WAREHOUSE	
	TRADEMASTERS MARKETING CORP	

<u>Target Street</u> <u>Cross Street</u> <u>Source</u>

Cole Information Services

MONTEREY RD 2003 (Cont'd)

0001	CATEMANATO
6991	GATEWAY 76
	OCCUPANT UNKNOWN
8833	JOSEFA GONZALEZ
20.10	SAM NIJMEH
8843	OCCUPANT UNKNOWN
0007	RADIATOR DR
8897	CAROLYN SCHAUPP
0045	DAVID LOHR
8915	CAMPBELL AUTO
0055	MARK BRASHEAR
8955	AMERICAN SALES & TOWING
	BLESSINGS CHRISTIAN BOOK STORE
	CHURCH OF GOD JOEL FLORES
8985	COUNTRYSIDE DAYCARE PRSCHL CTR
0900	MICHAEL GREENWOOD
9250	WILLIAM ROBY
9305	OCCUPANT UNKNOWN
9303	PRODUCE LAND MARKET
	U HAUL CO
9325	PINOCCHIOS PIZZA
3020	SALVATORE OLIVERI
9345	ADELAIDA GONZALEZ
00.0	ALEJANDRO HERNANDEZ
	FROYLAN JIMENEZ
	GLORIA LOPEZ
	JOEL GARCIA
	JOSE AMBRIZ
	LAURA MARQUEZ
	MARIA GARCIA
	YOLANDA FELIX
9435	OCCUPANT UNKNOWN
9565	OCCUPANT UNKNOWN
9695	REINA RESENDIZ
9725	NICHOLSON LATH & PLASTERING
	OCCUPANT UNKNOWN
9765	WILLIAM HANNA
9775	MICKEYS RV SERVICE
	OCCUPANT UNKNOWN
9835	AMWAY PRODUCTS
0000	OCCUPANT UNKNOWN
9888	BROWN STONE ANTIQUES
10015	
10025	OCCUPANT UNKNOWN ELOY CORDOVA
10035	
10045 10065	
10005	JASON LUNA
	JUAN ARENAS
	JUAN DIAZ

	MONTEREY RD	2003	(Cont'd)	
10095	ANDREW MARTINEZ HELEODORO VASQUEZ HELIODORO VAZQUEZ			
10385	OCCUPANT UNKNOWN			
	CALIFORNIA LANDSCAPE CO			
10000	OCCUPANT UNKNOWN			
10435	VOLT ATS			
	OCCUPANT UNKNOWN			
	ALEJANDRO GODINEZ			

BETABEL RD 1999

9644 CARMELINA FLORES
MARIA MERCADO
MARIA MRNDOZA
NORBERTO QUINTANA
PRONTO RV SERVICE
ZENON MELCHOR
9664 BETABEL R V RESORT

Cross Street

Target Street **Source** Cole Information Services

3405	DON LONG	
3405 4260	ALFREDO RODRIGUEZ	
4200	C LYFFYT	
	PAULA GARCIA	
	RAMIRO TORRES	
	RODOLFO MAGANA	
4310	GARLIC SHOPPE	
4310	JESUS CISNEROS	
4340	JOSE GALINDO	
4350	MAMA RAPS	
1000	RAPAZZINI WINERY	
4355	GAVILAN HILLS CHURCH BOOK STORE	
1000	JERRY LEMKE	
	JUAN TAPIA	
4360	OCCUPANT UNKNOWN	
	RALPH SANTOS	
4395	OCCUPANT UNKNOWN	
	WILLIAM REEDER	
4420	ANNABELLE SANTOS	
4450	BOB SANTOS	
	EL CAMINO PACKING	
	JUAN BUENROSTRO	
4775	CECELIA NUNEZ	
4790	B & T FARMS	
4800	GARLIC WORLD	
4860	HEADSTART NURSERY INCORPORATED	
	T & C SUPPLIES	
4965	DANYELL MARIA	
5350	ALBERTO MAGANA	
	ROSA BIZARRO	
	ZEN FLOWER GARDEN	
5355	NOVARTIS SEEDS INCORPORATED	
5365	OCCUPANT UNKNOWN	
5400	FIVE STAR LIMOUSINE	
	VINCENZO FORTINO	
5480	GENNERO FILICE	
	OCCUPANT UNKNOWN	
5530	NATIONAL 9 INN	
5570	R V FOLDOUTS	
5580	CINDY ELIAS	
	OCCUPANT UNKNOWN	
5005	RITO NUNEZ	
5825	BLOCK TECHNOLOGY	
50.45	OCCUPANT UNKNOWN	
5845	DEAN HENRY	
5870	KENWORTH GILROY	
5885	OCCUPANT UNKNOWN	
5887	CHEVRON STATIONS	
6070	GILROY CHEVRON STATION	
6070	OCCUPANT UNKNOWN	

MONTEREY RD 1999 (Cont'd)

	(3011.4)
6110	MOTEL 6
6120	GAVILAN RESTAURANT
6235	ISIDRO MAGANA
6290	BOB LYNCH FORD LINCOLN MERCURY
	LINCOLN-MERCURY CAR RENTAL
	LYNCH FORD LINCOLN MERCURY
6300	GUBSER JOSEPH COMPANY
6310	ANTONIO MATA
	CRISTINA PACHECO
	ESTELA GARCIA
	FROYLAN JIMENEZ
	JESSICA RAMIREZ
	JESUS FLORES
	LEONOR ARROYO
	LEONOR GARCIA
	MARIA BANDA
	MARIA VALDEZ
	PAULO MORALES
	RAMOND AGUILAR
	SANCHEZ LEAL
	SERGIO MORENO
6380	FOREST PRODUCTS
6400	DISPATCH THE CIRCULATION DEPARTMENT
	DISPATCH THE CLASSIFIED DEPARTMENT
	DISPATCH THE MAIN OFFICES
	GILROY DISPATCH
6415	MICHAEL MCDERMOTT
6470	BOSWELL OIL COMPANY
	JOHN BOHLMAN
	MOBIL OIL DISTRIBUTOR BOSWELL OIL COMPANY
	TORO PETRO CORPORATION SERVING THE AREA FOR OVER 25 YRS
6555	OCCUPANT UNKNOWN
6595	GEORGINA CHUCK
	GEORGINAS COUNTRY CREATIONS
6670	JUSTIN TRAN
6680	GILROY AUTO WRECKING
6730	BRACCOS TOWING
6750	WELCH STEVE WELDING & FABRICATION
6790	GIACALONE & MCDERMOTT DEVELOPMENT CONSULTING
	SPRINKLER TECHNICS
6881	ROSSOS FURNITURE
	ROSSOS FURNITURE ROSSOS FURNITURE GILROY
6901	THE SKATING CENTER
6920	TRADEMASTERS MARKETING CORPORATION
6980	DISCOVERY OUTLET
0000	FOLD N ROLL
	PERCH IRV FOLD N ROLL
6991	RYDER TRUCK RENTAL ONE WAY
0331	RYDER TRUCK RENTAL ONE WAY RYDER TRUCK RENTAL ONE WAY INCORPORATED
	SPENCERS SERVICE

MONTEREY RD 1999 (Cont'd)

	WONTERET RD 1999 (Cont a)
6991	UNOCAL 76 SPENCERS SERVICE
8833	AMERICAN RED CROSS
	MAROUDAS PATRICIA DC CHIROPRACTIC OFFICE
	NIJMEH SAM DC CHIROPRACTIC OFFICE
	PHYSICAL REHABILITATION
	SAM NIJMEH
	SINGH FOOD & LIQUOR
8843	RADIATOR DOCTOR THE
8897	BUDGET MOTEL
8915	CAMPBELL AUTO
8955	A SHOP
	ALL PRO TOWING
	JOHNS FURNITURE REFINISHING
	POWER IN PRAISE MINISTRIES
8985	COUNTRYSIDE DAYCARE PRESCHOOL CENTER INCORPORATED
9305	PRODUCE LAND
9325	PINOCCHIOS PIZZA NO ONE NORTH
	SALVATORE OLIVERI
9345	JANINE CARTER
	LAURA MARQUEZ
9349	DOROTHY RIOS
	JOSE RODRIGUEZ
	SYLVIA GONZALES
	TIMOTHY MILLER
	VERONICA SAAVEDRA
9355	LETICIA MADRILES
	MARGARITA MARTINEZ
	YESENIA RIVAS
9359	ANGELICA LOPEZ
	ANTHONY CAMPA
	HARRY CAEL
	HILARIO RIOS
	JAVIER MORALES
	JOHANA GARCIA
	MARIA REDMOND
2005	ORLANDO RIVAS
9365	GLORIA LEON
	JOVITA DEMARTHRA
0005	TONYA CARRILLO
9385	OCCUPANT UNKNOWN OCCUPANT UNKNOWN
9435	GILROY VETERINARY HOSPITAL
9565 0605	
9695	JIM DERBY CONCRETE
0765	MICHAEL KNUTSON WILLIAM HANNA
9765	
9775 9835	MICKEYS RV SERVICE AMWAY DISTRIBUTORS
10015	FARMERS PET & FEED
10013	FEATHER HAVEN
10035	ELOY CORDOVA
.0000	

MONTEREY RD 1999 (Cont'd)

10045 DON HARRIS

JESUS VELASQUEZ

10065 DORENE CEJA

FRANK CASTANEDA

JASON LUNA

JAVIER CASTANEDA

MARIA PONCE

MIGUEL MERAZ

10095 DAVID RUTJES

10395 CALIFORNIA LANDSCAPE COMPANY

NURSERY CLEARANCE CENTER

10445 JOHN DRYDEN

10695 S FRASCONE

11205 PRACTICE DIAMOND

11580 ALEJANDRO GODINEZ

BETABEL RD 1995

966 BAHR, JEROME W 9644 PRONTO RV SVC 9664 BETABEL RV RESORT

> DAVIDSON, S RAMIREZ, ROY S RITTS, JEFF M

RODGERS, EDWARD G JR

SHOOK, DONALD STEWART, JOE WHITEHILL, GEORGE Target Street **Cross Street Source**

MONTEREY RD

1995

Cole Information Services

0.47	4 CHA VICTOR
340	•
340	,
426	•
	SENCION, VICTOR
	TORRES, RAMIRO
421	ZAMBRANO, RUPERTO 0 AVALOS, JOSE A
43! 43!	·
430	5 ACKERMAN, RUTH H MARX, HARRY
	ROWE, PETER
439	
445	
486	
53	
623	
629	·
63	·
	HAYSLIP, CHARLES
	RAMIREZ, MARTHA
	SANTOS, DAVID
632	0 OCCUPANT UNKNOWNN
64	5 MCDERMOTT, PAULA
655	5 SOTO, JOANNE
659	5 CHUCK, ALEX
679	0 ALIOTTI, JACK J
699	1 GILROY, BEACON
878	7 MARX TOWING INC
883	3 MC INTOSH PRINTING
	MERRY MAIDS
	NIJMEH CHIROPRACTIC
	NIJMEH, SAM
930	
932	·
934	
	GONZALEZ, RAFAEL
004	ORTEGA, CAMILO
938	·
969	, , , , , , , , , , , , , , , , , , ,
976	·
	25 FERNANDEZ, F 45 HARRIS, DON
	65 ARENAS, JUAN D
	75 OCCUPANT UNKNOWNN
	85 OCCUPANT UNKNOWNN
	95 BEATY, ROBERT
100	REYES, LAURA
	WILLIAMS, JIM
101	85 WALKER, BILLY J
	35 PACIFIC COAST FENCE & DRILLING
	95 ALLEMAND, ALBERT

MONTEREY RD 1995 (Cont'd)

11205 FRYE, ERNIE 11425 BURDICK, WILLIAM 11465 BUCK, CHARLES R HAYGOOD, DEE A

BETABEL RD 1992

9	9644 9664	GARCIA, A BETABEL R V RESORT

Haines Criss-Cross Directory

MON	NTEREY 95020 (BILROY
3401	CHA VICTOR	842-2808 2
3405	KOLLINZAS PETE	848-1637 4
	*VELD WELD	842-0868+6
4224	*MIDAS MUFFLER&BRAKE	281-1525 5
4234	*MAZDA TOYOTA SPCLST	281-2611+6
	*SOUTH VLY MAZDA	281-2611+6
4350	AVALOS ENRIQUE	847-1549 5
	*RAPAZZINI WINERY	842-5649
4355	MARX HARRY	842-6763 1
4365	XXXX	00
4395	*SAMUELSONS HM HELPS	848-4549+6
	VALENCIA F	847-0951 1
4450	SANTOS RALPH M	842-3392 7
	TORRES SALVADOR	847-3624 2
4790	XXXX	00
4860	*GARLIC WORLD	847-2251+6
	*HEADSTART NURSERY	842-3030 1

Target Street

Cross Street

<u>Source</u>

Haines Criss-Cross Directory

700	10TH ST CHEVRON	842-7373+1
4210	XXXX	00
4260	SENCION VICTOR C	847-2865
4350	AVALOS CECILIO	842-7302
	RAPAZZINI WINERY	842-5649
4360	XXXX	00
4395	XXXX	00
4398	XXXX	00
4450	SANTOS RALPH M	842-3392
4790	XXXX	00
4860	CHERRY TREE PRODUCE	842-2770

Haines Criss-Cross Directory

MON	TEREY HWY 95	020
3401	MACLEOD MORTON P	842-3518 9
3405	BLOOMFIELD CATTLE	842-5256+0
	BLOOMFIELD FARMS	842-3704 9
	ROSE HARRY	842-5256 9
4350	VILLARREAL DIMAS	842-1038+0
4355	XXXX	00
4360	XXXX	00
4395	PYLE CHARLES	842-1382+0
4450	TORRES SALVADOR	847-3624+0
4775	XXXX	00
4790	TOGNETTIS FRUIT STN	847-2251+0
4860	XXXX	00

Target Street

Cross Street

<u>Source</u>

Haines Criss-Cross Directory

MONTE	REY 95020	GILROY		
3405 F	PAYNE CHARLE	SE	842-34	95
4210#	SAN MARTIN W	INERY	842-77	741
1	VALDEZ RUDY		842-24	92 4
4350*	BER VINEYARD	S	842-56	49
*	RAPAZZINI BR	os	842-56	549
4395 (GUOLD PATRIC	K	842-49	188+5
4790 (LYMER D L		842-28	375 4
ı	EWIS EDDIE	JR	842-25	33+5
4965 E	BORELLO RICH	ARD	842-06	94+5
5020 V	VASQUEZ CARL	os	842-39	16
5053	XXXX		00	

Target Street

Cross Street

<u>Source</u>

Haines Criss-Cross Directory

MONTEREY HWY 95020	GILROY
DIT I MASSEWHALL CO.	
3405*BLOOMFLD HRFRD	
GRIFFIN ALFRED 4350*LOS ALTOS WINER	
4355 FLYGER ERIC KERLEY JOE	842-0582 4
4360 XXXX	00
4450 SANTOS RALPH S 4860 FILICE ADOLPH J	
4965 XXXX	00
5365 FILICE JOE E	842-8642
5480 FILICE GENNERO 5530 CHAVEZ TED	P 842-5904 842-0642 4
	LDG842-6464 4



APPENDIX D - OIL WELL DOCUMENTS

Well Review Program

Introduction and Application

Resources Agency of California Department of Conservation **Division of Oil, Gas, and Geothermal Resources**



Revised: December 14, 2007

WELL REVIEW PROGRAM INTRODUCTION

The Division of Oil, Gas, and Geothermal Resources (Division) offers the Well Review Program to address significant and potentially dangerous issues associated with development near oil or gas wells. The program provides important information on the current status of all known wells located on a development site property, and it provides other important information when development occurs near oil or gas wells. The Division provides this information in an advisory role, so that responsible decisions can be made by the property owner, developer, and local permitting agency when development occurs near oil or gas wells.

The Division strongly encourages participating in the Well Review Program. According to Section 3208.1 of the Public Resources Code, if any property owner, developer, or local permitting agency either fails to obtain an opinion from the Division, or fails to follow the advice of the Division when development occurs near an oil or gas well, then the owner of the property on which the well is located may be responsible for reabandonment costs should a future problem arise with the well. Reabandonment costs for oil and gas wells can be significant.

This introduction to the Division's Well Review Program is divided into two parts. The first part discusses significant and potentially dangerous issues associated with development near oil or gas wells. The second part gives a detailed step-by-step overview of the Well Review Program.

PART I: Significant and Potentially Dangerous Issues

The property owner, developer, and local permitting agency should be aware of, and fully understand, the following significant and potentially dangerous issues associated with development near oil or gas wells:

- 1. The property owner is always responsible for providing access to any well located on the property, if reabandonment becomes necessary. This means the property owner is responsible for removing any structure or obstacle that prevents or impedes access to a well. This includes, but is not limited to, buildings, housing, fencing, landscaping, trees, pools, patios, sidewalks, and decking. The Division is also not responsible for the rebuilding or replacing of any structure or obstacle that needs to be removed to gain access to a well. According to Section 3255 of the Public Resources Code, the Division may order the reabandonment of any well that poses a danger to life, health, or natural resources.
- 2. The Division makes no guarantees that wells properly abandoned to current standards will not start leaking oil, gas, and/or water after abandonment. It always remains a possibility that any well may start to leak oil, gas, and/or water after abandonment, no matter how thorough the well was plugged and abandoned. The Division acknowledges wells that are abandoned to current standards have a

Initials_____

lower probability of leaking oil, gas, and/or water after abandonment, but makes no guarantees about the abandonment.

- **3.** Due to the reasons stated in comments **1** and **2** above, the Division recommends the following:
 - a. The Division recommends maintaining access to all oil and gas wells.
 - b. The Division recommends abandoning all oil and gas wells to current standards.

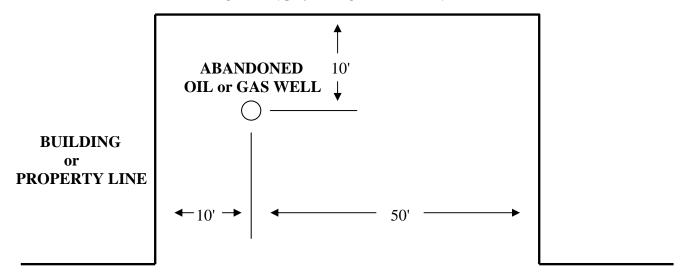
The Division recommends following both **a** & **b** for each well located on the development site property. However, if recommendation **a** is not followed for each well located on the development site property, then the owner of the property on which the well is located shall be held responsible for reabandonment costs should a future problem arise with the well (see comment 4 below).

- 4. The Division advises not to undertake construction or development that will prevent access to any oil or gas well. If such construction or development is undertaken against the advice of the Division, then, according to Section 3208.1 of the Public Resources Code, the owner of the property on which the well is located shall be held responsible for reabandonment costs should a future problem arise with the well. Again, Section 3255 of the Public Resources Code gives the Division the authority to order the reabandonment of any well that poses a danger to life, health, or natural resources.
- **5.** Maintaining access to an oil or gas well shall be defined as 1) maintaining rig access to the well, and 2) not building over, or in close proximity to the well.
 - 1) Rig access shall be defined as a route from a public street or road to the well, solely over the property on which the well is located. An abandonment rig, and any necessary equipment, shall be able to pass along and over the route, from a public street or road to the well.
 - 2) Close proximity shall be defined as being within ten feet from the property line and/or structure. The distance shall be measured from the center of the well extending out to the side of the property line and/or structure. To be considered outside of close proximity, two adjacent sides shall be no less than ten feet, with the third side no less than 50 feet. The third side needs to be no less than 50 feet to allow room for the 30 to 40 feet lengths of tubing required for reabandonment operations. Other building configurations that can accommodate the rig and the tubing lengths may also be acceptable. The fourth side shall remain open to the well for potential reabandonment operations, and rig access to the well shall be maintained (see figure below).

Page 3 of 7

Initials_____

BUILDING or PROPERTY LINE



OPEN (Rig access to the well shall be maintained.)

- 6. The Division recommends the use of surface mitigation measures, where appropriate. Examples of surface mitigation measures include venting systems for wells, venting systems for parking lots, patios, and other hardscape, methane barriers for building foundations, methane detection systems, and collection cellars for well fluids. The Division does not regulate the design, installation, or operation of such measures because they are outside of the Division's expertise. The Division only recommends that such surface mitigation measures are designed, installed, and operated by qualified engineers. The permitting of surface mitigation measures falls under the authority of local government.
- 7. During the course of development, if any unknown wells are discovered, the Division must be notified immediately, so the unknown well(s) can be incorporated into the Well Review Project. In addition, the Division recommends any soil containing significant amounts of hydrocarbons to be disposed of in accordance with local, state, and federal laws. Please notify the appropriate authorities if soil containing significant amounts of hydrocarbons is discovered during development.
- 8. No well work shall be performed on any oil or gas well without written approval from the Division. This includes, but is not limited to, mitigating leaking fluids or gas from abandoned wells, and lowering or raising well casings for development purposes. The Division regulates the depth of the well below final grade. Section 1723.5 of the California Code of Regulations states that all well casings shall be cut off at least 5 feet but no more than 10 feet below the surface of the ground. If any of the wells need to be lowered or raised (i.e. casing cut down or casing riser added) to accomplish this, then the applicant needs a permit from the Division for those wells before work can start.

Page 4 of 7

Initials_____

- 9. Well Review Projects expire two years after their review date. This is to assure the public of a relatively recent review and evaluation effort by the Division before development starts. If a Well Review Project has expired, and development hasn't started, then the Division strongly encourages the property owner, developer, or local permitting agency to once more participate in the Well Review Program before the development starts.
- **10.** The Division recommends attaching Well Review Projects to the title of the development site property. This is to ensure that present and future property owners are aware of 1) the wells located on the property, and 2) significant and potentially dangerous issues associated with development near oil or gas wells.

Again, the property owner, developer, and local permitting agency should be aware of, and fully understand, the above comments which discuss significant and potentially dangerous issues associated with development near oil or gas wells. The Division provides this information in an advisory role, so that responsible decisions can be made by the property owner, developer, and local permitting agency when development occurs near oil or gas wells.

PART II: Step-by-Step Overview

The following is a detailed step-by-step overview of the Well Review Program:

- **Step 1 Application**. The applicant (developer / property owner) needs to submit a fully completed Well Review Program Introduction and Application to the Division. All pages in the Well Review Program Introduction need to be initialed by the applicant or a representative of the applicant. The Well Review Program Application needs to be completed and signed by the applicant or a representative of the applicant. Failure to accurately complete all required information on the Well Review Program Application may cause delay in the processing of the Well Review Project.
- **Step 2 Locate Wells.** The applicant needs to locate all known wells located on the development site property. All well excavations need to follow Cal/OSHA guidelines for grading and/or shoring. If necessary, the Division can assist in locating the wells.
- **Step 3 Submit Plan.** The applicant needs to submit a preliminary copy of the development site plan to the Division for review. The plan needs to show, at a minimum, the boundary of the development site property with all known wells plotted on the property, final grade of the development site property, and a visual bar scale. The preferable form of plan submittal is *Adobe PDF*, emailed to the Division.

Page 5 of 7

Initials_____

- **Step 4 GPS Wells.** The Division needs to GPS all known wells located on the development site property with equipment that has a margin of error of less than one meter. The latitude and longitude of each well shall be in the NAD 83 coordinate system.
- **Step 5 Review Wells.** The Division needs to review all known wells located on the development site property. The review process consists of determining the abandonment status of the wells by examining past plugging operations, and then comparing the abandonment status with current abandonment standards.
- Step 6 Evaluate Wells. The Division needs to evaluate all known wells located on the development site property. The evaluation process consists of 1) verifying the wells have a competent surface plug, and 2) verifying the wells are not leaking any fluids or gas. Any metal plates attached to the top of casings must be removed prior to the evaluation of a well. Methane gas can build up pressure underneath metal plates. The applicant is responsible for the safe removal of all metal plates. After all known wells located on the development site property have passed the evaluation process, a metal ID plate needs to be attached to the top of the well casing. The metal plate should be skip welded only, not welded with a full bead. This is to allow any potential gas leakage to vent out of the casing and prevent pressure from building up in the wellhead. For identification purposes, the metal ID plate needs to show the well's name and API number.

NOTE: Safety is always the first priority when evaluating wells. The two main safety concerns are adequate ventilation and proper grading and/or shoring of the well excavation. The well excavation needs to follow Cal/OSHA guidelines. Division staff will not evaluate a well if it is unsafe to do so.

- **Step 7 Restore Well Sites.** After the wells have been evaluated, the Division is also responsible for ensuring proper well site restoration for public safety. Proper well site restoration includes the removal of all associated well equipment, junk, and debris. The well excavation needs to be filled with earth, compacted properly to prevent settling, and graded over. Pursuant to Section 1776 of the California Code of Regulations, well site restoration must be completed within 60 days following the evaluation of a well. The well site restoration inspection can be waived if the developer signs the Well Site Restoration Waiver Form. Please contact the Division for a copy of the form.
- **Step 8 Well Review Letter.** After the Division has conducted a review and evaluation of all known wells located on the development site property, and the well sites have been restored, the Division will issue a Well Review Letter to the applicant and the local permitting agency. The Well Review Letter will list the current status of all known wells located on the development site property, and it will provide other important information associated with development near oil or gas wells. A well is considered abandoned to current standards when it has passed both the review process (**Step 5**) and the evaluation process (**Step 6**).

Page 6 of 7

Initials_____
Well Review Program

WELL REVIEW PROGRAM APPLICATION

APPLICANT INFORMATI	ON
Developer: (Company Name)	
Contact Person: (Mr./Ms. Name, Title)	
Mailing Address: (Street Address City, State Zip)	
Telephone #:	
Email:	
Development Project Title:	
Development Site Address: (Street Address City, State Zip)	
PERMITTING AGENCY INFOR	MATION
Permitting Office:	WATION
Plan Checker: (Mr./Ms. Name, Title)	
Mailing Address: (Street Address City, State Zip)	
Telephone #:	
Email:	
The Division of Oil, Gas, and Geothermal Resources re	_
b. The Division recommends abandoning a standards.	_
I have read and understand the above two recommendation the Well Review Program Introduction (pages 1 - 7).	ns. I have read and understand
Name (please print):	Title:
Signature:	Date:

Page **7** of **7**

Correspondence, August, September and October, 1931

Re: OWNERSHIP, TRANSFERS, ETC. of Sergent Oil Company, Ltd. property in Sargent oil field, Santa Clara County,

Filed on record of C. H. SHAW well No. "Continental" 1
Sec. 31, T. 11 S., R. 4 E.,
M. D. B. & M.,
Sargent oil field, Santa Clara County.

Letter, October 22, 1931.

From - S. G. Dolman, Deputy Supervisor, To - R. D. Bush, State Oil and Gas Supervisor,

wells operated by Sargent Oil Company, Ltd., in Sargent oil field, Santa Clara County,

Filed on record of C. H. SHAW well No. "Continental" 1
(for location, see above)

Letter of May 10, 1932, (and Mr. Bush's reply of 5/17/32)

From - S. G. Dolman, Deputy Supervisor, To - R. D. Bush, State Oil and Gas Supervisor,

giving DATE OF TRANSFER of property of Sargent Oil Company, Ltd. to C. H. SHAW, and NAMING WELLS AFFECTED by transfer

Filed on record of C. H. SHAW well No. "Continental" 1
(for location, see above)

\$ 1210'5 ? A. NW Cor of Pechan (See Waterwelle ONG map)

RECORD OF WELL LOCATIONS for following wells:

Well No. 8 Well No. 8 Well No. 10 Well No. 10

Well No. 12

Well No. 13

Well No. 14

Well No. 15

Well No. 16

Filed on record of SAMSHIT CH COMPANY, LTD. well No. 7, Sec. 31, T. 11 S., R. 4 E., M. D. B. &M., Sargent Gil Field, Santa Clara County.

CALIFORNIA STATE MINING BUREAU

R. E. Callons Departy

ft.

ft.

FERRY BUILDING, SAN FRANCISCO

LOG OF OIL OR GAS WELL

FIELD _	Sar	gent			COMPANY	-Gilroy-()11-Ge.		
Townsh	in	Range		Section	Eleve	tion	-	Jumber of T	Vell 12
- In correct	compliance	with the provi	isions of Cha	pter 718, Stat	utes 1915, ti	he information	n given he	rewith is a	complete and
Date	April	39. 1917			Signed	G11roy Title Chas	Z M	red sident, Secreta	ry or Agent)
		The su	mmary on th	is page is for	the original	condition of	the well	STATE MINIS	
1st sand	from		to		4th sand fr	nm			
2d sand	d from		to		5th sand fr	om		_to	1917
				IMPORTANT V				- Annual Contract	
1st sand	from	75	to 83					to 1390	
2d sand	from	30	_to20	10	4th sand fr	om		_to	
				Casing					
ze of Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	Yes	No Cemer	ted Number Sacks
13/8	373		40#	10 .	Baker	D.B.X		x	
10"	984		40	10	Baker	91	x	######################################	(CD)
81/4	1405		28//	10	H	- 11			
			,						
		-		1					
			Семе	NTING OR OTH	ER SHUT-OFF	RECORD			MATERIAL REPORTS
ssing, Size									
10"	60	19days	Bailer		Cest, dry	Į .			

		-							
					ADAPTERS				
Heaving	g Plug—Ma	terial	***********		Leng	gth		Where s	et
Adapte	rs —Mat	terial			Size	************			
				То	ols				
Rotary	Tools were u	used from			ft. to		ft		0 22 24 1
		sed from	Top		ft. to	Rattan			
			State clearly who	PERFOR	RATIONS		shop		
From	То	Size of Hol		Number of Rows		Per Foot	-	Machine S	hop
ft.	ft,								

Names of Drillers	NAMES OF TOOL DRESSERS	
E.W.Graham	Z.E.Cyrier	
E.B.Richards	Howard France	
	Newton Bryan	

FORMATIONS PENETRATED BY WELL

DEPTH TO		085-00039		Sec6-128-4E		
Top of Formation	Bottom of Formation	Thickness		Name of Formation Well # 12		
40 175 235 310 340 715 785 865 885 920 980 1005 1005 1093 1105 1165	40ft. 175. 935. 310. 340 715 785 865 885 920 960 1005 1093 1105 1165 1390	40ft. 135. 60. 75. 30 375 70 80 90 35 40 45 88 19 60 935	Yellow Clay Blue shale, Water Gray sand Blue shale Sandy shale Tough blue shale Dark gray sand Sandy blue shale Gray sand Sandy blue shale Gray sand Sandy blue shale Soft gray sand Blue shale Sandy shale Hard gray sand Gray sand showing Soft gray sand	at 85' Making 2 bailers per Ar		

See Watsonville 011 Co. For further record.

CALIFORNIA STATE MINING BUREAU

LOG OF OIL OR GAS WELL

0	rog or our o	R GAS WELL			
FIELD Sargent		COMPANY	Patson	relle	Oil Co
TownshipRange	46,	Section	3/	Number	of well_12,
In compliance with the provisions of Chap correct record of all work done on the well s					
correct record of the work of the work	moo uno provinci	Signed	PB.	Blacy	7
Date October 15." 19	2/7,	,	ritle A	(President, Sc	retary or Agent)
	7	(10)	0	,	
a coment blug is	vac a	blaces	l bee	low.	10 casin
Bottom of flug .	at de	ut.	1 10	12 14	
94		1	-	88-6	·
Lingth of flug	77		7	83-6	
		/ -	- //	01	10 0
Cut 10" casing at	dysth	of 81	oft, an	nd ge	uccoo,
Cement plug under	· 12 ± "	Lacing	8		
Bottom of plug as	The second second	The second secon		4004	4.
Job 1, 7	"	1		380	
Pulled all 12 2"	2000	and	wit	e m	ne rio
to new site.	7	,			9
	. 0		1	/ -	11 11
The following man	ned .	men ,	worked	con h	his job
P. B. Stacy.					ING BUREAU
Peter Storm			1		6 1917
S. M. Reagan,	Ve			SANTA M	ARIA_ G.L
m. Eltiste;		94			
U. Meginness.					8
4 1 1/9/11					

Sargent. Calif MINIX BUREAU 17 R. E. Collow. Santa Maria. Dear Siv! This is to notify you, that, we have the coment plugo, set in Well #12. Watsorville Oil Co, as follows, Under 10' casing, bottom of plug at 1012 ft
Top " 983-6"

Lingth " 28-6

Cut 10' at, 810 ft and pulled out, Cement plug under 12½" bottom 400 ft Lingth ".

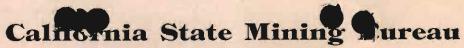
Will give all particulars

final report,

Ifour's Respt',

PR Stany, Slupt. Yours Respt', P. B. Slacy, Supt', Watsonville Cel Co, Sargent, Calif.

56



DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

			No. P
	Santa Maria	Cal	Ost 2nd,191.7.
MrP.R.Stsoy			
Bargent,	Cal.		
Agent for	011	Company	
DEAR SIR:		12	
Your proposal towell	NoSection_	_T.==R4,	В. & M.,
Oil Fi	eldSanta-Clera-	County, d	ated9_27191_#
has been examined in conjunction with records filed in	this office.		
Present conditions as shown by the records and t	he proposal are as follows:		
Depth of well 1825. Water logg	ed at 85' in Blue	Shale, making 2 1	oallers per hour.
011 sand logged 1105-1165. Ther	e is 373'4" - 122"	& 982'4" - 10"	casing.No cement
was used. Work has been suspend	ed since May, 1917.		

PROPOSAL STATES. - Put cement plug at bottom of 10"and pall all 10" possible. Then form bridge and put cement plug in blue shale between 340 and 715 and pull all 122" possible.

Recommendation:

The proposal to abandon #12 well is approved under the following conditions:

- (1) That the hole be cleaned out to a depth of 1005 or greater and a cement plug placed in the well with top at a depth of 983;
- (2) That, after pulling all possible 10", the hole be bridged and a 20' cement plug be placed in formations between depths of 374 and 715, depending upon the amount of 10" it is possible to recover;
- (3) That, after placing each plug, this department be notified by telephone so that a test for depth may be made;
- (4) That should any conditions arise which appear to make any part of these recommendations impracticable, this department must be advised of new conditions on form 123;
- (5) That, immediately after the work of abandonment is completed, a detailed record of the work and the names of the workmen be sent this department in duplicate on form 102.

 R. P. McLAUGHLIN,

State Oil and Gas Supervisor

By Deput





Sargent, Cal. 9/27 1917.

California State Mining Bureau

Department of Petroleum and Gas

Notice of Intention to Abandon Well

This notice must be given at least fifteen days before work is to begin

Mr. B. E. Collom,	STATE MINING BUREAU RECEIVED
Deputy State Oil and Gas Supervisor	007 1 1917
Santa Maria, Cal.	SANTA MARIA, CAL

DEAR SIR:

The present condition of the well is as follows:

This well #12 has two strings of casing, 10" and 12\frac{1}{2}". Work has been suspended since May, 1917. Have decided to abandon and move rig.

The proposed work is as follows:

Put cement plug at bottom of 10". Pull all 10" if possible. Form bridge, and put cement plug in blue shale formation, between 340 and 715 ft. Pull all 12% we can.

Respectfully yours,

Watsonville-Oil-Gempany.-(Name of Company or Operator)

By Blacy



Department of Petroleum and Gas

Report on Test of Water Shut-off

Santa Maria, April 2,

		N	To. B. 75
Mr. R. P. McLAUGHLIN		**	
State Oil and Gas Supervisor			
Ferry Building, San Franc	isco, Cal.		
Dear Sir: your order of April 8	,1916 and	, not	30
In compliance with Section 11 Cha	ipter 718, Statutes of 1915, I w	present at the test of water shut-	off in Well No
Gilroy Oil	Company, Secti	on T. R.	.,B, and M.,
Sargent	Oil Field	CANDA DANCA	County,
which is an odd well.			
There were also present Mr Cha	. L.Woods and drill	ing orew	
Location of the water tested. Top.1	eaters at 100ft: 740'	-785': 850'-885': 920'-9	25*.
Location of the water tested.	(Төр		lottom, etc.)
Depth and manner of water shut-off	Cemented at 984 ft:	60 sacks: dump bailer; g cemented, landed, or hole plugged up)	blue shale.
Casing record of well	10" - 40# - DBX		
Reported total depth of hole 992	feet. Bailer went to	992 feet and brought up	pty
Water bailed out to bottom_feet at			
	(Time and date)	(Time a	nd date)
bailer run to bottom feet and o	ame up empty.		
Result of bailing test The abo		s. bailing test ato were	stated to the
deputy by Mr Chas.L. Woods	Supt on Sunday Ap	ril 1st, 1917 at which ti	me the deputy visit
the Gilroy Oil to proper Result of pumping test	ra.		
			•
	X		
Date well put to pumping	x	Dumo denth	×
Date well put to pumping	*	ramp deptir	
At the end ofdays well	madebarr	els of fluid of which	per cent was water,
coming from			1 2224
4.0			
Fluid level before water was shut o	ff	feet; after water test	feet.
Conclusion and recommendation of	Deputy From the data	on bailing test gaven	above it is con-
Conclusion and recommendation of	ok of the 10"		and the
cluded that any waters b			
therefore passed for furt	her drilling.		
	43-4	Mr. Char. T. Woo	de
A copy of this report has been	(Mailed delivered)	Mr. Chas. L. Too (Authorized agent)	MB)
		(Alternatives agent)	
atat	Cal.		
	Respectfully subm	nitted	

Form 109. 9-28-15-4M-15387

JE Collom.

4

1917 191-



Department of Petroleum and Gas

Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is desirable

Cargent C	al191
MrR.E.Gollon	
Deputy State Oil and Gas Supervisor	STATE MINING BUREAU RECEIVED
Cal.	MAR 24 1917
DEAR SIR:	SANTA MARIA CAL
In compliance with Section 19, Chapter 718, Statutes of given that it is our intention to test the shut-off of water in	vell number12 Oil Field,
	mpany or Operator)

10" Pipe cemented at 984' Sixty sacks cement used 3/20/17.



9-27-15--5M--19358

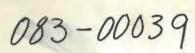
CALIFORNIA STATE MINING BULLIAU

DEPARTMENT OF PETROLEUM AND GAS

	Santa-Maria,	Cal	Feb.7,1917191
-Mr.	Chas. L.Nood, Asst. Supt.		
	Gilroy Oil Co.		
	Sargent, California.		
Dear	Sirs:		- R.
I	am in receipt of your notice dated Sargent; Febru	ary 5,1917.	191
of int	ention tocommence the work of drillin Sargent Ranch	g	No12
Section	n T R		
time.	You have given me sufficient data to proceed with the work of drilling. Yours truly		
		7576	00 2

Deputy State Oil and Gas Supervisor

R.E.Collon



California State Mining Bureau

Department of Petroleum and Gas

Notice of Intention to Drill New Well

This notice must be given before drilling begins

Cal._Feb_5th_1917_

Deputy State Oil and Gas Supervisor	STATE MINING BUILDAN RECEIVED
Santa MariaCal.	FEB 7 - 1917
	SANTA MARIA, CAL
DEAR SIR:	5
In compliance with Section 17, Chapter 718, Statutes of 1	915, notice is hereby
given that it is our intention to commence the work of drilling	well number
SectionTR	Oil Field,
Sunta_classCounty. The well isfeet N. o	or S., andfeet
E. or W. from	of your will mayor
The elevation of the derrick floor above sea level is	
We estimate that water should be shut off at a depth of a	SUMMER STATE OF THE STATE OF TH
more or less.	V
We estimate that productive oil or gas sand should be enco	untered at a depth of
aboutfeet, more or less.	
Respectfully yours,	No
Gilroy Oil	Go. 10
- 0	any or Operator)
By Char	Stoods.



RECORD OF WELL LOCATIONS for following wells:

Well No. 7

Well No. 8

Well No. 9

Well No. 10

Well No. 11

Well No. 12

Well No. 15

Well No. 14

Well No. 15

Well No. 15

Filed on record of SARGENT OIL COMPANY, LTD. well No. 7, Sec. 31, T. 11 S., R. 4 E., M. D. B. MM., Sargent Cil Field, Santa Clara County.

Correspondence, August, September and October, 1951

Re: OWNERSHIP, TRANSFERS, ETC. of Sargent Oil Company, Ltd. property in Sargent oil field, Santa Clara County,

Filed on record of C. H. SHAW well No. "Continental" l
Sec. 31, T. 11 S., R. 4 E.,
M. D. B. & M.,
Sargent oil field, Santa Clara County.

Letter, October 22, 1931,

From - S. G. Bolman, Deputy Supervisor, To - R. D. Bush, State Oil and Gas Supervisor,

giving correct LOCATIONS, by Sec., T. & R., of all wells operated by Sargent Oil Company, Ltd., in Sargent oil field, Santa Clara County,

Filed on record of C. H. SHAW well No. "Continental" 1 (for location, see above)

Letter of May 10, 1932, (and Mr. Bush's reply of 5/17/32)

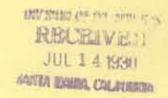
From - S. G. Dolman, Deputy Supervisor, To - R. D. Bush, State Oil and Gas Supervisor,

giving DATE OF TRANSFER of property of Sargent Oil Company, Ltd. to C. H. SHAW, and NAMING WELLS AFFECTED by transfer,

Filed on record of C. H. SHAW well No. "Continental" 1 (for location, see above)

1 1140N & F. SW Car of Vection (See Walaniste Octango)

9



Log-Watsonville Oil Company- Well No.8.

```
00-80
           Yellow clay changed to blue shale. Water at
           701-enough to arill with.
           Blue shale. Sidetrack 10" bailer at 420'
  80-465
 465-525
           Hard sand rock
           Blue shale
                         615' 12h" pipe
 525-515
 615-713
           Blue shale
           Sandy shale
 715-785
 785-900
           Blue shale
 900-1050 Sandy shale
1050-1065 Sandy rock
1065-1280 Blue shale
                          Hard shell at 13021
1280-1315 Sandy shale
1315-1390 Blue shale
1390-1440 Sticky blue shale
1440-1460 Sandy shale
1460-1490 Sticky blue shale
1490-1515 do
1515-1670 011 sand
1670-1675 Blue shale
```

all pipe pulled out and hole plugged

Str. 191/0

CALIFORNIA STATE MINING BUREAU

R. E. Colley Dupity

LOG OF OIL OR GAS WELL

He Li College Digital	LOG OF OIL OR GAS W.	Citili	
PIELD Sangust	Company_	Gilroy	Oil Co.
TownshipRan	to Ranch Section		
In compliance with the provisions			
correct record of all work done on the		Charl &	
Date March 1st 19		0	(President, Secretory of Agent)
		Title	/
Plug above Land.	0. + 6.	1675-lt w	ph-1653 ft. 20p
n Bollow Jung	enneus from	1500 Stuf	15-1470fl- 30/ft.
Plug afor said.	10 1 . Il.		11 0 11 .
12 1/2" Casing a 10" " (Cu 8"4" " all	t Il at 8 40 0	Lt. 616 7	STATE MINING BUREAU
10" " 100	Meel	/	RECEIVED
8 4 " all	Juiced.		APR I 1918 SANTA MARIA, CAL
			CALL MARIA CAL



CALIFORNIA STATE MINING BUREAU

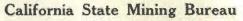
FERRY BUILDING, SAN FRANCISCO

LOG OF OIL OR GAS WELL

Dimen			Sarzent		Claura	Gilroy			
In correct	compliance	with the prov	isions of Cha	Section pter 718, Stat e well and al	artes 1915, the last transfer of transfer of the last transfer of transfer of the last transfer of transf	he information thereon, so i	n given her far as can	rewith is a be determi	complete and ned from all
Date	Feb	. 24/17.			Signed	Title Cha.	V Z S	Sports	y or Agent)
		The su	ımmary on th	is page is for					
				Oil S	SANDS		STA	TE MINING	
1st sand	d from	510	to167	0	4th sand fro	om		RECEIVE	D
2d sand	d from		to		5th sand fro	om		to	
3d sand	d from		to				-		
				IMPORTANT \				INTA MAH	
1st sand	d from	70	to		3d sand fro	om		to	
2d sand	d from		to			om		.to	
				Casing	RECORD				Non-
ize of Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	Yes	No	ed Number Sacks
1985	550		40#	10	Baker	D.B.X.		X	
10	1456	840	40#	10	11	11	Х		50
8	1675		89%	10		**		X	
							-		
			Семе	NTING OR OTH	er Shut-off	RECORD	7-27		
Casing, Size	Sacks	Time Set	Method		Te	est and Result (Give we	ater level and bail	ing results)	
10	50	15days	Baller		Dry				
Heavin	g PlugMat	CA POAL	ement			gth	70 tp 1		et 1675
Adapte	rs —Mat	erial	sent plug		Size	30 14	no ep 1	DUNY	
Rotary	Tools were u	sed from		*	ols ft. to		ft		
Cable 7	l'ools were us	ed from	To	p	ft. to	Bottom	ft	121223131	
			State clearly who	PERFOI ether a machine w	RATIONS ras used or cast	ng was drilled in	shop		
From	To	Size of Ho	les	Number of Rows	Holes I	er Foot		Machine St	100
ft.	ft,							- mass	
ft.	ft.	40 H					4 101		
ft.	ft.								Ka

Names of Drillers	NAMES OF TOOL DRESSERS	
E.L.McCoy,	Gene Fishburn	
J.A. MoWillan	James Ekiffington	
Date drilling startedNov. 1/16.	Date well was completed1/14/17	

DEP	тн то		085- 00035	See 31-115 4E		
Top of Formation	Bottom of Formation	Thickness		Name of Formation	WELL # 8	
Top 40 285 295 350 365 475 506 910 1055 1065 1440 1460 1510 1670	40 285 295 350 365 475 505 900 910 1055 1965 1449 1460 1510 1670 1675	40 945 19 55 110 30 395 10 145 10 375 80 50	Yellow clay Blue shale Shell Blue shale Sand Blue shale Sand rock Blue shale Sand shells Sandy shale Sand rock Blue shale Sand y shale Blue shale Oll sand Salt	water at 1670		



Department of Petroleum and Gas

Report on Proposed Operations

	Santa-Meria,	CalFob.20,	191_7
		No. BB_5	5
Mr. R. P. McLAUGHLIN			
State Oil and Gas Supe	ervisor		
Ferry Building	, San Francisco, Cal.		
Dear Sir:			
In compliance with Chap	oter 718, Statutes of 1915, I have car	efully examined all available i	information
bearing upon the proposal of	the Gilroy Oil Co. (Compa	my name)	
dated Sargent, Feb. 12, Sargent Re	1917, toABARDON_ (Deepen, redrill or a	bandon) Well No	
Section3LT1/3	nch R. 4E. M. D. B//,	Sargent	_Oil Field,
might be in fine well.	Final approval of the work of statement accompanying the 1	f abandonment is reserve	ed until
	× • • • • • • • • • • • • • • • • • • •		
Thinas are a second and a second			
A copy of this report ha	s been mailed to (Mailed-delivered)	(Authorized agent)	Wood
at Sargent,	Cal.		
	Respectfully submitted	DZ. F. Celen	~.
Form 111. 9-28-15-4M-19389	A. E. Co.	Deputy State Oil and Gas	Supervisor





Department of Petroleum and Gas

Notice of Intention to Abandon Well

This notice must be given at least fit	fteen days before work	is to begin
	Sargent,	Cal19171917
Mr. R.E.Gollom		STATE MINING BUREAU RECEIVED
Deputy State Oil and Gas Supervisor		FEB 1 4 1917
Sante Haria	Cal.	SANTA MARIA, CAL
DEAR SIR:		
In compliance with Section 16, Chapte	er 718, Statutes	of 1915, notice is hereby
given that it is our intention to abandon we	ell number	SectionT
R		
commencing work on theday of.		
The present condition of the well is as	Q.	
Total depth 1675		
total depair so.	1 00 9	
	S. Walley	
The proposed work is as follows:	sands, with c	ement plugs,
Pull out all pipe.		
Respectfully yo	ours,	
	Gilroy	011 Co.
	(Name o	f Company or Operator)
	Charles	Lando ANTIGO

Form 110 9-27-15-5M-19056

CA FORNIA STATE MINING BULLIAU

DEPARTMENT OF PETROLEUM AND GAS

	Santa Haria,	CalNov	.171916-
Mr. Chas	. L. Woods, Asst Supt.		
Gi	lroy Oil Co.		
	Sargent, Califo	ornia.	
Dear Sirs:			
I am in receipt of your notic	ce datedSargent,CalNovem	aber 4th,	1916_
of intention tocommence	the work of drilling	Well No	8
Sectionargent	Rauch R		
Mon wilk receive written holl You have giv	188 xxi the finish decision and frishall	l nyobahla senggan anggan. Lupat tagan reguli	ently hefore that
The necessary toprocee	d with the work of drilling Yours truly	•	
		Denutu State Oil o	ind Gas Supervisor

Form 105. 19216-9-17-15-5000

085-00035



California State Mining Bureau

Department of Petroleum and Gas

Notice of Intention to Drill New Well

This notice must be given before drilling begins

Sargent Cal. Nov 4 1916
Mr. R.E.Collon
Deputy State Oil and Gas Supervisor
Santa MariaCal.
Dear Sir:
In compliance with Section 17, Chapter 718, Statutes of 1915, notice is hereby
given that it is our intention to commence the work of drilling well number
SectionR, SargentOil Field,
Santa_ClaraCounty. The well isSoofeet N. or S., andfeet
É. or W. fromMo_7
The elevation of the derrick floor above sea level isfeet.
We estimate that water should be shut off at a depth of about1500feet,
more or less.
We estimate that productive oil or gas sand should be encountered at a depth of
aboutfeet, more or less.
Respectfully yours,
(Name of Company or Operator)
By Charge Hoods,
RECEIVE D
Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

R. E. Colomo Deputy

085-00035-

Production?
Perforations?
Elevation?

E. Coliom, Deputy Form 102 8 10-15 10,000 18070

CALIFORNIA STATE MINING BUREAU STATE MINING BUREAU

LOG OF OIL OR GAS WELL

RECEIVED

JUN 1 1 1918

Field_Sargent	***********	COMPANY	tsonvilla	DIJA CO MARIA SAL
Township 11.	Range	Section	31	Number of well 7
In compliance with the precorrect record of all work do				60/
Date_ June 10th, 191	8	Ti	tle _z_en t_	(President, Scoretary or Agent)

The 121" Casing was shot off, at a depth of 440 ft. A Cement plug, was placed, from 385' to 370'. A Cement plug, was placed, from 235' to 220', All pipe pulled, and hole, totally abandoned,

R. E. Collam, Deputy

Report on Proposed Operations

No. p_3-188
Santa Meria, Cal. June 11th, 1918
Mr. P. B. Stacy,
Sargent,
Agent for
DEAR SIR:
Your proportion abandonment well No. 7 , Section 31 T. 115 R.4 E
Sargent Oil Field Santa Clara County, dated June 10, 191 8,
has been examined in conjunction with records filed in this office.
Present conditions as shown by the records and the proposal are as follows:
RECORDS:- See Reports BB-53 and P 3-172. Report of Abandonment states, "The 12" casing was shot off at a depth of 440'. A cement plug was placed from 385 to 370'. A cement plug was placed from 235' to 220'. All pipe pulled and hole totally abandoned."

Recommendation:

The requirements of this department, which are based on all information filed with us, have now been complied with.

Finol Letter

R. P. McLAUGHLIN, State Oil and Gas Supervisor.

10

Report on Proposed Operations

			No. I	3-172
	Santa Maria	Cal	May 15,	191.8
Mr. P. R. Stacy,				
Sargent, Cal.				
Agent for Watsonville Oil		Company		
DEAR SIR:				
Your proposal to shandon well No		T. 11 R. 4	-,>	М. Д. В. & М.,
Sargent Oil Field				
has been examined in conjunction with records filed in this	office.			
Present conditions as shown by the records and the pr	roposal are as follows:			
RECORDS:- Well originally abandoned, exce water (600-612). See report RE Final Report of Abandonment, is A cement plug was placed at 193 The 10" casing was cut at 570 (All of 12% casing, 600', was 1 to 620 and a 25' bridge and cem	5-53 dated 1-25- sued by Gilroy 55-1910. The 62 formerly cement oft in hole. T	-17. Oil Co., is and 8;" casicod at 937') le	m follows;- ings were r	emoved.
PROPOSAL: - "To pull all 122" casing possib	le and totally	abandon well.		

Recommendation:

The proposal to pull all the 12 " casing that is possible and to completely abandon the well, is approved under the following conditions:-

- (1) That a 15 ft. cement plug be placed in contact with formations from about 385' to 370'.
- (2) That a 15 ft. coment plug be placed in contact with formations from about 240' to 225'.
- (3) That, upon completion of the work, a detailed report of final abandonment be submitted to this office, in duplicate on our form 102.

B. E. Cellins, Diguty

115

R. P. McLAUGHLIN, State Oil and Gas Supervisor.

By PElo Deputy.

CALIFORNIA STATE MINING BUREAU

Department of Petroleum and Gas

Supplementary Notice of Intention to Abandon Well

RECEIVED
MAY 15 1918

This notice must be given at least five days before work is to begin

BANTA MARIA CAL

Mr. R. E. Collon	Sargento	1. May 13 191 8
Mr. M. O. Collon	0	
Deputy State Oil and Gas Supervisor		
Danla Maria	Cal.	
DEAR SIR:		
In compliance with Section 16, Chapter 718, Sta		
to abandon well number Section		
Sargent	_Oil Field	County,
commencing work on theday of	May	191
The present condition of the well is as follows:		
This well was left in	shape to	produce
	1 1 11	
ster, by The gelion Or	L Co, 122	caring
was not disturted, &	A R C C C C C C C C C C C C C C C C C C	The second secon
bove oil sand by	gilroy Och	Co.
The proposed work is as follows:		
	Fr. T	A Property
To full all 122" cas	my possib	le, and
	A V	
totally abandon we	el.	
77.4		
E. E. Colome Dapaty		
Respectfull	y yours,	
	natsonville	Oil Co.
	(Name of Company	or Operator)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

CALIFORNIA STATE MINING BUREAU

W. E. Gullen, Depoty

LOG OF OIL OR GAS WELL

FIELD Sargeret	Company	Gilroy Oil Co
Township I I I I I I I I I I I I I I I I I I I	ngeent Ranchsection.	Number of well
	e well since the previous record, dated	formation given herewith is a complete and , was filed.
Date March 1st 191		President, Secretary or Agent)
		1 "
Cement Plug	from 1935 ft up	15-1910 ft 25 ft.
	All	
10" " (Cut	at 570 ft 361	thate the
at 650 ft up	6/20 ft de 10 ma	I packed and rocked
and then cement	on top of hidge a	of sache and rocker but 25 ft in allaran
put in. The well was	left in shape for	a wall were
The 6 4 Cari	g was als pulled	met. MUNICO IED
		STATE MINING LED STATE MINING LED APR 1 1918 APR 1 MARIA CAL
		APR I SANTA MARIA CAL

Department of Petroleum and Gas

Report on Proposed Operations

Mr. R. P. McLAUGHLIN

Form 111. 9-28-15-4M-19389

__Cal.__Jarumry 25,____191__

No. BB_53

State Oil and Gas Supervis	sor		
Ferry Building, San	n Francisco, Cal.		
Dear Sir:			
In compliance with Chapter	718, Statutes of 1915, I	have carefully examined all a	vailable information
bearing upon the proposal of	the-Silvey-Oil-Sonp	(Company name)	
datedergent, ColJan. 22,	19 †, to(Deepen,	redrill or abandon) Well No.	7
Section Sergant Ranor	R,		Oil Field,
- Senta Clara	County.		
I recommend -	t-of-a-copy-of-this	-report-to-muthority-for	- bhe
Silvoy Oil-Cor-to-abandon-	Ho. 7-well-in such a	-manner-as-to-protest-th	o penetrated
Oil sends and at the sers!	the to be able to	use it for a vater well.	
They propose	-Lo-penone-60-in-s	nd 5) in earling and los	ve 12% in. cesing
in the well placing proper.	camet plaza to pro	tagt the oll sands	******
I-further-ps	command that the 25	brey Gil-Co. furnish thi	e-department
with-a-copy, in-duplicate-	of the log-end-seal	ag-record of Fo.7 well t	ogether with
any other available date a	partsining thereto.		***************
		****	4444444
A copy of this report has been	entoto	(Authorized agen	i)
atGilroy,	Cal.		
	Respectfully subm	nitted	
		02.E.Col	Com,
Farm 111 6 92 15 4M 16725	67300	Deputy State O	il and Gas Supervisor

ft.

ft.

CALIFORNIA STATE MINING BUREAU

FERRY BUILDING, SAN FRANCISCO

LOG OF OIL OR GAS WELL

Field Sargent					COMPANY Gilroy Oil Co.				
In correct availab	compliance record of the records.	Range_ with the prov he present co	risions of Cha ondition of th	Section pter 718, Sta e well and a	Eleva tutes 1915, t ll work done	tionhe information thereon, so for the Color Title	given hear as car	Number of Verewith is a be determined	complete and ined from all
Date		00/1-6		- 4		Title	Ourre	swent, Secreta	my or Agent)
2d sand 3d sand 1st sand	d fromd fromd	350 060 405	to36 to134 to142	OIL 7 5 IMPORTANT	Sands 4th sand fr 5th sand fr 6th sand fr WATER SAND 3d sand fr 4th sand fr	omoms omomomomomom		to 1045	1917 RIA, CAL
te of Casing	Where Landed	Where Cut		E-772320	RECORD	Make of Casing		Cemen	ted
1.93	800 937 1955	570 Pulled	Weight Per Foot	Threads Per Inch	Rind of Shoe	Dia, B.X	Yes X	X X	Number Sacks
			Семе	NTING OR OTH	ER SHUT-OFF	RECORD			
asing, Size	Sacks	Time Set	Method		140	est and Result (Give wat		(ling results)	
10	85	13Days	Bailer	Made	7 Balle	r every 4	hrs		
Adapte	rs —Mat	erial	nent Top	To	Size pols ft. to ft. to	gth 35/	ft	265	1405
From	То	Size of Ho		Number of Rows	1 778	Per Foot	1100	Machine S	hop
ft.	ft,	2/0-2	14	0		5	Mad	hine	

				ducedbarrels of oil per day. rees Baumé. Water in oil amounted tper cent.	
		or Drillers	=	NAMES OF TOOL DRESSERS	
E	W.Graham			Howard France	
	H.Blobarde			James Skiffington	
				Z.E.Cyrler	
Date drill				Date well was completed	
				FORMATIONS PENETRATED BY WELL	
DEPT	н то			Sec 31 -115 4E	
Top of Formation	Bottom of Formation	Thickness		085-00034 Name of Formation	
				V-11	
0 35	50	35 15	+	Yellow clay	
50	200	150		Sandy shale	
200	255			Sandy blue shale showing water andOil color	
	350	56 95		Blue clay	
255	365			Sandy shale showing Oil color and gas	
350		15		Oil sand " " "	
365	410	45		Light blue clay	
410	430	80		Gray sand Water making 4 bailers Per hr,	
430	485	55		Band &Blate	
485	506	15		blue clay mixed with shells	
500	550	50		light blue clay	
550	600	50	MU		
800	613	7.3		Hard gray sand sulphur water	
613	700	88		dark gray sand shows oil color	
700	800	100		Sandy Blue shale	
800	815	15		Light blue shale	
815	830	15		Detery	
830	010	110		Sandy a "	
910	920	10		Tough " "	
930	000	40		Sandy "	
950	095	35		Dark gray sand	
995	1047	52		" " Showing 0-1	
1047	1095	48		Sandy blue shale	
1705	1105	10		Gray sand	
1105	1135	13.0		Sandy blue shale	
1225	1130	- 5		Gray sand	
1130.	1465	335		Tough blue shale	
1465	1555	20		Gray oil sand	
1555	1655	100		Sandy shale	
1655	1800	145		Dark gray sand	
1800	1822	12		Sandy shale	
1812	1815	3		Hard shell	
1815	1930	15		Gray sand	
1830	1910	80		Sandy shale	
1910	1935	25		Gray sand	
1935	1945	10		Green sand Salt water	
1945	1975	30		Conglomerate	
-	2000	100		JOHN THE STATE OF	

Department of Petroleum and Gas

Notice of Intention to Abandon Well

This notice must be given at least fifteen days before work is to begin

	Genzont	4 1/00 101	
	paragent	Cal1917	
Mr. R.E.Collom		STATE MINING BUREAU RECEIVED	
Deputy State Oil and Gas Supervisor		JAN 25 1917	
Santa Maria	Cal.	BANTA MARIA, CAL	
Page 1			
DEAR SIR:			
In compliance with Section 16, Chapter	718, Statut	tes of 1915, notice is hereby	
given that it is our intention to abandon well	l number7	7SectionTT	
R. Sargent	_Oil Field	Santa ClaraCounty,	
commencing work on theday of	Jannary		
The present condition of the well is as f There is 64"and 84" Casing in we lower water making about twenty	ollows:	water shut off,	
The proposed work is as follows:			
Cut out all casing but 101" shut	off upper	r and lower water	
from Oil sands, and leave in shap	e to pump	upper water,	
	-		
Respectfully you	urs,		
	Gilro	oy 011 GO	
В	y Cleas	e of Company or Operator)	

(M)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

Department of Petroleum and Gas

Report on Test of Water Shut-off

	Santa Maria	Cal SOPTED	Der 20101910
*			vo. в 26
Mr. R. P. McLAUGHLIN State Oil and Gas Superviso Ferry Building, San F			(0. B_R
Dear Sir:			
In compliance with Section 19,	Chapter 718, Statutes of 1915, I was	s present at the test of water shut-	off in Well No. =7=
of the GILROY OIL		Sargent Ranch	,B. and M.,
SARGERT	Oil Field	Santa Clara	County,
which is an new well.			
	Ches. L.Woods and drill	ling crew.	
Location of the water tested.	'-2004; 410'-430'; 6	00'-612'.	Bottom, etc.)
Depth and manner of water shut	off Generated 937 ft. 9 (Casing	cemented, landed, or hole plugged up)	le
Casing record of well	937 Ct.9 in. 10 in. 40	# DBX	
Reported total depth of hole	902 feet. Bailer went to 91	feet and brought up	d, water and oil.
Water bailed out to_bothfee	t at 5:00 p.m. Sept. 14.1(916. At B:00 a.m. Ropi	md date)
Result of bailing test	r top of fluid. Hole was uid level rose to 926 f ing test showed that was absed into an oil sand, ant and most of the brid	to then bailed down and to ter was coming into hol	stood for two hours.
Result of pumping test writer The bottom of the well well at the rate of 1/ Dan well at the rate of 1/ from bottom with games	filled in 2 feet with a 2 barrel per hour. It is	en corried vil. The be a fine blue sand. The f was therefore concluded thought to ECTATING	Thir showed gas. Third came into the it to bridge hole water coming into
	well made barrel		
Fluid level before water was sho	s bailed down to top of at off	feet; after water test	dry.
and further bailing it	of Deputy 1. N. Ylaw of a is concluded that the second the 10 in consistency producing sands a caref water pumped deily reputation of the careful water pumped dei	water coming into the wing. It is recommended to the present shut-off arul pumping test be made orted to this department.	that great care be and that, when the and the results,
at Sargent	Cal.	Common Participation of	Woods Asst. Supt.
	Respectfully submit	ited	
	respectionly ampulia	red	

R. E. Golden Deputy

Form 109, 9-28-15-4M-19387

Deputy State Oil and Gas Supervisor

085-00034

California State Mining Bureau

Department of Petroleum and Gas

RECEIVE 1918

Notice of Intention to Drill New Well

This notice must be given before drilling begins

STATE MINING BUREAU
RECEIVED
JUN 3 - 1916

DEPT OF PETROLEUM & GAS

JUN 0 1916

Sorgent Cal. Jane 1 1916
Mr. RP Me Janiphi
Deputy State Oil and Gas Supervisor
Jan Francisco Cal.
Dear Sir:
In compliance with Section 17, Chapter 718, Statutes of 1915, notice is hereby
given that it is our intention to commence the work of drilling well number
SectionROil Field,County. The well isfeet N. er S., andfeet
E. or W. from Wille D. E. il. Well 14 6
The elevation of the derrick floor above sea level isfeet.
We estimate that water should be shut off at a depth of aboutfeet,
more or less.
We estimate that productive oil or gas sand should be encountered at a depth of
aboutfeet, more or less.

y All Thetea

(Name of Company or Operator)

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

Respectfully yours,



185-00034

Completed?
Production?
Eleration?
Abandoned wel

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION **DIVISION OF OIL AND GAS**

REPORT OF WELL ABANDONMENT

(805) 925-2686

	Santa Maria	Caliifornia
MARKET AND ADDRESS OF THE ADDRESS OF	October 23, 1979)
Mr. Bob Grayson Grayson Service, Inc. 7306 Pembroke Avenue Bakersfield, CA 93308		
Dear Sir:		
Your report of abandonment of Well	Sargent Oil Compa	iny (085-00025)
Sec. 31 , T. 11S , R 4E , M.D. F		
Santa Clara County, dated 1	0-5-79 , received	10-5-79
has been examined in conjunction with	records filed in this office.	
A review of the reports and records sh	ows that the requirements	of this Division,
which are based on all information filed	with it, have been fulfilled	1 .
Map No. Letter N	115 Forms 114 121 0	

dv

cc: Conservation Committee

M. G. MEFFERD

State Oil and Gas Superoisof

DIVISION OF OIL AND GAS
301 WEST CHURCH STREET, P. O. BOX 227
SANTA MARIA, CALIFORNIA 93456



December 17, 1979

(805), 925-2686

Bob Grayson Grayson Service Inc. 7306 Pembroke Avenue Bakersfield, CA 93308

Standard Agreement 2-27

I am sending your copy of the amended contract providing for the \$600.00 costs in excess of those previously estimated for the abandonment of well "Continental" 1 in Sargent field.

ceelet.

John L. Zulberti Deputy Supervisor

JLZ:dv Enclosure STATE OF CALIFORNIA MINI-MEMO

STO 100-B (REV. 9-70)

SUBJECT: Contra #2-27 Amendment #1

DATE 12/11/79

	contractor; the copy is for your files.	
5	DIVISION OF OIL AND GAS	Vicinity and people
5	RECEIVED	
	(iel) 1 2 1979	
3		
Ē	WOODLAND, CALIFORNIA	
RETURN TO SIGNED	ADDRESS	PHONE
·		
·		
(
IGNED	ADDRESS	DATE

-	17th		
DNTRACT TRANSMITTA	,		
	DEPARTMENT TRANSMITTING CONTRA	ACT	
RECTOR OF GENERAL SERVICES: THE ATTACHED	Department of Conservation		
NTRACT IS SUBMITTED FOR YOUR APPROVAL. IN	DIVISION, BUREAU OR OTHER UNIT		
PPORT OF THIS REQUEST THE FOLLOWING INFOR-	Division of Oil and	Gas	
TION IS PROVIDED.	DATE	CONTRACT NO	2-21
	November 16, 197	9 Amendmen	t Ño. 1
E OF CONTRACTOR		-	
rayson Service, Inc.	= •		
DIGEST OF CONTRACT (WORK TO BE PERFORMED, AMOUNT TO BE PAID, TERN	(1)		•
o provide for an additional amount, not to	exceed \$600.00 for the	cost of add	itional time
nd materials needed for the abandonment of			
'Continental" l, Sargent field, Santa Clara			
'Continental" 1, Sargent field, Santa Clara			
'Continental" l, Sargent field, Santa Clara			
'Continental" l, Sargent field, Santa Clara			
Continental" 1, Sargent field, Santa Clara			
Continental" 1, Sargent field, Santa Clara			
Continental" 1, Sargent field, Santa Clara			
Continental" 1, Sargent field, Santa Clara			
Continental" 1, Sargent field, Santa Clara e charged to the hazardous well fund,			
Continental" 1, Sargent field, Santa Clara e charged to the hazardous well fund,			
Continental" 1, Sargent field, Santa Clara e charged to the hazardous well fund.			
Continental" 1, Sargent field, Santa Clara e charged to the hazardous well fund.			
Continental" 1, Sargent field, Santa Clara e charged to the hazardous well fund.			
Continental" 1, Sargent field, Santa Clara e charged to the hazardous well fund. SPECIAL OR UNUSUAL TERMS, CONDITIONS OR SIGNIFICANCE OF CONTRACT (
Continental" 1, Sargent field, Santa Clara e charged to the hazardous well fund.			
Continental" 1, Sargent field, Santa Clara e charged to the hazardous well fund.			
Continental" 1, Sargent field, Santa Clara Le charged to the hazardous well fund. SPECIAL OR UNUSUAL TERMS, CONDITIONS OR SIGNIFICANCE OF CONTRACT (
Continental" 1, Sargent field, Santa Clara se charged to the hazardous well fund,			
'Continental" I, Sargent field, Santa Clara pe charged to the hazardous well fund, SPECIAL OR UNUSUAL TERMS, CONDITIONS OR SIGNIFICANCE OF CONTRACT (I) Not applicable.			

inner string of casing had been cut and recovered by parties unknown without filing notice or records with the Division.

IS THIS A RENEWAL OF A PREVIOUS CONTRACT OR SERVICE?

4. SUMMARY OF BIDS: A. LIST BIDDERS AND AMOUNTS BID
B. EXPLAIN:
1. AWARD OF CONTRACT IF TO OTHER THAN LOW BIDDER OR IF BIDS WERE NOT OBTAINED
2. IF NO BIDS OBTAINED, BASIS FOR CONCLUDING REASONABLENESS OF CONTRACT RATES OR PRICE

Not applicable.

RECEIVED

NOV 2 0 1979

CHIEF COUNSEL Department of General Services

State Oil and Gas Supervisor

STANDARD AGREEMENT STATE OF CALIFORNIA STD. 2 (REV. 11,74)	APPROVED BY THE ATTO " GENERAL		Date = 50	STATE AGENCY DEPT. OF GEN. SE
THIS AGREEMENT, made and ente in the State of California, by and be qualified and acting	red into this <u>16th</u> da etween State of California,	y of <u>November</u> through its duly elect	, 19 <u>79</u> , ed or appointed,	CONTROLLER
TITLE OF OFFICER ACTING FOR STATE	AGENCY Departm	ent of Conservat	ion	NUMBER 2-27
	Divisio	n of Oil and Gas	ş <u>, , , , , , , , , , , , , , , , , , ,</u>	Amendment #1
hereafter called the Contractor,				
WITNESSETH: That the Contractor for hereinafter expressed, does hereby a (Set forth service to be rendered by Contractor)	gree to furnish to the State	services and material	s, as follows:	-
It is agreed by the parties agreement: Standard Agreed therein which now reads:	s hereto that the fo	llowing changes	be made to the c	original
"The total payment made to sales tax included. Disput solely resolved by the Stat	tes between the Cont.	ractor and the d		
Is hereby amended to read:			,	
"The total payment made to sales tax included. The St materials required to complexceed \$600.00 for the cost not anticipated in the originated in the originated in the State Oil and Gas St Save and except as herein a shall remain in full force. The provisions on the reverse side herein with the State Oil and Save and except as herein a shall remain in full force.	tate agrees to pay the lete the work as out of additional time ginal agreement, upon een the Contractor agreevisor." Incodified, all the temporary and effect.	he sum of \$10,00 lined in Exhibit and equipment r n receipt of invend district depures and conditions agreement.	O.OO for the ser A, plus an amovequired to comploice in triplicaty shall be sole n of the origina	rvices and ant not to lete the work ate from the ely resolved al agreement
STATE OF CALIF			CONTRACTOR	
AGENCY Department of Conserv Division of Oil and (Grayson Serv		PHETHER A CORPORATION,
State Oil and Gas Sur	pervisor	TITLE President ADDRESS 7306 Pembrok	e Ave. Bakersfie	Date: //-/3-79
Department of General Services	AMOUNT ENCUMBERED		MBERED (DESIGNATE W	
Use ONLY	\$ 600.00	STATUTES OF	9 (YEAR) FY:	1979-00
FORM POLICY BUDGET	201b	259		2 40 225 9/0
Department of General Services		ertify upon aw own persona		
APPROVED	SIGNATURE OF ACCOUNTING	ole for the period and purpose	2 of the expenditurestated	
NOV 2 7 1979	D Con	udil		((//8/7g
BY THOMAS H. CLAYTON		enditions for exemption set and this document is exe		
Ass't. Chief Counsel	SIGNATURE OF OFFICER SIC	HING ON BEHALF OF AG	ENCY	11/15/17 B
	y work	<u> </u>		282

DIVISION OF OIL AND GAS CHECK PAST - RECORDS RECEIVED AND WELL STUS

ADT N-	. 085-00025	Sec	31	T	11S	. R. 4F	. M.D. B.M.
County	Santa Clara	ł	ield	Sargen	τ		
RE	CORDS RECEIVED I	DATE			ST	'ATUS	STATUS
ell Sum	mary (Form OG100)			1	roduci	ng - 0il _	Water Disposal _
istory	(Form OG103) 10	-5-79					Water Elood
	ord (Form OG101)				bandon		<pre>Steam Flood _</pre>
	nal Survey						Fire Flood _
	Samples						Air Injection _
					roduci	ng - Gas	Gas Injection
ate fin	al records received_						CO2 Injection _
	logs:				bandon		LPG Injection _
4516	28.0						Observation _
						lood Source	
					RECOMPL	ETED	_
EN	GINEER'S CHECK LIST					CLERICAL CH	HECK LIST
	ary, History, &			,	7		(F-OGD165)
. Summ	ary, mistory, & re record (dupl.)				. LOC	acion change_	(F-OGD165)
UO E1	re record (dupi.)				. Ele	wation change_	(F=0GD103)
	tric Log				ror	m OGD121	Letter) 10-23-7
	ator's Name				For	m OGIJA (rina)	lease of Bond)
	ature Designation						
							archives due(F-OGD170)
	tion				. NOT	ice of kecords	s due(r-OGDI/O)
	ation						
. Noti	ces Reports					^	. —
. Casi	ng Record				77	De Final	Letter
. Plug	s			/	11	3	F3/8/01 / 1
. Surf	ace Inspection						
	uction			111.00			
	11 on Prod. Dir. Sur.						
						۸	-1/
ECORDS	NOT APPROVED			R	ECORDS	APPROVED VI	7/
Reason	<u> </u>						
				R	ELEASE		
						Eligible	F0 = 2 = 4701 = 12 = 2 = 2 = 2
				_			led records were
					recei	ved.) MAP BOOK	1 /



SUBMIT IN DUPLICATE

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

DIVISION OF OIL AND BAS

Santa Maria, Catifornia

History of Oil or Gas Well

Operator Sargent Oil Company	Field or County Sargent
Well	Sec. 31 T 11S R 4E M.D. R & M
A.P.I. No. 085-00025 Name Pat	Kinnear Title D.O.G. engineer
Date October 5, 19 79	(Person submitting report) (President, Secretary or Agent)
	5/ x 6/
	Signature / al thurs
301 W. Church St., Santa María, CA 93456	(80 5) 925-2686
(Addrage)	

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date

Clear road + build Location. Dig surp. Tow Ris To Location + Rig up. Run Feeler on Sand Line To 300! Run 1/4" Tubing To 320' hole bridged.

9/26 Haul Water + Rig To circulate - Pump plugged w/conent. Down for Repairs 4 hrs. Circulate 4 rotate to 330' 4 phyged. Tubing Jamed clear Circulate To 375'. Haul more Tubing To LocaTron

9/27 Haul Tubing To Location. Circulate + Rotate To 460. hard bridge @ 460° spedding & rotating @ 460°. No progress @ 1200 hrs. Turn hole over To cloun up &

d Ferms	Bond	Man Man	
115 114	No.	Letter	No.
	- 1		



SUBMIT IN DUPLICATE

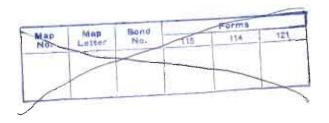




DIVISION OF OIL AND GAS

History of Oil or Gas Well

Operator Sargent Oil Company Field or County Sargent
Well "Continental" 1 , Sec. 31 , T11S , R4E M.D.B. & M
Well "Continental" 1 , Sec. 31 , T11S , R4E M.D.B. & MAP.I. No. 085-00025
Signature Mark Bower
301 W. Church Street, Santa María, CA 93456 (805) 925-2686 (Telephone Number)
History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amount of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.
R.I.H. and tag bottom @ 420'. Haul water & circulate down to 460'. Haul 100 sx of coment and place
down to 460'. Han 100 sx of coment and place
shoe plug @ 460, P. O. It. Hand by
T to at alug @ 293.
Haul an additional 40sx of coment for shoe play Haul an additional 40sx of coment for shoe play
Haul an additional 40sx of coment Rig down, and placed @ 245' w/ calc. top 6.180t. Rig down, built bridge.
from Four 23
Haul ZUSX of Co.
4. 1 that down hill. Move do zer in to forwer
Haul 20 sx of contains Haul they down hill. Move dozer in to forwer and grade Haul they down hill. Move dozer in to forwer and grade Rig off hill. Cut casing off. Closing location to natural slope.
to natural slope.



Date

10/1

10/2

10/3



DIVISION OF OIL AND GAS

Report on Operations (805) 925-2686

Bob Grayson					
Grayson Services Inc.			Santa !	Marri a	Calif
7306 Pembroke Avenue		_		r 9, 1979	Camir
Bakersfield, CA 93308					
	t Oil Company				
Your operations at well "Cont	inental" 1	API No. O	85-00025	, Sec. 31 , T.	IIS RAE
M.D., B.& M. Sargent	Field	l in Santa	Clara	County were	witnessed
on 10-2-79	M. Howers		, representa		
present from1130 to1 Supervisor	200 There		nt Bob Grays		
Present condition of well: 11" c W.S.O. Co, perf. 1820' - 1	em. 259'; 8 1/	4" ld. 2551 2534' cavi-	', cp. 2348',	perf. 2348'	- 2551'
from (?); 6 1/4" ld. 2427' cement 460' - 160' and 25'	- 2534 . perf	. 21,271 - 2	534'. T.D. 2	534'. Plugg	ed with
The operations were performed for cement plugs in the process	he purpose of _W s of abandonme	itnessing th	ne placing and	location of	?

DECISION. THE PLUGGIMS AND GEMENTING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED.

MAB: dy

M. G. HEEFERD Deputy-Supercion John L. Zulberti

DIVISION	OF	OIL	AND	GAS
Cementing	/P1	ugg	ing	Memo

					OCHICK LA	ng/Pluggin	0	107				100 100 100 100 100 100 100 100 100 100
pere PI N leld	ntor_	Sax 085 Forge Bowe	present_	, ce , rep 	ounty presenta	We Serta Cla	11 No.	ervisor	on tine	R. 4 E R. 4 E 2 / 2, 19 resent fro	, MD	319-2° BGM to/200°.
asin	g rec	ord o	f well: //	" car	259	84	18	2551	4	o 2378	WEOCO	1
34	18-2	551	450	-	, Per	+ 182	0-19	960	2355	-2534	covity	shot
463	-25	cut an	e policifica Pluggea were perfor	119	2927	7-2539	1. 1	Derf.	2/3/	-2534	. 70	2534.
he o	perat	ions	were perfor	med fo	or the p	460-180 urpose of_	and !	25 to.	waree sirg	the p	lacing	
nd	10	cat,	on o	F c	ement	- plug	5 , /	n t	ha p	roces.	5 07	
	Th	e plu	gging#cemer	nting (peratio	ns as with	essed	and re	ported	are appro	ved.	
			ation and									
ole	size:	3	" fr		' to	14		" to_		x 11	to	
100	are the real color				- 0)			800-				
				ı	0		1 -	m c	m. 11		1	ı
		asing	D-22	Dese	Ceme			top or	Control	Squeezed		D
I min	M.C.	Top	Bottom	Date	MO-De	bru vor	ume Ar	nnutus	Casing	Away	Press.	Perfs.
ize											1	
ize												
ize												
ize												
ize												
asin	ng/tub (in h	nole):	ecovered:		shot/c	essed by	10	1		_' pulled	fr.	f •
Casin	ng/tub	nole):			shot/c	ut at	10			W.1114 . 144	fr.	
asin	ng/tub (in h	nole):	led to) at		shot/c	essed by	10	1		_' pulled	fr.	f •
asin	ng/tub (in h	nole):	led to) at	1	shot/c	essed by	ed	1	d	_' pulled	fr.	f •
asin	g/tub (in h fluid Muddi	nole):	led to) at	3	shot/c	essed by	ed	Poure	d	Fill Fill	fr	f •
asin	(in h fluid Muddi	ugs	led to) at Date	3 th	shot/complete sh	essed by	ed	Poure	ed Top h	Fill Vitnessed Date &	fr	ngr.
Junk	(in h fluid Muddi	ugs	Date Placing MO & Dept	3 th 460	Placing Time	essed by	Dep 24.	Poure	Top W	Fill Vitnessed Date &	Time	ngr.

Hord level 1061± 13FW Aire of bowders 13 95 1773 1820 1960' 1960 Hole 5/20? Hole till of water Hows accosionally ##43 3337 2131 2162 23946) 200 5x WSO Co. +3355 2427 2427 1 2534 2546 Serpentine 127

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

No. P 379-430

REPORT ON PROPOSED OPERATIONS (805) 925-2686

(field code)

(area code)

Bob Grayson Grayson Services Inc.		3						(pool code
7306 Pembroke Avenue						Santa	Maria	, California
Bakersfield, CA 93308		- 1			C	Septem	ber 13,	1979
		- Same			Sargent		pany	
Your	proposal to		ndon	well_	"Contine			
A.P.I. No. 085-00025	_, Section3	, T.	115, R	_4E	, M. D. B.	k M.,		
Sargent	field			-	area,	100		pool
Santa Clara Count	y, dated 6-	8-79	_, received	9-13-	79 has been ex	amined in	conjunctio	on with record
filed in this office.								

DECISION: THE PROPOSAL IS APPROVED.

A copy of this report must be posted at the well site prior to commencing operations.

AJK: dv NO BOND

OG111 (4-79-DWRR-5M)

M. G. MEFFERD, State Oil and Gas Supervisor

NECELLED

SEP 1 3 1979

FORMS

114 | 121

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin.

SEP 4 3 1979

FOR DIVISION USE ONLY

BOND

CARDS

DIVISION OF OIL AND GAS	no Bond 9-1379
In compliance with Section 3229, Division 3, Public Resource Sargent Oil Co. / to abandon/Well No. "Continental" 1	
Sec. 31, T. 11S, R.4E, M.D. B. & M., Sargent	
commencing work on about June , 19 79	
The present condition of the well is:	Additional data for dry hole (show depths)
I. Total depth: 3053'	5. Oil or gas shows
2. Complete casing record, including plugs and perforations: 11" cem. 259'; 8 1/4" ld. 2551', c.p. 2348' W.S.O. Co., perfs. 1820'-1960', 2355'-2543', cavity shot 2463'-2538'; 6 1/4" ld. 2534', top at 2427', all perf. Cement plug 2590'-	Oil shows: 1107'-1473', at intervals, 1820'-1960', 2131'-2162', 2348'-2502', Gas shows: 2063'
2546'.	6. Stratigraphic markers:
	l Miocene 0-40; Franciscan 40-1170.
3. Last produced Dry hole (Date) (Oil, B/D) (Cas, Mcf/D) (Water, B/D) or	7. Formation and age at total depth: Serpentine
4. Last injected (Date) (Water, B/D) (Gas, Mcf/D) (Surface pressure)	8. Base of fresh water sands: 1070 12
The proposed work is as follows:	

Abandon well in accordance with specifications listed in Exhibit A of Standard Agreement.

It is understood that if changes in this plan become necessary we are to notify you immediately.

Address 7306 Pambuka Que Gray Santial March (Name of Operator)

Telephone Number 705 (State) (Zip) 399-6300

Type of Organization_

(Corporation, Partnership, Individual, etc.)

(Date)

CONTRACT TRANSMITTAT		
	DEPARTMENT TRANSMITT NTRACT	DIVISION OF OIL AND B
DIRECTOR OF GENERAL SERVICES: THE ATTACHED	Department of Conservatio	n
CONTRACT IS SUBMITTED FOR YOUR APPROVAL. IN	DIVISION, BUREAU OR OTHER UNIT	CCD 1 1 1070
SUPPORT OF THIS REQUEST THE FOLLOWING INFOR-	Division of Oil and Gas	2011-1-13/3
MATION IS PROVIDED.		FRACT NO.
	July 2, 1979	2-27 Samtu Maria, Galifornia
NAME OF CONTRACTOR	Ol- 1	
Grayson Service, Inc.	Encumber 3/24	79 70
1 DIGEST OF CONTRACT (WORK TO BE PERFORMED, AMOUNT TO BE PAID, TERM)		
Contractor will provide all materials, equ hazardous Sargent Oil Company well "Contin California. The cost of abandonment will	ental" 1, Sargent field, San	ta Clara County,
2. SPECIAL OR UNUSUAL TERMS, CONDITIONS OR SIGNIFICANCE OF CONTRACT (INDI	CATE IS NOT ADDITIONED ST	_
The Division of Oil and Gas reserves the r at any time and to change details of the p effectively abandon the well.		
	•	
3. REASON AND NECESSITY FOR CONTRACT		
In order to abate the present danger to li resulted from the condition of Sargent Oil and Gas Supervisor has ordered that the we	Company well "Continental"	l, the State Oil
YES NO		
IS THIS A RENEWAL OF A PREVIOUS CONTRACT OR SERVICE?	,	
4. SUMMARY OF BIDS. A. LIST BIODERS AND AMOUNTS BID		
B. EXPLAIN: 1. AWARD OF CONTRACT IF TO OTHER THAN LOW BID 2. IF NO BIOS OBTAINED, BASIS FOR CONCLUDING REA		
Invitations to bid were sent to eight cont	ractors, only two responded:	
Grayson Service, Inc. \$9,	047.00	

Jack Owens Service Co., Inc. \$10,772.50

The comparative rate/price schedule charges were projected over a period of three days of well abandonment operations. Primarily, the cost differential between the bidders can be attributed to the \$3,000 charge by Jack Owens Service Co., Inc. for drilling rig transport and \$500 by Grayson Service, Inc. for the same service (see Bid Response pkg.)

The bid offered by Grayson Service, Inc. is considered reasonable for the type and extent of services required.

	/7	0	
AUTHORIZED	RIMENT	TURE /	00
1/4	21//	6/11	
1 1	111	xx.	~~

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

201 WEST CHURCH STREET, P. O. BOX 227 SANTA MARIA, CALIFORNIA 93454 (805) 925-2686

September 13, 1979

Bob Grayson Grayson Service, Inc. 7306 Pembroke Avenue Bakersfield, CA 93308

Sargent Oil Company
Well No. "Continental" 1
Sec. 31, T.11S., R.4E., M.D.B.&M.
Sargent Field
Santa Clara County

I am enclosing the original of Standard Agreement, Form 2, No. 2-27 dated June 18, 1979, approved by the Departmental Accounting Officer and by the Department of Conservation, which is your contract to abandon the well cited therein. In accordance with the contract, you are hereby notified to start work within 30 days of the date of receipt of your copy of the fully executed contract and Form OGIII, and to continue to work diligently to complete all work directed by the state representative, barring unforeseen events.

It will be necessary to notify this office before the starting date so that the state representative can be on site.

John L. Zulberti Deputy Supervisor

JLZ:mjn Encl.

cc: Mr. James W. Rea, Jr. c/o Irvin A. Frasse

Mr. Robin Anderson c/o E. L. Rittenhouse

Mr. George H. Scovel

STANDARD AGREEMENT,	APPROVED BY THE ATTORNEY GENERAL				CONTRACTOR STATE AGENCY DEPT. OF GEN. SE CONTROLLER
THIS AGREEMENT, made and entering the State of California, by and be qualified and acting	ered into this <u>18th</u> da etween State of California,	y of <u>June</u> through its duly	, 19_ elected or appo	79 , inted,	
TITLE OF OFF CER ACTING FOR STATE	AGENCY Departm				NUMBER
Director of Conservation	Divisio	on of Oil and			2-27
hereafter called the State, and Grayson Servic	e, Inc.		(Lio	cense No.)	287659
hereafter called the Contractor.					
WITNESSETH: That the Contractor for hereinafter expressed, does hereby a (Set forth service to be rendered by Contractor)	gree to furnish to the State	services and ma	terials, as follo	ws.	
The Contractor agrees to Sargent Oil Company well field, Santa Clara County	"Continental" 1, Sec	. 31, T. 11	S., R. 4 E.,	, M.D. B&M	, Sargent
The Contractor agrees to the fully executed contra supplementing the propose agreement, or on a date m to complete all work dire	ct and "Report on Pr d work as documented utually agreed upon.	oposed Opera on Exhibit . The Contra	tion" (Form A, herewith ctor shall c	OG111) ap made a pa	proving and/or rt of this
The State agrees to pay to licate for services and more file with the Division of condition that the work in shall be itemized by supplexpected to exceed 10 performediately upon job compusubject to a final invoice. The provisions on the reverse side of NOWITNESS WHEREOF, this agreement	aterials actually us Oil and Gas and in s satisfactory to th lier, by item, and b cent of the total co letion for payment o e adjustment. The telereof constitute a part of t	ed in accord effect at the State. They hour or amount of costs that otal payment his agreement.	ance with present that a control where the control where can be involved and the control with the control wi	work is pubmitted by third-pate a prelimited at the Contract (cont'd	schedules on erformed upon y the Contractor rty services are minary invoice hat item, or under this reverse side)
STATE OF CALIF	ORNIA		СОИТ	RACTOR	
GENCY Department of Conse		CONTRACTOR	OTHER THAN AN IND		WHETHER A CORPORATION
Diviston, of Oil and		PARTNERSHIP, ETC.	Grayson Se	rvice, Ind	
Y AUTHORDED CONTINUES	- 1270	BY AUTHORIZE	DEIGNATURE	_	
I SHI iffer	Date:7-2-79	TITLE	Liceyson		Date: 6-18-79
State Oil and bas Super	visor	Presid	lent		
		ADDRESS			
ONTINUED ON 6 SHEETS, EACH BEAR!	NG NAME OF CONTRACTOR) AMOUNT ENCUMBERED	/306 P	embroke Aver	nue, Baker Truno	sfield, CA 93308
Deportment of General Services Use ONLY	\$ 10,000	Support	;	Genera	al
A PORM FOLIAN	UNENCOMBERED BALANCE	ITEM	CHAPTER	STATUTES	FISCAL YEAR
Deportures of Chinese miless	ADJ INCREASING ENCUMBRANCE .	FUNCTION		79	79/80
APPROT	C C	General	L Operation	s	
	ADJ DEGREASING ENCUMBRANCE	LINE ITEM ALLO			=7.
AUG 15 1979	S	2 - 9/0	40 225		
	I hereby certify upon my own				B.R. NO.
BY SY	SIGNATURE OF JECOUNTING	· /_ /_ /_	The stated above	DA	TE
Ass't. Chief expiresel	D to	1/			ストラケ
W22 F. CHISS Educate	Thereby certify that all ca	inditions for exempti	m šet forth in State	: Administrative	Manual Section 1209
	have been complied with			1	
	SIGNATURE OF OFFICER SIGN	VING ON BEFYALL	THE AGENCY	DA_	7-179
<u> </u>	D attu	rus"			7 7
					1.6

agreement shall not exceed \$10,000, sales tax included. Disputes between the Contractor and district deputy shall be solely resolved by the State Oil and Gas Supervisor.

- I. The Contractor agrees to indemnify, defend and save harmless the State, its officers, agents and employees from any and all claims and losses accruing or resulting to any and all contractors, subcontractors, materialmen, laborers and any other person, firm or corporation furnishing or supplying work, services, materials or supplies in connection with the performance of this contract, and from any and all claims and losses accruing or resulting to any person, firm or corporation who may be injured or damaged by the Contractor in the performance of this contract.
- 2. The Contractor, and the agents and employees of Contractor, in the performance of this agreement, shall act in an independent capacity and not as officers or employees or agents of State of California.
- 3. The State may terminate this agreement and be relieved of the payment of any consideration to Contractor should Contractor fail to perform the covenants herein contained at the time and in the manner herein provided. In the event of such termination the State may proceed with the work in any manner deemed proper by the State. The cost to the State shall be deducted from any sum due the Contractor under this agreement, and the balance, if any, shall be paid the Contractor upon demand.
- 4. Without the written consent of the State, this agreement is not assignable by Contractor either in whole or in part.
 - 5. Time is the essence of this agreement.
- 6. No alteration or variation of the terms of this contract shall be valid unless made in writing and signed by the parties hereto, and no oral understanding or agreement not incorporated herein, shall be binding on any of the parties hereto.

7. "Std. 3" entitled "Fair Employment Practices Addendum", consisting of one (1) sheet, is attached hereto and is hereby made a part of this agreement.

(Continued on attached sheets entitled "Addendum of General Conditions.)

Part of Fist sheet

ADDENDUM OF GENERAL CONDITIONS

8. Contractor shall furnish to the State at the time that the contract is awarded a certificate of insurance stating that there is liability insurance presently in effect for contractor with limits of bodily injury coverage of not less than \$100,000 per person, \$300,000 per occurrence and property damage limits of not less than \$50,000 per occurrence.

The certificate of insurance will provide and state thereon that:

- 1. "The insurer will not cancel the insured's coverage without 15 days prior written notice to the State."
- 2. "The State of California, its officers, agents, employees and servants are included as additional insureds, but only insofar as the operations under this contract are concerned."
- 3. "The State will not be responsible for any premiums or assessments on the policy."

Contractor agrees that the bodily injury liability insurance herein provided for shall be in effect at all times during the term of this contract. In the event said insurance coverage expires at any time or times during the term of this contract, contractor agrees to provide at least fifteen (15) days prior to said expiration date, a new certificate of insurance evidencing insurance coverage as provided for herein for not less than the remainder of the term of the contract, or for a period of not less than one(1) year. New certificates of insurance are subject to the approval of the Department of General Services and contractor agrees that no work or services shall be performed prior to the giving of such approval. In the event contractor fails to keep in effect at all times insurance coverage as herein provided, State may, in addition to any other remedies it may have, terminate this contract upon the occurrence of such event.

- 9. The Contractor shall maintain sufficient safeguards against occurrance of accidents, injuries, or damages to any person or property at any time, whether employed in the work or otherwise, and shall be responsible for same if such occur.
- 10. The Contractor shall be fully responsible for the acts or omissions of his subcontractors, and or other employees.
- 11. It shall be the duty of the Contractor to see that all of his subcontractors commence their work promptly at the proper time and carry it on with due diligence so that they do not delay or injure either work or materials; and that all damage caused by them or their workmen is properly made good by them or himself and at his cost.
- 12. The Division of Oil and Gas reserves the right to halt or temporarily suspend operations at any time and to change details of the proposed work as necessary to properly and effectively abandon the well.

- 13. The State will pay for standby time necessitated by causes beyond the control of the Contractor, and when such standby time arises from the orders or actions of the State representative.
- 14. The State will provide for adequate right of access for equipment to and from the well site and will either provide the means of access or authorize expenditures for access under this agreement.

Memorandum

To : Si Cordova

Date : June 19, 1979

Subject: Formal Order No. 434

August 30, 1978 Sargent Oil Company Well No. "Continental" 1

Sec. 31, T.11S, R.4E, M.D.B.&M

Sargent Field

Santa Clara County

From : Department of Conservation—
Division of Oil and Gas

Place: Santa Maria

Standard Agreement, Form Std. 2, has been signed by Grayson Service, Inc. for the abandonment of the above-captioned well.

Enclosed are:

- 1. Standard Agreement, Form Std. 2, original and eight copies, for your signature. Please add contract number to each copy.
- 2. Invitation to bid, specifications and general conditions sent to eight contractors, as listed.
- 3. Original of bids submitted by Grayson Service, Inc., and Jack Owens Service Co., Inc.

The abandonment costs are to be charged to the hazardous well fund. The Certificate of Insurance is on file in your office.

John L. Zulberti Deputy Supervisor

webert.

JLZ:mjn Encl.

STANDARD AGREEMENT — STATE OF CALIFORNIA STD. 2 NEV 11/71 THIS AGREEMENT, made and entering the State of California, by and by					CONTRACTOR STATE AGENCY DEPT, OF GEN, SEP CONTROLLER
qualified and acting	Circuit State of Colli	omia, dirouga no duty	esected of appor		j
TITLE OF OFFICER ACTING FOR STATE		partment of Conse vision of Oil and			NUMBER
hematier culled the State, and Grayson Servic				ense No.)	287659
hereafter called the Contractor					
WITNESSETH: That the Contractor for the consider expressed, does hereby a section the review to be rendered by Contractor. The Contractor agrees to Sargent Oil Company well field, Santa Clara County. The Contractor agrees to the fully executed contrasupplementing the propose agreement, or on a date must be complete all work dire. The State agrees to pay the licate for services and must file with the Division of condition that the work is shall be itemized by supplementately upon job complete immediately upon job complete.	supply all mate: "Continental" l , California und start work with: ct and "Report of d work as docume utually agreed u cted by the Stat he Contractor wi aterials actuall Oil and Gas and s satisfactory t lier, by item, a cent of the tota	state services and manufacture for performance of rials, equipment, sec. 31, T. 11 3 der the direction in 30 days of the on Proposed Operate ented on Exhibit Aupon. The Contracte representative ithin 30 days of the second of the State. The land by hour or and all cost, Contracted	labor, and	services to M.D. B&M, representate eipt of his OGIII) approved involved involved involved involved in percentate so work is perbonitted by third-partial prelimi	abandon Sargent ive. copy of oving and/or of this work diligently oice in trip- hedules on formed upon the Contractor y services are nary invoice
subject to a final invoic The provisions on the reverse side I N WITNESS WHEREOF, this agreeme	e adjustment. I nereof constitute a pa	The total payment of this agreement.	made to the	Contractor (cont'd re	under this verse side)
STATE OF CALIF	FORNIA		CONTI	RACTOR	
Department of Conse Division of Oil and		CONTRACTOR (IF			THER A COMPOSATION
AUTHORIZED SIGNATURE!	Gas	BY AUTHORIZE	Grayson Ser	vice, Inc.	
TILE.	Date:	Presid	Araysa	_ Da	te: 6-18-79
ONTINUED ON 6 SHEETS, EACH BEAN!	NG NAME OF CONTRAC		embroke Aven		field, CA 93308
Department of General Services Use ONLY	\$	APPROPRIATION		Putra	
	WHENCOMHONED BALL	ANCE TEM	CHAFTER	STATUTES	F SCAL YEAR
	S ADJ DECRESHING ENCLOSES S L becoby certify many m	MARCH CHALLES TESTS		T.B.A. NO.	B.H. NO.
	IN STUDIES OF ACCOU	ind and purpose of the export UNTING OFFICER	diture stated above.	DATE	
	have been comp	it all conditions for exemptic land with and this document. ER SIGNING ON BEHALF D	is example from fevie		

CONTRACTOR

agreement shall not exceed \$10,000, sales tax included. Disputes between the Contractor and district deputy shall be solely resolved by the State Oil and Gas Supervisor.

- 1. The Contractor agrees to indemnify, defend and save harmless the State, its officers, agents and employees from any and all claims and losses accruing or resulting to any and all contractors, subcontractors, materialmen, laborers and any other person, firm or corporation furnishing or supplying work, services, materials or supplies in connection with the performance of this contract, and from any and all claims and losses accruing or resulting to any person, firm or corporation who may be injured or damaged by the Contractor in the performance of this contract.
- 2. The Contractor, and the agents and employees of Contractor, in the performance of this agreement, shall act in an independent capacity and not as officers or employees or agents of State of California.
- 3. The State may terminate this agreement and be relieved of the payment of any consideration to Contractor should Contractor fail to perform the covenants herein contained at the time and in the manner herein provided. In the event of such termination the State may proceed with the work in any manner deemed proper by the State. The cost to the State shall be deducted from any sum due the Contractor under this agreement, and the balance, if any, shall be paid the Contractor upon demand.
- 4. Without the written consent of the State, this agreement is not assignable by Contractor either in whole or in part.
 - 5. Time is the essence of this agreement.
- 6. No alteration or variation of the terms of this contract shall be valid unless made in writing and signed by the parties hereto, and no oral understanding or agreement not incorporated herein, shall be binding on any of the parties hereto.

7. "Std. 3" entitled "Fair Employment Practices Addendum", consisting of one (1) sheet, is attached hereto and is hereby made a part of this agreement.

(Continued on attached sheets entitled "Addendum of General Conditions.)

ADDENDUM OF GENERAL CONDITIONS

8. Contractor shall furnish to the State at the time that the contract is awarded a certificate of insurance stating that there is liability insurance presently in effect for contractor with limits of bodily injury coverage of not less than \$100,000 per person, \$300,000 per occurrence and property damage limits of not less than \$50,000 per occurrence.

The certificate of insurance will provide and state thereon that:

- 1. "The insurer will not cancel the insured's coverage without 15 days prior written notice to the State."
- 2. "The State of California, its officers, agents, employees and servants are included as additional insureds, but only insofar as the operations under this contract are concerned."
- 3. "The State will not be responsible for any premiums or assessments on the policy."

Contractor agrees that the bodily injury liability insurance herein provided for shall be in effect at all times during the term of this contract. In the event said insurance coverage expires at any time or times during the term of this contract, contractor agrees to provide at least fifteen (15) days prior to said expiration date, a new certificate of insurance evidencing insurance coverage as provided for herein for not less than the remainder of the term of the contract, or for a period of not less than one(1) year. New certificates of insurance are subject to the approval of the Department of General Services and contractor agrees that no work or services shall be performed prior to the giving of such approval. In the event contractor fails to keep in effect at all times insurance coverage as herein provided, State may, in addition to any other remedies it may have, terminate this contract upon the occurrence of such event.

- 9. The Contractor shall maintain sufficient safeguards against occurrance of accidents, injuries, or damages to any person or property at any time, whether employed in the work or otherwise, and shall be responsible for same if such occur.
- 10. The Contractor shall be fully responsible for the acts or omissions of his subcontractors, and or other employees.
- 11. It shall be the duty of the Contractor to see that all of his subcontractors commence their work promptly at the proper time and carry it on with due diligence so that they do not delay or injure either work or materials; and that all damage caused by them or their workmen is properly made good by them or himself and at his cost.
- 12. The Division of Oil and Gas reserves the right to halt or temporarily suspend operations at any time and to change details of the proposed work as necessary to properly and effectively abandon the well.

- 13. The State will pay for standby time necessitated by causes beyond the control of the Contractor, and when such standby time arises from the orders or actions of the State representative.
- 14. The State will provide for adequate right of access for equipment to and from the well site and will either provide the means of access or authorize expenditures for access under this agreement.

DIVISION OF OIL AND GAS

REQUIREMENTS FOR THE ABANDONMENT

OF

SARGENT OIL COMPANY WELL NO. "CONTINENTAL" 1 SECTION 31, T. 115, R. 4E, M.D.B&M SANTA CLARA COUNTY

The present condition of well No. "Continental" 1, according to the records and findings of this Division, is as follows:

1. Location: From southeast corner of Section 31, 1050N, 1350W.

- 2. Accessibility: From service road leading off U.S. Highway 101 just south of the intersection with State Highway 25. Key to gate leading into well site may be obtained at residence of Mr. George Scovel telephone (408) 842-3743.
- 3. Description of well site: 11-inch casing protruding three feet above ground level, open at the surface with water standing in hole.

4. Well status: Uncompleted idle and suspended.

5. Total depth: 3053 feet.

- 6. Casing: 11-inch cemented 259'; 8 1/4-inch landed 2551 feet, cemented through ports at 2348', W.S.O. Co., perfs. 2348' 2551', perforated 1820' 1960' and 2355' 2534', cavity shot 2463' 2538'; 6 1/4" ld. 2534', top at 2427', all perforated.
- 7. Effective depth: Bridged at 295'.

8. Fluid level depth: Surface

9. Plugs: Cement plug 2590' - 2546'.

10. Base of fresh water: 1067'-.

11. Producing zones or shows: 1107' - 1473', 1820' - 1960', 2348' - 2502'.

12. Hole fluid: Water

- 13. Junk: Surface: None; subsurface: No record.
- 14. Hazardous condition: Oil zone not plugged, casing not closed at the surface.

15. Well occassionally flows water.

The following filings and operations are necessary to abate the hazardous condition of well No. "Continental" 1:

1. Repair access road.

2. Determine depth to fluid, type of fluid and effective depth.

- 3. File Notice of Intention to Abandon Well (Form OG108) with this Division at least five days prior to commencing work.
- 4. Enter property in accordance with the special provisions of the Limited License to Enter Specified Lands, attached hereto, estimated date of entry being May 1979.

5. Clean out hole to 2427' or as deep as possible.

- 6. Plug with cement from 2427' to 2298' or to 100' above clean-out depth.
- 7. Replace any other fluid in the hole and fill the hole with heavy rotary mud.

8. Place a cavity shot at 1086' and fill with cement to 986'.

- 9. Place a 25-foot cment plug at the surface and fill the 11-inch x 8 1/4-inch annulus with cement.
- 10. Items 8 and 9 may be combined into one single plug.
- 11. Restore location to a safe condition.

- 12. Notify this Division
 - a. To witness
 - 1. The clean-out depth.
 - 2. All cementing operations.

 - All mudding operations.
 The location and hardness of the cement plug at 2298' or at 100' above clean-out depth and of the plug at 986'.
 - b. To inspect the location.
- 13. File a History of Oil or Gas Well (Form OG103) in duplicate, showing dates and details of the work done.

FAIR EMPLOYMENT PRACTICES ADDENDUM

- 1. In the performance of this contract, the Contractor will not discriminate against any employee or applicant for employment because of race, color, religion, ancestry, sex*, age*, national origin, or physical handicap*. The Contractor will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, ancestry, sex*, age*, national origin, or physical handicap*. Such action shall include, but not be limited to, the following: employment, upgrading, demotion or transfer; recruitment or recruitment advertising: layoff or termination; rates of pay or other forms of compensation: and selection for training, including apprenticeship. The Contractor shall post in conspicuous places, available to employees and applicants for employment, notices to be provided by the State setting forth the provisions of this Fair Employment Practices section.
- 2. The Contractor will permit access to his records of employment, employment advertisements, application forms, and other pertinent data and records by the State Fair Employment Practices Commission, or any other agency of the State of California designated by the awarding authority, for the purposes of investigation to ascertain compliance with the Fair Employment Practices section of this contract.

3. Remedies for Willful Violation:

- (a) The State may determine a willful violation of the Fair Employment Practices provision to have occurred upon receipt of a final judgment having that effect from a court in an action to which Contractor was a party, or upon receipt of a written notice from the Fair Employment Practices Commission that it has investigated and determined that the Contractor has violated the Fair Employment Practices Act and has issued an order, under Labor Code Section 1426, which has become final, or obtained an injunction under Labor Code Section 1429.
- (b) For willful violation of this Fair Employment Practices provision, the State shall have the right to terminate this contract either in whole or in part, and any loss or damage sustained by the State in securing the goods or services hereunder shall be borne and paid for by the Contractor and by his surety under the performance bond, if any, and the State may deduct from any moneys due or that thereafter may become due to the Contractor, the difference between the price named in the contract and the actual cost thereof to the State.

^{*}See Labor Code Sections 1411 - 1432.5 for further details.

Rate price	schedules must	include,	but	are not	limited	to	the	following	major
items:									

4				
a.	D6 caterpillar with blade for brush clearing and road repair work		5650	\$/hr.
b.	D6 caterpillar move-in-and-move-out costs, total		18000	5
C •	Rig with 3-man crew capable of cleaning out hole to a depth of 2427' either by bailing or by rotating			
d.	Bailer			
е.	Rotating equipment		29500	\$/day
f.	Rig move-in-and-move-out costs, total		.500 cc	\$
8 •	Fump for down-squeezing cement at a pressure not greater than 1000 psi		. 29500	\$/day
h.	100 sacks of cement, total		6500	\$
1.	Delivery charges for 100-sack load of cement, total		16000	5
j.	100 sacks of mud, total		80000	\$
k.	Delivery charges for 100-sack load of mud, total		40000	ć.
1.	Subsistence for 3-man crew			
ਜ •	Supervision		20000	5/day
		Total		no unii

3. Enter on Form 108 Contractor's name, address, telephone number and sign. Bot Anagran

AWARD OF CONTRACT:

Bids will be evaluated for awarding of the contract as follows:

- 1. No bid will be considered unless it is submitted as specified above.
- Bids must be submitted for the work as described herein. No bids with deviations from the attached specifications will be considered.
- Bids from qualified contractors will be compared by the sum of the rates required for the major items. The successful bidder will be the one with the lowest sum total.
- Bids will be publicly opened on the last day and time of acceptance and shall be made available for examination by interested parties.

Rate/price schedules <u>must</u> include, but are not limited to the following major items:

a. b.	D6 caterpillar with blade for brush clearing and road repair work		
C a	Rig with 3-man crew capable of cleaning	176.00	_\$
C.	out hole to a depth of 2427' either by bailing or by rotating	\$105.50	\$/hr.
d.	Bailer\$36.00/1st day - 13.00/thereafter	36.00	\$/day
е.	Rotating equipment	190.00	\$/day
f.	Rig move-in-and-move-out costs, totalFrom Rio Vista yard \$3,000.00, From Half Moon Bay	1.000.00	\$
8 -	Pump for down-squeezing cement at a pressure not greater than 1000 psi	275.00	\$/day
h.	100 sacks of cement, total	550.00	\$
i.	Delivery charges for 100-sack load of cement, total	91.50	. \$
j.	100 sacks of mud, total		
k.	Delivery charges for 100-sack load of mud, total	183.00	\$
1.	Subsistence for 3-man crew	75.00	\$/day
m.	Supervision	225.00	\$/day

Total \$3,766.00 no unit

3. Enter on Form 108 Contractor's name, address, telephone number and sign.

AWARD OF CONTRACT:

Bids will be evaluated for awarding of the contract as follows:

- 1. No bid will be considered unless it is submitted as specified above.
- 2. Bids must be submitted for the work as described herein. No bids with deviations from the attached specifications will be considered.
- 3. Bids from qualified contractors will be compared by the sum of the rates required for the major items. The successful bidder will be the one with the lowest sum total.
- Bids will be publicly opened on the last day and time of acceptance and shall be made available for examination by interested parties.

On Oct 25,1978 Engr. R. Thomas along with G. Skovel visited the location of Surgent Oil Co. "Continental" 1. I was noted.

- I. The road climbing the hill to the location was in fairly good shape.

 It would present no appreciable problem for any vehicle to negotiate the grade.

 There were few holes in the road had and the grade was not porticularily steep. The creek crossing is at stream level.
- 2. Over growth along this road and in some cases over it may represent a problem in scrotching the sides of vehicles and perhaps inhibiting the travel altogether at a abandonment rig or coment wagon.
- 3. Some grading by a bulldozer may be necessary at the wall site itself as the location is slightly below the road bed
- 4. water was observed at the surface of the well bore itself with accessional bubbles being emitted.
- 5. Analysis of the water gives 300 ppm ci concentration or freshwater.
- 6. A steel bor on string indicated the effective depth to be \$ 294.
- 7. The 3 foot length of cag, was shown to be ±94" OD, at the surface.

 If may be threaded into another asg, not visible.
 - 8. No annulus visible around casing head.

LIMITED LICENSE

TO ENTER SPECIFIED LANDS TO COMPLETE INSPECTION, TESTING, SITE PREPARATION, AND ABATEMENT OF SARGENT OIL COMPANY WELL NO. "CONTINENTAL" 1 SECTION 31, T. 11S, R. 4E, M.D.B&M

SANTA CLARA COUNTY

James W. Rea, Jr., Trustee, Bee R. Choate et al, herein called "Licensor" grants this Limited License to the California State Division of Oil and Gas, hereinafter called "Licensee" for the purpose of inspecting, testing, and doing all such work as may be required to abandon Sargent Oil Company well No. "Continental" 1.

1. Privileges Granted

Licensee's agents and employees may enter onto said lands; may prepare access to the well site; may clear vegetation, and carry out such other site preparation work as may be necessary; may properly re-abandon said well; may properly dispose of all casing, junk, debris and polluting materials removed from the well site; and may use such equipment on said lands for these purposes as is necessary in the judgement of the Licensee.

2. Property Description

All those lands owned or controlled by James W. Rea, Jr., Trustee, Bee R. Choate et al, in the county of Santa Clara, State of California, located in Sections 31 and 32, T. 11S, R. 4E, M.D.B&M, known as Parcel Nos. 2, 3, and 8, Book 810, Page 38, County Assessor's records.

3. Special Provisions

- a. This license shall be valid during the time required for the purpose of inspecting, testing, and doing all the work as may be required to abandon said well.
- b. Licensee shall keep all gates to and within said property closed at all times except during the actual ingress and agress.

DIVISION OF OIL AND GAS

SEP 1 4 1978

Senta Maria, Catifornia

- c. Licensee shall repair any damage that may occur to any fence, gate, road, or vegetation due to the passage of Licensee's personnel or equipment through or over such fence, gate, road, or vegetation.
- d. The right to enter is limited to the performance of such work and testing as may be necessary for permanently abandoning the existing well that is now in a hazardous condition.

Executed at 5557 Cribare Circ	le	this 12 day of slept
19 <u>78</u> .		
	Signatur	e: Jame W Rea to hy Trangued much W Rea wife JAMES W REA JR.
		SAN JOSE, CA.
	Signatur	e: LICENSOR
	Print:	

Address

WITNESS:

Signature: Janbie Weinten

5475 Vera Lone

Jan Hares

LIMITED LICENSE

TO ENTER SPECIFIED LANDS TO COMPLETE INSPECTION,
TESTING, SITE PREPARATION, AND ABATEMENT OF
SARGENT OIL COMPANY WELL NO. "CONTINENTAL" 1
SECTION 31, T. 11S, R. 4E, M.D.B&M
SANTA CLARA COUNTY

James W. Rea, Jr., Trustee, Bee R. Choate et al, herein called "Licensor" grants this Limited License to the California State Division of Oil and Gas, hereinafter called "Licensee" for the purpose of inspecting, testing, and doing all such work as may be required to abandon Sargent Oil Company well No. "Continental" 1.

1. Privileges Granted

Licensee's agents and employees may enter onto said lands; may prepare access to the well site; may clear vegetation, and carry out such other site preparation work as may be necessary; may properly re-abandon said well; may properly dispose of all casing, junk, debris and polluting materials removed from the well site; and may use such equipment on said lands for these purposes as is necessary in the judgement of the Licensee.

2. Property Description

All those lands owned or controlled by James W. Rea, Jr., Trustee, Bee R. Choate et al, in the county of Santa Clara, State of California, located in Sections 31 and 32, T. 11S, R. 4E, M.D.B&M, known as Parcel Nos. 2, 3, and 8, Book 810, Page 38, County Assessor's records.

3. Special Provisions

- a. This license shall be valid during the time required for the purpose of inspecting, testing, and doing all the work as may be required to abandon said well.
- b. Licensee shall keep all gates to and within said property closed at all times except during the actual ingress and agress.

- c. Licensee shall repair any damage that may occur to any fence, gate, road, or vegetation due to the passage of Licensee's personnel or equipment through or over such fence, gate, road, or vegetation.
- d. The right to enter is limited to the performance of such work and testing as may be necessary for permanently abandoning the existing well that is now in a hazardous condition.

2175 11022 01100 20 1101		
Executed atSanta Cruz, C	California this 27th day of September	
19_78		
Witness: Jean M. Rittenhouse 1375 Pacificave Santa Cuy, a 95060	Signature: LICENSOR c/o E. L. Rittenhouse	
V	Print: 1375 PACIFIC AVENUE	
	Santa Cruz, Ca. 95060	
Executed at	Address California this day of	
1978	Signature:	
	LICENSOR	
	Print:	
	Address	
vitness:		
Signature:		

Adaress

LIMITED LICENSE

TO ENTER SPECIFIED LANDS TO COMPLETE INSPECTION, TESTING, SITE PREPARATION, AND ABATEMENT OF SARGENT OIL COMPANY WELL NO. "CONTINENTAL" 1 SECTION 31, T. 11S, R. 4E, M.D.B&M SANTA CLARA COUNTY

George H. Scovel, herein called "Licensor" grants this Limited License to the California State Division of Oil and Gas, hereinafter called "Licensee" for the purpose of inspecting, testing, and doing all such work as may be required to abandon Sargent Oil Company well No. "Continental" 1.

1. Privileges Granted

Licensee's agents and employees may enter onto said lands; may prepare access to the well site; may clear vegetation, and carry out such other site preparation work as may be necessary; may properly re-abandon said well; may properly dispose of all casing, junk, debris and polluting materials removed from the well site; and may use such equipment on said lands for these purposes as is necessary in the judgement of the Licensee.

2. Property Description

All those lands owned or controlled by George H. Scovel, in the county of Santa Clara, State of California, located in Sections 31 and 32, T. 11S, R. 4E, M.D.B&M, known as Parcel Nos. 2, 3, and 8, Book 810, Page 38, County Assessor's records.

3. Special Provisions

- a. This license shall be valid during the time required for the purpose of inspecting, testing, and doing all the work as may be required to abandon said well.
- b. Licensee shall keep all gates to and within said property closed at all times except during the actual ingress and agress.

- c. Licensee shall repair any damage that may occur to any fence, gate, road, or vegetation due to the passage of Licensee's personnel or equipment through or over such fence, gate, road, or vegetation.
- d. The right to enter is limited to the performance of such work and testing as may be necessary for permanently abandoning the existing well that is now in a hazardous condition.

	24 /		11-20-0	11 2-1
Executed at	Tipoy Ca	t	his / day	of fell.
1978	1 1		01	0
		Signature	LICEN	Con Cearl
		Print:	GEOF	IE SCOVEL
			POB 677 Addres	Gippy, Ca. 9
		Signature:	LICENS	SOR
		Print:		
			Addres	

Signature: As Si

LAW OFFICES OF
IRVIN A. FRASSE

IIO NORTH THIRD STREET

SAN JOSE, CALIFORNIA 95112

DIVISION OF OIL AND GAS

OCT 2 1978

Cafrance

TELEPHONE 292-2434 AREA CODE 408

Sonta Marks, Cathornia

September 29 1978

Mr. John L. Zulberti, Deputy Supervisor Division of Oil and Gas 301 West Church Street, P.O. Box 227 Santa Maria, CA 93454

Dear Mr. Zulberti:

IRVIN A. FRASSE

E. M. REA (1895-1955)

Re: Rea-Anderson Properties Sargent Ranch

We enclose herewith License Agreement duly executed by Robin Anderson, one of the owners of the Sargent Ranch.

Mrs. James W. Rea has already sent you a License Agreement signed by James W. Rea and Bea Rea Choate.

We understand you will now proceed to abatement of Sargent Oil Company Well No. "Continental"1 Section 31, T. 11S, R. 4E, M.C.B. & M, Santa Clara County.

Sincerely yours,

Irvin A. Frasse

IAF:me
enc1.

	1,440
FS Form	SENDER: Complete items 1. 2, and 1. Add your address in the "RETURN TO" space on reverse.
Form 3811, Nov.	The following service is requested (check one) Show to whom and date delivered
Nov. 1976	Show to whom, date, & address of delivery 45¢ RESTRICTED DELIVERY. Show to whom and date delivered
	RESTRICTED DELIVERY. Show to whom, date, and address of delivery\$1.05 (Fees shown are in addition to postage charges and other
R	fees). 2. ARTICLE ADDRESSED TO:
RETURN RECEIPT,	Bee R. Choate 5557 Cribari Circle San Jose, CA 95135
- 1	3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSURED NO. 387396
SID	(Always obtain signature of addressee or agent)
REGISTERED, INSURED	I have received the article described above. SIGNATURE Addressee Authorized agent 4. DATE OF DELIVERY POSTMARK
AND	5. ADDRESS (Complete only in requested)
CERTIFIED MAIL	6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS
	☆ GOP 1979 - O-2003-456

N" 1 38 99

No. 387396

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

POR	CEF		ED PEE	\$ 28
FEES		SPE	GIAL DELIVERY	1
0.8	-	FIES	THICTED DELIVERY	
STER	WICES	RVICE	DELIVERED AND CATE	45
DSTIMA	IAL SE	IFT SE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	-
CONSULT POSTMASTER FOR PEET	OPTIO	N RECE	SHOW TO WHICH AME DATE DELIVERED WITH HEETER THE DELIVERY	. 4
CON		RETUR	SHOW TO WHOM DATE AND ADDRESS OF DELYCUTY WITH RESTRICTED MELATER	
70	TAL	POS	OR DATE IN	153

	 SENDER: Complete ifems 1, 2, and 1, Add your address in the "RETURN TO" space or reverse.
	The following service is requested (check one). Show to whom and date delivered
	Show to whom, date, & address of delivery 450
	Show to whom and date delivered
	Show to whom, date, and address of delivery . \$1.0; (Pees shown are in addition to postage charges and other fees).
-	2. ARTICLE ADDRESSED TO:
	James W. Rea, Jr.
	5557 Cribari Circle San Jose, CA 95135
3	3. ARTICLE DESCRIPTION:
Ľ	REGISTERED NO. CERTIFIED NO. INSURED NO. 387397
	(Always obtain signature of addressee or agent)
	ADDRESS (Complete article described above. Authorized agent DATE OF DELIVERY SEPARATION POSTMARK
L	5. ADDRESS (Complete only if requested) 1978
L	INITIALS

No. 387397

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— HOT FOR INTERNATIONAL MAIL

5 S	55	7 (J	Cribari Circlose, CA 951	
	CH	TIF	ID)FEE	80 :
FEES			ECIAL DELIVERY	e
FOR	105	DIES	THICTED RELIVERY	-
STER FOR	HVICE	HVICE	DETINEHED TO MINIM WHO DATE	45
OSTMA	ML SE	IPT SE	SHOW TO WHOM DATE AND ADDRESS OF DILIVERY	¢
SULTP	OPTIO	W RECE	DEDWITO WHOM AND DATE THE PROPERTY OF THE PROP	É
KOO		RETUR	THOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH HESTRICIED DELIVERY	¢
TOT	ALT	POST	AGE AND FEED	\$153
POS	A C	BL	DATE (



No. 387395

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

	George H. Scovel P. O. Box 672 Gilroy, CA 95020				s 28	
	CONSULT POSTMASTER FOR FEES	CERTIFIED FEE			20 5	
		OPTIONAL SERVICES	SPECIAL DELIVERY		¢	
			PHE	STRICTED DELIVERY	ŧ	
			RETURN RECEIPT SERVICE	SHOW SO MHOM WHO UNSE	45	
				ADDRESS OF OFLINERY	¢	
				SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED (BEACH)	\$	
				SHOW TO WHOM, DATE AND ADDRESS OF DOLIVERY WITH RESTRICTED DELIVERY	¢	
E	TOTAL POSTAGE AND FEES				\$153	
PS Form 3806, Apr	POS	Chylinal of Date of Chylind				

99

STATE OF CALIFORNIA

THE RESOURCES AGENCY

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

ORDER NUMBER FOUR HUNDRED AND THIRTY-FOUR

BY

M. G. MEFFERD

STATE OIL AND GAS SUPERVISOR

DATED

AUGUST 30, 1978

SARGENT OIL COMPANY

WELL NO. "CONTINENTAL" 1

SECTION 31, T. 11S., R. 4E., M.D.B&M

SARGENT FIELD, SANTA CLARA COUNTY

TO: James W. Rea, Jr., Trustee

Bee R. Choate et al

George H. Scovel

In the matter of Sargent Oil Company well No. "Continental" 1, Section 31, T.11S, R.4E, M.D.B&M, Santa Clara County, located on lands owned or controlled by parties cited above:

The present condition of the well, according to the records and findings of this Division, is as shown on Exhibit A, herewith made part of this order.

Pursuant to Article 4.2, Chapter 1, Division 3 of the Public Resources Code, the State Oil and Gas Supervisor has determined that well No. "Continental" 1 is a hazardous well and a public nuisance. The Supervisor has further determined that regulatory abatement, while resulting in a public benefit, would result in financial unfairness to the owners of land and/or mineral rights.

Therefore, IT IS HEREBY ORDERED that necessary remedying actions as specified in Exhibit A shall be carried out by the Supervisor or his authorized agents, the cost of which shall be charged to the State's producers of oil and gas as provided for in Article 7, commencing with Section 3400, Chapter 1, Division 3 of the Public Resources Code.

M. G. MEFFERD STATE OIL AND GAS SUPERVISOR

Signed:

John L. Zulberti Deputy Supervisor

DIVISION OF OIL AND GAS

REQUIREMENTS FOR THE ABANDONMENT

OF

SARGENT OIL COMPANY
WELL NO. "CONTINENTAL" 1
SECTION 31, T. 11S, R. 4E, M.D.B&M
SANTA CLARA COUNTY

The present condition of well No. "Continental" 1, according to the records and findings of this Division, is as follows:

1. Location: From southeast corner of Section 31, 1050N, 1350W.

- 2. Accessibility: From service road leading off U.S. Highway 101 just south of the intersection with State Highway 25. Key to gate leading into well site may be obtained at residence of Mr. George Scovel telephone (408) 842-3743.
- 3. Description of well site: 11-inch casing protruding three feet above ground level, open at the surface with water standing in hole.

4. Well status: Uncompleted idle and suspended.

5. Total depth: 3053 feet.

6. Casing: 11-inch cemented 259'; 8 1/4-inch landed 2551 feet, cemented through ports at 2348', W.S.O. Co., perfs. 2348' - 2551', perforated 1820' - 1960' and 2355' - 2534', cavity shot 2463' - 2538'; 6 1/4" ld. 2534', top at 2427', all perforated.

7. Effective depth: -To-be-determined.

8. Fluid level depth: To be determined.

9. Plugs: Cement plug 2590' - 2546'.

10. Base of fresh water: 1067'-.

11. Producing zones or shows: 1107' - 1473', 1820' - 1960', 2348' - 2502'.

12. Hole fluid: To be determined. Water

- 13. Junk: Surface: None; subsurface: No record.
- 14. Hazardous condition: Oil zone not plugged, casing not closed at the surface.

15. Well occassionally flows water.

The following filings and operations are necessary to abate the hazardous condition of well to. "Continental" 1:

1. Repair access road.

2. Determine depth to fluid, type of fluid and effective depth.

3. File Notice of Intention to Abandon Well (Form OG108) with this Division at least five days prior to commencing work.

4. Enter property in accordance with the special provisions of the Limited License to Enter Specified Lands, attached hereto, estimated date of entry being May 1977.

5. Clean out hole to 2427' or as deep as possible.

- 6. Plug with sement from 2427' to 2298' or to 100' above clean-out depth.
- 7. Replace my other fluid in the hole and fill the hole with heavy rotary mud.

E. Place a cavity shot at 1086' and fill with cement to 986'.

- 9. Place a 25-foot cment plug at the surface and fill the 11-inch x 8 1/4-inch angulus with cement.
- 10. Items 3 and 9 may be combined into one single plug.

11. Restore Location to a safe condition.

- 12. Notify this Division
 - a. To witness
 - 1. The clean-out depth.
 - 2. All cementing operations.

 - 3. All mudding operations.4. The location and hardness of the cement plug at 2298' or at 100' above clean-out depth and of the plug at 986'.
 - To inspect the location.
- 13. File a History of Oil or Gas Well (Form OG103) in duplicate, showing dates and details of the work done.

LIMITED LICENSE

TO ENTER SPECIFIED LANDS TO COMPLETE INSPECTION,
TESTING, SITE PREPARATION, AND ABATEMENT OF
SARGENT OIL COMPANY WELL NO. "CONTINENTAL" 1
SECTION 31, T. 11S, R. 4E, M.D.B&M
SANTA CLARA COUNTY

James W. Rea, Jr., Trustee, Bee R. Choate et al, herein called "Licensor" grants this Limited License to the California State Division of Oil and Gas, hereinafter called "Licensee" for the purpose of inspecting, testing, and doing all such work as may be required to abandon Sargent Oil Company well No. "Continental" 1.

1. Privileges Granted

Licensee's agents and employees may enter onto said lands; may prepare access to the well site; may clear vegetation, and carry out such other site preparation work as may be necessary; may properly re-abandon said well; may properly dispose of all casing, junk, debris and polluting materials removed from the well site; and may use such equipment on said lands for these purposes as is necessary in the judgement of the Licensee.

2. Property Description

All those lands owned or controlled by James W. Rea, Jr., Trustee, Bee R. Choate et al, in the county of Santa Clara, State of California, located in Sections 31 and 32, T. 11S, R. 4E, M.D.B&M, known as Parcel Nos. 2, 3, and 8, Book 810, Page 38, County Assessor's records.

3. Special Provisions

- a. This license shall be valid during the time required for the purpose of inspecting, testing, and doing all the work as may be required to abandon said well.
- b. Licensee shall keep all gates to and within said property closed at all times except during the actual ingress and agress.

Memorandum

DIVISION OF OIL AND GAS

Τo John Zulberti

Deputy Supervisor

AUG 2 4 1978

Date : August 22, 1978

Santa Maria, Colifornia

Subject:

THE

FORMAL ORDER #434 Sargent Oil Company Well No. "Continental" 1

Sec. 31, T.11S., R.4E.,

M.D.B.SM.

Sargent Field

From : Department of Conservation - Division of Oil and Gas

Sacramento

In accordance with your request dated August 15, 1978, you may use Formal Order #434 for the abandonment of Sargent Oil Company, well No. "Continental" 1, Sec. 31, T.11S., R,4E., M.D.B.&M., Sargent field, Santa Clara County.

State Oil and Sas Supervisor

MGM:ml

Memorandum

To : Si Cordova

Date : August 15, 1978

Subject: Hazardous Well Abandonment

Sargent Oil Company
Well No. "Continental" 1
Sec. 31, T.115., R.4E.,

M.D.B.&M. Sargent Field Santa Clara County

From : Department of Conservation—
Division of Oil and Gas

Place: Santa Maria

The above-captioned well was originally drilled by Continental Oil Company in September 1927 to a depth of 3053 feet. The hole was cased with l1-inch casing cemented at 259', $8\frac{1}{4}$ -inch cemented through ports at 2348 feet and $6\frac{1}{4}$ -inch perforated liner from 2427 to 2538 feet. The $8\frac{1}{4}$ -inch casing was perforated from 1820 to 1960 feet.

The well was drilled on a sublease from Watsonville Oil Company, and one of the conditions of the original lease made to Watsonville 011 Co. was to "...do no act to destroy the valve of any producing or non-producing wells...". Another condition was that "...sublessees, or assignees, will be deemed simply the agents of said party of the second part" (Watsonville Oil Company). It seems clear that any defaults by Continental Oil Company or other assignees, if any, were to be the ultimate responsibility of Watsonville Oil Co. and that this company wanted the well returned in condition to be produced as specified in the lease. It did have good oil showings but not enough for commercial production at that time. Eventually Watsonville assigned the lease to James W. Rea who in turn formed the Sargent Oil Co. All the parties agreed that Sargent Oil Co. "is the only party bound by the terms and conditions of said lease...". Ultimately Sargent Oil Co. quitclaimed the lease to the landowners and was dissolved. From my study of the documents, I conclude that Sargent Oll Co. was the last operator in control of the well by virtue of the original lease, but that the owners of the land at that time wished the well to be returned in condition to produce. Upon quitclaim of the lease and dissolution of the company, well No. "Continental" I became an idle well on the landowners! property on the 10th day of June 1947. Upon the death of the landowners, James W. Rea and two other associates purchased the land and became the present landowners. Since then the land was leased to several operators, none of whom had any interest in the well; more specifically, the present owner of the lease has a clause rejecting responsibility for any of the wells previously drilled.

An inspection of the site made on June 30, 1978 showed that 11-inch casing was protruding three feet above ground level, was open at the surface, had water standing in the hole, and that the well meets the criteria for hazardous wells set forth in letter of June 30 1977. It qualifies for abandonment out of the hazardous wells fund under PRC Section 3251, 3251 (a) and 3251 (b) and also under PRC Section 3237 pertaining to idle deserted wells. Requirements for

abandonment would be to plug with cement from clean-out depth to 2248 feet, to fill hole with heavy mud, to place a cavity shot at 1086 feet, to fill with cement to 986 feet, to place a 25-foot plug at the surface and to fill the 11-inch x $8\frac{1}{4}$ -inch annulus with cement.

In view of the above, I recommend that the well be declared hazardous and that it be abandoned to eliminate a liability and a nuisance. If you agree, please is a formal order number so that we may bring this matter to a conclusion.

John L. Zulberti Deputy Supervisor

JLZ:mjn



Office of the Secretary of State March Fong Eu

DIVISION OF UIL AND GAS

301 WEST CHURCH STREET SANTA MARIA, CA 93454 111 Capitol Mall Sacramento, California 95814

AUG 9 1978

CORPORATE DIVISION

(916) 445-0620 Legal Review Certification (916) 445-1430 Status (916) 445-2900 Microfilm Records (916) 445-1768 (916) 322-2387 Name Availability (916) 445-9872 Trademarks (916) 445-2020 Statement of Officers Service of Process (916) 445-0620

(213) 620-3104

Los Angeles Office Aug 7, 1978

This is in answer to your inquiry of Aug 1, 1978	
Th	e records of this office indicate that SARGENT OIL COMPANY
X	Is not of record in this office as either a California domestic corporation or a foreign corporation. Is a California corporation incorporated 6/22/36
Н	Is in good standing County.
H	A statement as to the names and addresses of officers and address of principal office is on file in
7	this office. A copy of the filed statement may be obtained for a fee of \$1.00.
	A statement as to the names and addresses of agent, officers and directors and address of principal office is on file in this office. A copy of the filed statement may be obtained for a fee of \$1.00.
	A statement as to names and addresses of officers and address of principal office has not been filed in this office.
	An agent for service of process has not been designated.
	Was suspended for not complying with statutory requirements. For further information, contact the Franchise Tax Board, Sacramento 95857.
127	Was dissolved 6/25/47 Franchise Tax Board, Sacramento 95857.
H	Was dissolved
Ħ	Its term of existence expired
	Is acorporation which has been qualified in California since
	Is in good standing.
H	Agent for service of process:
П	Surrendered its right to transact intrastate business in California
Ħ	Forfeited its right to transact business in California for not
	complying with statutory requirements. For further information, contact the Franchise Tax
_	Board, Sacramento 95857.
	Foreign corporations are not required to file names and addresses of officers with this office.

Secretary of State

March Foreg En

clm/an

CONTINENTAL DIE CO. "CONTINENTAL" 1 ON 6/30/18 MR SCOVER TOOK ENGR. POOST ON TOUR TO KOENTE SANGENT ON CO WELL IA" onocos "CONTINENTAL" 16 LOCATION APPROXIMENTES THE SITE AS PLOTTED ON DIVISIONS MAN OF TARBENT ON FIELD - JEALE 1"= 2000' - REVISED TO 17/102. 6, 1926. AN 11" (ASING - STICKING UP 3 FT. ABOVE GROUND LEVEL -WAS LOCATED A FEW 10'S OF FEET SOUTH (DOWN SLOPE) OF JEEP TRAIL WHICH CROSSES EAST- WEST RIDGE PARALLELINE TAR CREEK. JEEP TRAIL IS INTERMITENTLY VISIBLE ON AERIAL PHOTOS __ TRANSPOSED TRAIL & LOCATION ON COPY OF U.S.G.S. TOPO MAP WHICH IS PAGE 2. OF THIS BRIEF RAT. TRAIL & SITE ARE ON SOUTH SIDE OF THE I-W TRENOINS RIDGE. CASING WAS DIFFICULT TO FIND BECAUSE OF HIGH GROWTH OF GRASS & WEEDS. SEVERAL DEPRESSIONS NEAR CASING WHICH MAY HAVE BEEN SUMP(5). JEED TANK CROSSES RIDGE AT SMALL SADDLE & DROPS ON SIDE SLOPE COURSE TO TAIR GREEK NEAR THE MAJOR ACTIVITY AREA OF JARGENT TIELO

MR. Scover STATED THIS WELL MADE HED AFTER SEVERAL GOOD PRECIPITATION YEARS IN SUCCESSION. THERE WAS HOD STANDING (NOT FLOWING) IN MASING

AT TIME OF FIELD TRIP

29

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

301 WEST CHURCH STREET, P.O. BOX 227 SANTA MARIA, CALIFORNIA 93454

(805) 925 2686

August 23, 1977

Mr. George H. Scovel P. O. Box 672 Gilroy, CA 95020

> Muzardous Wells Sargent Field Santa Clara County

Would you please draw on this copy of the assessor's map the access roads to the wells in Sargent field and to well No. "Continental" 1. I must know which parcels the road crosses. The parcel numbers are underlined, $\underline{1}$ through $\underline{9}$.

Your help will be appreciated. We also need the telephone number on the green and white plate near the well with the cable in it.

John L. Zulberti Deputy Supervisor

JLZ:db

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

301 WEST CHURCH STREET, P.O. BOX 227 SANTA MARIA, CALIFORNIA 93454 (805) 925-2686

September 21, 1977

DIVISION OF OIL AND ON SECTION Maria, Con-

Santa Clara County Assessor's Office San Jose, CA 95125

Sargent Oil Field

Will you please supply on the carbon copy of this letter the name and address of the owners of the following parcels:

Book 810, Page 38 No. <u>2</u> Secs. 29 & 32, T.11S., R.4E. Rea, James W Jr Choate, Bee R 5557 Cribari Cl -San Jose 95135

No. 3 Sec. 32, T.11S., R.4E.

Rea, James W Jr Trustee Choate, Bee R et al (Address same as above)

No. 8 Sec. 31, T.11S., R.4E.

Same as above

Book 810, Page 37

No. <u>4</u> Sec. 36, T.11S., R.3E.

celler

Same as above

A return addressed envelope is enclosed for your convenience.

John L. Zulberti Deputy Supervisor

JLZ:mjn Encl. For Plot see VI



DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

301 WEST CHURCH STREET, P. O. BOX 227 SANTA MARIA, CALIFORNIA 93454 (805) 925-2686

September 15, 1976

Continental Oil Company 290 Maple Court, Suite 128 Ventura, CA 93003

ATT: E. L. Manering, Agent

Well No. "Continental" 1 Sec. 31, T.11S., R.4E., M.D.B.& M. Sargeant Field

A review of the documents attached to your letter dated August 30, 1976, shows that the original lease between landowners and Watsonville Oil Company includes the following provisions:

- 1. Watsonville Oil Company "....will do no act to destroy the value of any producing or non-producing wells...."
- 2. "....such third parties, sublessees, or assignees, will be deemed simply the agents of said party of the second part; and said party of the second part shall at all times during the term of this lease be liable to the said parties of the first part for all obligations in this lease."

It is not specifically stated in Item 1 whether or not dry holes were considered "non-producing wells". Probably not, since Continental abandoned one dry hole.

It seems clear from Item 2 that any defaults by Continental Oil Company or other assignees, if any, are the ultimate responsibility of Watsonville Oil Company. I presume this company is defunct and therefore the responsibility must fall on the parties of the first part or their successors.

Also, Continental Oil Company drilled the above-captioned well prior to the time drilling bonds were required; it appears that Continental Oil Company's present surety could not be held liable for obligations, if any, incurred prior to the time bonds were required.

The normal procedure to bring about the abandonment of this well is to issue a formal order to Continental Oil Company and to the present owner of the mineral rights. If not complied with, or appealed, within 30 days, the Division will seek bids to have the work done and a lien may be placed upon the property depending on the outcome of pending legislation.

John L. Zulberti
Deputy Supervisor

JLZ:cs

P/14/78
The original landament got the lower buck with the west in condition to produce, at called for in the lease, Upon the death of these landowners, the property was acquired by the new landawners, for whom this well is a deserted well man hazardows condition.





E. L. Manering Manager of Production Ventura Division Continental Oil Company 290 Maple Court Ventura, California 93003 (805) 642-8154

August 30, 1976

REGETVED GAS

Division of Oil and Gas 301 West Church Street Post Office Box 227 Santa Maria, California 93454

SEP 1 1976

Senta Maria, Galifornia

Attention Mr. John Zulberti

Gentlemen:

Well No. "Continental" 1, Section 31, T-11S, R-4-E, MDB&M Sargent Field, Santa Clara County, California

By partial assignment dated December 7, 1927 and recorded in Book 373 Official Records Page 384, Continental assigned to Petroleum Finance Corporation one-half (1/2) of its interest in the lease upon which the subject well was drilled. On June 18, 1930 Petroleum Finance Corporation transferred its interest to C. H. Shaw by Quit Claim recorded in Book 550 Official Records Page 472. On July 21, 1930 Continental transferred its remaining interest to C. H. Shaw by Quit Claim recorded in Book 550 Official Records Page 474. According to the records of Santa Clara County, Continental never again acquired any interest in and to the lands, the lease or the subject well. Therefore, we feel Continental should have no responsibility for the plugging and abandoning of the subject well.

For your information, we are submitting copies of the above mentioned documents along with other documents showing transactions from the Original Lease through a Quit Claim of all interest back to the Lessors.

Please inform us of what action Division of Oil and Gas proposes.

Yours very truly,

E. L. Manering

Division Manager of Production

encs

cc: Beverly Cunningham, Land, Ventura Xavier Lemond, Legal, Houston

OR-125 DIVISION OF OIL AND GAS SEP 1 1976 Senta Maria, California LANDING and DUIDA S. PERVICE, CHARGE at a point in the County promise Surgest's Station on the west of the Palare River; Chance running said road is a numberly direction to lier line; these rectarly along said and Surgest line to the Feedadero at the intersection of the forestly Land and Lumber County's land, thence sutherly directive giving said line to taraction of the see, or forestly direction of the see along said forestly Chittenson line to its intersection of the Fajare River; thence in a storly direction along said River to see of beginning, and postaining 6,000 of land, more or less. this executed this conveyance this 10th In Stitten Si (Leeter the election of Cauming of the Tital took and Company 100 Pro-100

84

464036 Onit Claim Bred BARGENT OIL COMPANY IDA S. BLANDING and DUIDA S. FENVICE

1002-00 That on Mar Auth My sa October, 15. chore teasyible or act; with natually completed Walen K. John Tours A. West and Helen &. Wast, being anly weern, any: That they are the world of the property described in the foregoing not set that they the rend the ferral time the out the contents thereof, and that the sume is James A. Most Owner. Halan K. West Deboord bed and am in the store of the 28th day of Outober, 1940. Thos, L. Mitchell, Matery Public in and for the County of Santa Clara, State of California. FILING NO. 202202 Piled for , and at the reghest of California Recific Picle & Trust Company det 22, 254 at as an part 3 ofelors P.M. CHAS, A. PATE, BECORDER E. B. O'Erlen, Deputy & Sorder Compared Book 57 + Talking and a sun a stranger and a HOTICE OF DEPARTE Mout de la life Insurence Company, a corporation organized and existing under the last of the last of the State of California, with its principal office for the transmitted of tuelsome in the City and County or Bin Francisco, in pold Detry on himselfor mice that contain aced of trust executed by Charles Sent Sinch and Your Port timb, his pire, as trustore, to the Anglo-California Trust Complety & corper at 16; as trusted for guld Sent Court Life Insurance Company, dated To make T, 10)0 at 1 years on factory 14, 1930 in Tolume 44 of Contain Records, at read at, in the different the Recorder of the County of Sen Benito, State of Salifonata, Johnson to 1000 in Volume 278 of Official Records at page 154, to the effice of the larger of the abunty of Moroed, State of California, and January 13, 1930 in follow tol of Official Emeards, at page 70, in the office of the Esporter of the County of the Chare, State of California, hereby gives notice that a breach of the philipping for which said shed of trust is escurity has notured, the mature and blooch being the fullure to bey principal and interest required to be build by the terms of build obligation, and that the build beneficiary elects to sell or hause to to sel the property subject to mid deed of trust to satisfy mid

obligation. Devilla (the or 15, 1940, CODEPOSITE STALLY

Chicks and Story

SEA SOURS TO THE

19 Said Barrell

Apr to the pri

NUMBER OF STREET

Meza:

IN A HOLD IN THE PAY

DEADY OF GALEFORN

264 1.00 45

Desperod December

COUNTY OF BANCA OL

Sime of their our attribute.

CHURANTAL OF SALE

MEST COAST LIFE INSURANCE COMPANY. a corporation by Serion Thomson, First Vice Fruitdent By Carlos C. Warner, Secretary

STREET, CALLEGE STATE OF THE PARTY OF THE PA in trailed as hell list the on this 19th cay of Catabar, in the year one thousand the healthst and the best one before the section of Son Pressions, State of Salifornia, Posicing therein, only personally appayed Gordon Chemica and Sariow C. Marner, Brub Case Freehaut and Secretary, suspenditualy, of the In and that amounted the within instrumet, and also known to the unperiod the within lastrument, on beautif of the corporation were the translation of the service of the service. leterate on fortitle bas beed use usually on alley and donaty or demigratation, otale of Culifornia, the on finate first show written.

borotty H. Caleman, Hosary Poblic in med fur alm City and County of San Francisco, State of Onliferate.

Children Star 1912

WYENTO NO. 1102834

control to recent of the Pare Abstrock & Title Descende

MINE, N. BAYES, SECONDON By W. Enter, Deputy Recorder.

possessed aven On Care A STATE OF THE STA

the same of a salarma trem about 11th day of August, A. S. 1936 pushe of him three party and Sargon's CLA Conjuny, party

WITH THE BAR Is consider . In of the Legunder 1 (3000) shames of the statist stock of Bargs the Company, the party of the title to the party of the second part, a heroby aneign, stantour, causey and not ove. following personal forting, towalls First fill the right, title, and interest of the party of the first part to and o tist pertain 11 and his losen, dated April 1, 1919, becames Agnes Chare Sargent, and Manthy Anderson, and Crista L. Caster as lessors, and Matsonville Oil Company, a cor lation, and Lacross, which half fed to make recorded on Recember 16th, A. D. 1919 to Volume "Q" of Marks on page 511 Courtle of Santa Office County; as well as the specification of said leads and September . 1911, which wild modification was recorded on the 4th day of February, lest in Tolum 3 1 141; Orticial Reserve of Santa Clara County; and the further notification of the land dated fame 17, 1936, by and between Lie Sargust Blanding, formerly trans on Ide Sargust Landisbyen, formerly ations as Outes to Contar, and Cuits Carpent Fermick, and Jenes K. Res. and Servent Oil Company. mide at 411 personal preparty now located upon the real estate covered by the Arguerate learns to the in sequention with said lease, including all houses, barns, warshouses and other offertures proceed upon said leased premises, all tanks, tank houses, purp action, che., Indicate one tank brise at Chittenden, California, and one londing rack at millering, Sulfferent, all engines, rigs, and derricks, all casings and tubes, all pipo line, all walls where he leased premisus, all boilers and warehouse contents, and all leases and sights of way the seted with the pipe line above parerred to leading from the leaded person to Chi was all oil on hand in tanks, pipe lines and other containers. In all the common, the party of the first part has hereunto set his name the thy and your file to blancore written. Japas W. Rea Party of the First Part Desired to the law of the law of the poor one thousand aims membred BILITA OF GALTESPILL and substructs before mb, Loraine maddington, a Motory Public in and for the Dounty of Title Mant, dat a of California, residing thereis, duly commissioned and sworm, personally appeared some !- The amount to me to be the person whose name is subscritted to the within instruction and the wrindpod to so that he executed the sens. It william withdor, I have bermunto set my hand and affixed my official west, to the fourty of built Clara, the day and year in this certificate first above written, Loreine Reddington, Nothry Public is and for AMOUNTAL GRALE the County of Ganta Clara, State of Walifornia, FILLING No. 202215 Tiles our record at the request of Rea, Pres & Jacks Oct 29, 1940 at 38 min. page 2. alexant Falls CHAR. A. PAYNE, RECORDER 1. H. Thomas, Deputy Escoretr Corrected Book () Correct Book 3,00 57 DWG Doby NA METER PONT IN THE PROPERTY OF THE PROPERTY DEED OF THUST WITH ADSIGNATION OF BUSICS The second states and this 22mm day of October, 1940, between William L. Feld The Party of Smate Clare, and State Maritia, to Instant, Main Thousand and Scaronby Company, a corporation of the City and the Procuestal Insurance a or possible of Manuel, Report Columny, New Yorkity, as beneficiary, " or That brusher irresposably greate, trumfers and meetings to trustee in and just a male, the property in Pale Alte, Sente Clare County, California, described to the [1], Block sight-four (55), as shown upon that certain may entitled, Dobatwinian hop my 17, which has riled for record in the office is County of Cines Cines, State of California, on December 9, 1935 in 4670G 1877 0000 TO while the route, homes and profits shareof, subject, homer, to the A Lauren was profitte Minimal or suspense perference of each agreemen or several breis. is a win part if 16,100,00 with interest therein separding to the terms to be designed at, 1940, paperle to bedeficing or order and meto by is asserted to put the date accurat hereby in male or in an execution policifel sequents mark tap on the mote, but his first day of any health no that within notice of lenantics do to so is given at Lewis thirty and the same of men down in rolly well prior on final mountay and at which the Research Manufacture and which also say to become and

89





agreement between Lessons trustor Rea + Sangart

"- Liles address Estractions

Storest and Bushe 1100 Couper . . . 1189 Genger ...

EMATE OF GALIFOONTA! CONSTRUCT OF SAMPA CLAMATOR

Slay and Spare Sela Alto, Calif. "min Alec, Jelif. Signature of trustor Rig Robert Weinstock Dorothy E. Welnetook

So this 27th day of August, 1936, before me, Emitted To Schoolses, a Solary Public in and for said county, personally appeared Behard Weinsteek and Servicky II. Feinsteak, his wife, known to me to be the persons whose mines are subseried to the within instrument and acknowledged that they

Witness or bond and official soul.

(HUTABIAL SEAL)

amounted the sens-

Sparmen F. Schomberg, Motary Public in and for said County and State. FILTED HO. 65610

Filed for the figurest of San Jose Abstract _ . Title Insurance Co. Sep it 1956 at 58 min mant & o'elock P. M.

CHARLES A. PAYME HISCORDER Syl C. Tully Deputy Recorder

fee 4.90 43f

compared book of all

THY AMERICAN made and entred into this 17th day of June, 1936, by and between Ida Sargant Sladdler, farmerly known as Ida May Anderson, and as Ida Sargent Caldwell and Chids Surgent Mathiragen, formerly known as Ouida L. Castor and as Ouida Surgent Penvick, parties of the first part, and James W. Bea and Sargent Oll Company, a corporation having its principal place of business in the City of San Jose, County of Santa Clara, State of California, parties of the second part.

Wirmshall . Thereas parties of the first part and Agnee Chase Sargent as lescore did on the and day of April A. D. 1919, lease to Watsonville Oil Company, a corporation having the principal place of dusiness in Matsonville Janta Cruz County, State of Galifornia A sertain oil lease of the following purcel of land o' ated in the County of Santa Clare, Mato of California, towit:

Community of a point in the County Sond opposite Surgent's Station on the west bank of the Pajaro Wier; thence running along said road in a northerly direction to the Miller line; the see westerly along said Miller and Sorgent line 80 the Pescadero Greek at the intersection of the formerly Clara land and Lumber Company's mi, thence in a southerly direction along said ine to the intersection of the now, c. Cornerly, Chickenson lime with sale formerly Clara Land and Lumber Company's line; thouse along maid now, or formerly Wilthunder line to its intersection with the Pajaro River; thence in a northeasterly district along said fiver to the place of baginning, and containing 6,000 acres of land, more or less.

And where I will parties did on the 18th day of September, A. D. 1925, modify

the terms of said leads, and Whereas A ... That Surgent has six so died, and by a Final Doorse of Distriution of her nations duly and regularly entered, parties of the first part became the owners of all her interest in and to said real estate and said lease, and WATSONVIlle my now the sale contin thereof, and, Assigned to R

Charges Missorville Oil Company has assigned and transfered to James W. Her all of its sight, title and interest in mon to said lease, and

Thereas in tald James W. Hee is about to assign and transfer sold lease to them Red maid Sergant Cil Compety.

Tou therefore, for a valuable consideration, it is agreed as follows, towits The oleur is mid lease and the modification thereof providing that a minimum results of at least \$1000.00 he paid leasors is hereby ald kingted and usneelled from said least and she retification thereof.

It is served and understood that said leave shall remain in full force an effort and that all other provisions, including the provisions for a one eight (1/8) repairy to be put justice of the first part, shall be biming upon the Surgent Oil Company, and said Terfest 011 Company hereby accepts said lesse and agrees to comply mits all the term and sonditions thereof.

dole puriou of the first part comment to the above assignment and agree and 60 horsby releads, Polestills Oil Company and James W. For from any liabilities under said leade, and agree to right said forgest Old Company as the sole leases under the terms of said leass and Buciff option, and agree that Surgent bil Company is the only party bound the payers and provisions of said lease and the modification thereof.

(Correlate Seal)

The Sargent Blanding
Onich Sargent Heshiskyan, Lawore
Sargent Meshiskyan, Lawore
Sar

On this End day of September in the year one thousand nine handred and there is an after me. Loreine Reddington a Motary Public in and for the County of Santa "The State of California, residing therein, duly commissioned and moon, personall provided the Sangent Blanding and Oulds Sangent Eschishyan known to me to be the "The Whose manes are subscribed to the within instrument and acknowledged to the they executed the same."

In with the serior I have hereuato set my band and affixed my official seal in the County of the Clara the day and year in this certificate first above written.

[EDTARIAL SEAL]

County of Santa Clara, State of California.

My complication expires 12/5/59

COURTY OF SANTA CLASSES On this End day of September in the year one thousand nine hundred and they six before me, Lorsine Meddington, a Motary Public in end for the County of Land Clara, State of California, residing therein, duly commissioned and sworm, personally praced James W. Rea state Mervel Readington, known to me to be the President and Servicery of the corporation described in and that executed the within instrument and a land to me to be the persons who executed the within instrument on behalf of the correction therein named, and adknowledged to me that such corporation expected the same.

In with an elected I have become not my hand and affired my official seal in the County of Santa Clara the day and year in this cartificante first above written.

(MOTAUTAL SEAL)

Loraine Reddington, Motary Public in an. for said Coupty of Santa Glara, State of California. My commission expires 12/5/39 FILIED NO. 85612

Filed for twoord at the request of Res. Pres & Janks Sep 2 1936 at 52 min past 8 0'clock F. M.

CHARLES A. PAYNE RECORDER

Syl C. Tully Deputy Recorder

THOW A! BY THINK PRESENTS: WINNESS the indebtedness to be paid secured by the deed of true du, executed and delivered on April 21, 1935, by Herschel M. Philips, a single man, to prestion of America, a sorporation, as trusts for Bank of a mich a mid Equings Association, a corporation, beneficiary, which deed of the trust was recorded on April 21, 1935, in the office of the County Beneficiary, that deed of County Senta Clara, State of California, in Volume 645 of official records at page 577 to man, has been fully paid; and

DIED OF RECONVENIANCE

does hereby and the corporation of America, a corporation, as said trustee, does hereby and the corporation of America, a corporation, as said trustee, does hereby and the corporation and reconvey to the person or persons legally entitled thereby in the estate and interest derived to it, by or through said does of trust, he lands therein described, together with the appurtmenances; special reformed being body made to said does of trust and the record thereof for a particular described.

In the more of said Corporation of America as such trustee has caused the sents to require by an officer towit: E. D. Shaphard, of the Bank of the said that and Savings Association and experience agent . said for mation of the la, by virtue of a resolution of the Board of Directors of said companion has the secreted in the aforesaid sounty.

CORPORATION OF AMERICA, a corporation Trustee by S. D. Chaple ed, Its Age t.

COUNTY OF CANTA SINGLES On this End day of September in the year one thousand pine had not thirty six before me, W. H. Parquece, a Mobiley Poblic in and For the off county and state, and remiding therein, Maly some account and state.

79

TO HAVE AND TO HOLD, to the said grantuce, in joint tenancy. servants of any / will MESS my band this 26th day of August, 1930. Grace Ross Senle

STATE OF CALIFORNIA COUNTY OF BARTA LLAMA

irrevicable by the 'min

Address of Trustor: STATE OF CALIFORNI

(MOTARIAL CEAL)

Can 4.10 36 f

compared doc.

COLLOWS:

and year first soon - Fill

COUNTY OF SAHTA CLARES OF

tificate first about the len.

Co, Jey 2 1936 at ... past 2 o'clock P. M.

California, in Vo of Maps, page 42.

M. M. Bland, a Motery Public in and for said

County, personally appeared Grace Ross Seale, a widow, known to me to be the person whose name is subscribe to the foregoing instrument, and enknowledged that she executed the same. WI IN ESS my hand and official seel.

GRAIT DEED Joint Tenency

(MOTARIAL SEAL)

200 1 10 6 F

T BULGS! PAPE

County of Santa Clare, State of California. FILING NO 83609

Filed for record at the request of Ban Jues Abstract and Title Insurance

Co. thep E X3.6 at of min. pust 2 o'clock P. M.

TACO SDEE CHARLES A. PAYROR Deputy Recorder SYL C. THILLY

nonpared book LEL AT ALABATZATAT 医水水性 医性皮肤 医阿里特里阿里阿里斯里斯 医胆辛 化多种多种多种 化甲基甲二甲基酚基甲基

"MIS INDENTURE, made and entered into this 6th day of fune, A. D. 1956 and network and little will Company, party of the first part, and James W. Ros. party of

William 27H; That for a valuable consideration, the receipt of union in

\$2,50

hereby such sended, the party of the first part has essimed, transferred, and set over, but by these presises does here'y sonign, transfer, and set over unto party or the stones part, all the following property, to with

FIRST: All the right, title and interest of this Corporation in and to that certain 011 and Ges Loase dated April 2nd, 1919, between Agnes Chase Fargent, Ida May Underson and Oulds L. Castor, as lessors, and this Corporation as lesses, the laste having been recorded on December 18th, A. D. 1919, in Volume "Q" of Leases, at loge 513, Records of Santa Clara County.

MD: The modification of said Lease dated September 15th, A. D. 1925, hetween said Lessors and said Lessoe, and recorded February 4th, A. D. 1927, in

Volume 101, at page 141, Official Records of Santa Clara County.

THIRD: All the personal property of this Corporation used in connection with sold Leases, including all houses, barns, warehouses and other structures erected with said leased premiser, all tank houses and pump nouses, including one tonk bound at Chittenden and one loading rack at Chittenden, all engines, rigs and derrict and lossings and tubes, all pipe lines, all wells upon the lessed premises, and will believe and warehouse contents, and all Leases and rights-of-way connected with the line above referred to leading from the leased premises to Chittenden, and ell all an nemd in tanks, pipe lines and other containers.

FURTH: All books of secount and all accounts owning this Corporation

on act and of deliveries of oil or other matters.

IN WITHKIN WHENKUP, the said party of the first part han-daused these present to be executed by the President and Secretary, there nto duly authorized by a resultation of the Board of Cirectors of the party of the first part, duly pages and adoptes on this 4th day of June, A. D., 1936, pursuant to the written come of the share bolders of the party of the first part, entitled to exercise more than ampority of the voting power of said corporation, and its corporate mame and send to be noreto atteched, the day and year first hereinshove written. WARDONVILLE OIL COMPANY, a corporation (CONTRACT SEAL)

By M. R. Tuttle, President By F. W. Ruppert

STATE OF CALIFORNIA) CONTENT ANTA CRUZ) an.

fo this 6th day of June, in the year one thousand nine numbered and thirty-six, before as, Harry & Forker, a Notary Public in and for the County of Santa Cruz, State of Call, personally appeared M. B. Tuttle, and F. W. Ruppert, known to me to be the transfant (.d Secretary respectively of Watsonville Oil Company, the Corporation who a partial and the within instrument; known to me to be the persons who discuted the withle lastraceat on behalf of the Corporation therein named and acknowledged to

we the common Corporation elecuted the same, IN WITNEL WHEELOF, I have bereinte set my hand and affixed my

will weak, the day and year first above written.

INCTACHAL CEAL)

Harry M. Parker, Notary Public in and for the County of Santa Cruz, State of California. FILING NO 83811

Filed for record at the request of Rea Free & Jacks Sep 2 1936 at 51

min. . . . o'clock P. M.

RECORDER CHARLES A. PAYNE Deputy Recorder Syl C. Tully

Tee - On 6 C compared book

DECLARATION OF HOMESTRAD

THOSE ALL LESS BY THREE FRESENTS: That I, Effa C. Ainsworth, do hereby os il's ad declare as follows, to-wit:

(h) That I am the wife of Thomas A. Alneworth, also known = Thos. A.

Almie-titli. (2) That I . now residing with my femily on the promises hereinefter demailed, consisting of land and the dwelling house thereon;

(3) That I olain the "remises hereinefter described as a Homestead;

(4) That my hur and h. not made any Declaration of Homestead, and that 1. Pore, make this . aration for the joint markit of mysoif and my husband; That I estimate the cotust ash tue of the premises bereinsfter

[53 in .- led to be four thousand dollars (\$4000-00).

(A) That the premises sereia referred to and which are herein claimed stead are my own separate proporty, although the present record title of metry, is in the ness of my husband, Thos. A. Alneworth and mysolf, Effa C at an rib, as joint tenents; that the said presises are setuate in the County

liera, otate of California, and are described as follows:

All that real property situate in the City of Cau Jose, County of Senta tate of California, seasribed as follows:

Lot number four (4) in Block Number two (2) of the Accols Park as A sud de incested up n a Map entitied "Map of the Acedia Park, being V. L. mistelen of the Moolen Mills Property, Buryayed Mosamber 1912, C. E. han dive, Californis, which and Map was TOTAL STREET office of the punty becorder of beats & County, State of

May Book "O" of Maps, at page 17, Records of July 17, 191

669-OR-332 to agement declaring and bounded and particularly receibed as follows, towit: willing at a point in the center line of syprasthereon 3.0. 12. W. E. . from where said kine of Cyprose Avenue is the dividing line to the first said kine of Cyprose Avenue is by the dividing line to them Lots 3 and 4 of the Pullen Subdivision to, and said point of belining, being the southpesterly corner of the la arra tract conveyed by Hannihal " at to Hedley V. Archibald by seed deted June 5, 1908, and recorded on June 4, 1. Liber 254 of Deeds, page 215, in the office of the County Recorder of the County of any . Clara, state of California, and running thence a. O. 12. W. along the cent : 11 c Cypress Avenue 4.41? ohs. to the northwesterly corner of the 80 acre tract out may day the Estate of Hannibal Pullan, decessed to andrew Jorgenson. by deed dated Jenuary "1, 1910 and recorded on Jenuary 24, 1910, in Liber 55R of Doddin, page 535, in said Nect the 'e office and running thence S. 300 48' E. ad along the northerly line of said 30 acre track and along the northerly line of the 10 acre track conveyed by Rannibal Pullan t William I. Ferrell Jr. by deed dated September 12. 1905, and recorded on De; tember 12, 1908, in Liber 206 of Decce, page 548 in seld Recordery, Office 22.09 che. to the sesterly lim of lot 8 of said Pullen Subdivision; thence M. C. 11' N. 4.42? che. to the southeest ity torner of the 10 sore treat conveyed to soid Hedley V. Archibaid; thence N. 89* 40; R. M. S. cha. to the place of beginning, and containing 10 acres, more or less, and being , portion of lots 4 and 8 am said lots are delineated and so des gonted upon Map entiried "Mes ur she Pulled Subdivision of part of sec. EZ T.7.3.R.1.E.T and which said Map was recorded at Fabruary 18, 1988 in the office of the County hecordar of the County or Santa Clare, banks of California in Yol. "C" of Pape, page 61. for ther with all and singular the tenements, i weditaments and appurtenances through belonging, or in abjains appertaining, and the reversion and reversions, remainds and temainders, rents, issues and profits thereof. with the appurtenance, onto the said party of the second part, and to his being and masigns forever. IN MITHOUSE WHEREAPT the said party of the first part has hereun to set ber hand and soul to day and year first moove written. Olive M. George (Seal) Signed, scaled and celimare in the presence of STATE OF CALIFORNIA (CCUNTY OF SANTA CLARA(BE On this litth day of December in the year one thousand nine hunges and thirty three before me, 4.L. Atkingon a Notary Public in and for said County of smith Clare, residing therein, duly committeeined and sworn, personally appeared Clima M. George, a midow, anoun to me to be the person described in whose name is subscribed to, and who executed the within thatrument, and acknowledged to me that she erecuted the same. #17 LBS my hand and official scal at my office in said County of Sents Clars, the der and year first abow witten. (EUTARYAL SEAL) W. L. AWkinson, Motary Public in and for Senta Clare County, State o Celifornia. FTC.13C NO 18668 filled for record at the request of ban Jose Abstra Insurance Co. Dec. 21 1 53 at 58 min met 10 o'clock A.W. CRAS. A. PATRE RECURDER J. R. Thomas Deputy Recorder fee 1.85 9r compared book compared dot. ntusas remainanta et en terterar ar as as a superior in the second representation to the No. 44091 Byokoff, Um fint & Purcer, P.O. Box 57 . Telcons (lle, California. THE SUPERIOR SOURT OF THE STATE OF CALIFORNIA IN AND FOR THE COURTY OF SANTA CLARA Plaintiff. EDMOND E. SDIPPOR, special districtor JUDGUERT of the Matata of Charles || . Phan Receased (Substituted for Charles H. Shaw) and James Fimes, Defundants. This makes came on regularly for trial the flat day of Perenter, 1938 before the court of the without a jury, o jury trial health been wated by the

figurett, of the firm of thekaff. DACLIES. . Bufferty appeared in the late ! Simpson, a selectator of the Antate of the his writtle of Motice of Trial; and Measts. attorneys " . Medefendent, James Simms; "e re the trial of the dage is rea mutate 4 ... " " " - a " fa h. Shee, died on or about the 6th day of Jefendans... Edward A. Johnson is the duly appointed, qualified and auting at the maintain of the estate the said Charles H. Show, deceased, and the eart suly as and entered the order herein substituting said special admin straug as a party defendant for the said Charles H. Shaw. At the beginning of the trial the plaintiff moved that this action be 319 thanks as to defendants first doe, second doe, third doe, fourth doe and John the Company, a componation, which motion was granted by the court; evidence with induced by the respective parties and when the evidence was closed the case was similard to the court for jecision; the making of fin the of fact was by stipulation . If the parties in open court, ealved, and the court hears now facily advised: 'T IS OPDERED, ACUIDGED AT DECREET That this action be and it is mereby distinct as egainst the deferdants First nos, second for, third wee, burth One and Path For Company, a corporation; THAT the plaintiff, asteonville . il Com; and, a corposition, was at the commoner with of this action and still and now is the of a leasebold interest for the term commencing on the first lay or remode y -.. and ending on the Sixt day of December a.B. 1943, with privilege of extension under certain monditions to the first day of westender a.D. 1950 in att to all that certain 10 . Place or percel of lend situate in the worst, of Sents Chara, State of Californie, and particularly described as follows, white Commencing at a point in the County word opposite Sargent's Station of the Test bank of the Pajaro Hiver; thence running and said med in a northerly it is lon to the Willer line; thence westerly all a said willer and Sargent lime to the Passadero Creek at the intersection of the formerly diere hand and Lumbe . many's land; thence in a sautherly direction along said line to the intersection of the com, or formerly, Chittenden line with said formerly Clara Land and lunter Company's line; thome along said now, or formerly Chittender line to it intraction with the Pajaro River; thence in a mathematerly direction along said litt to the place of beginning, and containing 6,000 screen of land, more or less: all as prolifed for and upon the terms and conditions set forth in that certain agreement Agnes Chanc Sargent, Ida May Anderson and Ouida L. Cautor, parties of the first cout, and Astsonville Oil Company, a corporation, party of the second that dated the second day of April A.D. 1919, and recorded Decumber 16, 1918, in the office of the County Seconder of said County of Santa Chara, in Volume of Lease, at page 513, at seq., a copy of which agreement of lease is annexed to plaintiff's complaint on file here in and marked "Exhibit A", reference to which is brisby made, one upon the terms and conditions en' forth in that cortain other agramma between Agine Chase Sergent, Ida May Andermor and Oulda L. Fenwick (formerly Culde L. Castor; parties of the first part, and satecuville Cil Company a corporation purty of the second part, dated the 15th day of september A.D. 1925 and recorded Jahruery 4, 1927, in the office of the County Memoriar of seld County of Manta "lim in Volume 500 of Official Mesords at page 141, et eeq., a copy of which said has meationed agreement is entered to plaintiff's acceptaint on file berein as a ward "Exhibit b", reference to which to breby ease; and eccord og to the terms out conditions set forth in a third agreement between the same (ertics duted the " day of July, 1931, by the teres of which the cinimpe routal or myelties provided in said lesses abould be reduced to the sum of each wood of the years 1932 and 1953. That the defendants Edward a. wispoon on merces administrator of the select of Charles H. Shew, Secused, and James Alama have not, nor has en ther of the mer has me estate of anid thatler h. they, uscenned, ony itely, Siste, into its or claim in or to maid leavehold interest to self real property er may per ! Mareof; that eats defendents or a and each of them is forever expensed

IT IS FURTHER OFFICE, ADSUDGED AND DECREE IN SECONDARIOS SILE I estimulation and is open sourt between the plaintiff and the sere cent, James Simus that I'd isoup wonourning the right of plaintiff to design or necessaring of route and we fits against and defendant, James Sistes by dismissed from this cape without projection to its further adjudication between an diparties.

and dater at the asserting may obtain to well property above described or any part thermit lies plaintiff here and recover the persenten of said property of and from and derundrate and then a writ of population laws the refor-

DONE IN OPEN COURT THIS ELSE GAY IT IS

to Y. Janes.

Andorsed Filed Dec #1 1925

Menry A, Prister design my j. T. On froy, 'stuby

The foregoing matrument is a correct out one the read of

on file in this life

attest Dec 21 1933

OF THE SEAL!

Henry A. Filster amety where and exafficely Clerk of the Auper of Court of the State I California in and for the Courty of Santa Olar-By J. I. veor to, FILING NO 18676

filed for record at the request of Tyonorf, Gardner & Perker Dec 41

1933 at 41 min | set 11 a'clock A.M.

CHAS. A. PAYNE OF A FIYE Deputy Recorder wright Malen

fee 1.75 13f

c-moares biok COMPRET. ' MC.

THEREAS the indobtedness secured to be perf by the dean of trust, executed by Joseph temped and Jusephine Leonti, bushend and wife to distribute and made Welchert as truetter deted June 1, 1970, and resorder in the Office of the County Recorder of the county of Sents Clara, State of California, in Liber 519 of Official Records at page 375 and following and had been fully paid-

AND AMERIAS Sug Josa *batract & Title Insurance to, 6 formoration

has been duly sign lated as trustee vide; said cond of trust.

NO THEFER. 3 han Jose Abstract & little Insurance vo. a our praction as trustee does larger grant, remise, release and reconvey onto deseph Leonti and Jum paine Leonti, numberd and all the table heirs and ascions, without any sarranty, all the estate and interest derive: to said can Jose abstract & Title Insurance or . a propertion, and C.R. Belson and F.G. at mart trustee, by or through said deed of trus in the lants situate in the County of Janua Clera, State of California, and therein described, together with the appurtamences. special reference being hereby made to said sed of trust and the record thereof, for a to the dar description of soid lends.

TO HAVE AND TO HOLD the same without a cronty, unto the soid Joseph Leonti und Josephine Leonti, bushami ent wife, their heire and assigns foreve...

IN WITHING WITHOUT said San Jose Abstract & Fitte Insulance ... a corporation, by its President thereunt's duly suthorized has caused its corporate mane to be hereunto autobrilled and its corporate smal to be hereto affined this 21st day of December A.D. 1935.

(CORPORATE SEAL)

SAN JOSE ABSTRACT & TITLE INSURANCE CO AS TRUE TAR

By L. P. Edwards, President

STATE OF CALLFORTING

On this Mist day of December A.D. 1933, before CONSTY OF SARTA CLAUSIES me, Charles J. Harri & Motary Public in and for the County of Senta Clera, State of California personally appeared L. P. Edwards, known to me to be the President of the Sorperstan that executed the within frutruson t as trustee, and acknowledged to me that such Corporation executed the arm a trustee.

IN WITHESS WHEREOF I have tarounto set of hand and affined my

official seal, " winy and year in this certificate first above of light.

(TOTAL IAL SEAL

Charles J. Clark, Wo tary For Ito In one for the County of Banta Clara state of Galiforn a. F11 190 'F 18660

Filed for record is the a guest of the dies at any and little

impowers On I . Fi 1936 at 52 min past 11 o'eleck E.

fee 1.00 er

CRAS. A. LACTE RELIGION Wright Balm in ity reporter

THE PARTY OF THE P

DIVISION OF L

Trusters 15 rees | 150 Dunne St. Sm Jous, Cal. STATE OF CALIFORNIA 1

COUNTY OF SAFEL PLANA 158

On this third any of October a.b. minsteen a Motary Police in the for acta County of Santa Clara, residing the fin. dely obs-

minsioned and abort, personally appeared fortune, or amount and Lucie argento, his wire, know to be to be the persons whose names are subscribed to the within instrument, and described and to me that they executed the same.

IN TITHES WHERE'F, I have here muto set my band and effired my offield seal it we office in the paid County of Santa Clara the day and year in this explificate first above written.

(MURARIAL ENLY)

J. S. MaGimuis Motory Public in and for the County or Santa Clare, State or Galif. rais. FILTED NO V-19182

Tried for vecord at the request of J.S. McGinnie Oct 5 1931 at 3 min pack 9 stelest A. M.

> CHAM. A. DATES RECORDIN E. B. C'urian Deputy Reconfor

Fee 2.85 170

Compared don observated book E RECENTARIO DE LA PRESENTA DE LA PRESENTA EN LA PRESENTA DE LA PRESENTA POLIS PAR LA PRESENTA DE LA PRESENTA DEL PRESENTA DE LA PRESENTA DEL PRESENTA DE LA PRESENTA DEL PRESENTA DE LA PRESENTA DEL PRESENTA DE LA PRESENTA DEL PRESENTA DE LA PRESENTA DE LA PRESENTA DE LA PRESENTA DEL PRESENTA DE LA PRESENTA DEL PRESENTA J. S. TREMATER OT AL ... SAROMY UTL CO. T.PO.

for veluable consideration, receipt of ablub in hereby acknowledged the undersigned to hereby ealt, scalge, transfer, grant and set near unto Surgent fill dowpany, lie, the property more particularly deserated in Libibia "i", annexed hereto and male a part hereof.

fated: Merch 9, 1931

J. S. Trumayne (J.S.Tremeyon) Louis Hi Boring (Louis R.Bartne)

We join in the reguing:

Tirginie M. Tremayne (Virginia M. Tremayne) Wife of J.S. Tremayne Thelms F.Bering (Thelms Y.Bering) wife of Louis B. Bering

STATE OF CALLESTINES 1 COUNTY OF SANTA CLARA) 35

On tids 3rd day of October, in the year one thousand nine hundred and thirty-one before me.

Ellsworth E.P. 1188, a Motary Public in and for the County of Santa Clara, personally appeared J.M. Transpine and Louis H. Bering, whee Virginia M. Tremspine, wife of J.S. Transpie, and the law F.Bering, wife of Louis M.Bering, known to me to be the persons whose manes are a macribed to the within instrument, and soknowledged that they expected the star.

In strains merepor, I have herewate set my hand and effixed my official seal of my office in the County of Santa Chart the day and year in this certificate first store written. (MOTARTAL SEAT.)

Ellsworth E. Eastice Motory Public in and for the County of Santa Clere, Stess of Celifornia.

The undersigned, Sargent Gil Company, Ltd. scoopts the foregoing and agrees to porture and abide by the obligations of the party of the second part ander that or talk agreement dated Jenuary 88, 1951, by and between 0, Il. Shaw, as party of the first part, and J.S. Tremayne and Louis E.Bering, as party of the second part, who particularly referred to in Archibit "A" ennexed hypetes. Felod: April 17, 1932

COMPORATE SELL

SLACEST OIL COMPANY, LTD. By A.Mattel Jr. President My T.W.Mason Scoretery

STATE OF CALLS WILL .) COUNTY OF LOS NEUTRING 180

On this 17th day of April 4. D. 1931, before me Monroe Woolbert MoNotary Public in and for the

maid County of little, personally appeared A.Mattei, Jr. known to me to be the President and T. W. Hassen, known to me to be the 5 vectory of the Sargent 011 Company, Edd., the corporation that executed the withit instrument, below to me to be the became she among the withit imetrument, on behalf of the Corporation harein maned, and solumnledged he so that such corporation executed the next.

of the Man without, I have hereonto not my hand and militard my w-

field seel the tay and year in this certificate first shows writing. (FOTAFIAL SEAL! Monroe Woolbert Hotery Fublic in and for soid County and State.

ill of the right, title, interest med/or estate of J.S. Tremayne and Louis E.Berille is and under that certain agreement dated January 28 1931, by and between G.M. Show, as party of the first part, and J.S. Trompus and Louis B. Bering, sa party of the result part, which agreement relates to the purchase and sele of a less shold interest to certain oil lambs more particularly described in lesse detect April S, 1919, from Agree Chase Sergent and others, as lessors, to Matsonville Bil Company, a semestion, as lesses, recorded 'm Book Q of Lasses, at page 513, Records of Samte 21 to County, California, also all other equipment and personal property located mean the real property to shigh said agreement of Jeniary 28, 1931 relates.

EXMINITE WAY

FILING NO J-19188

Filed for record at the request of California Pacific Title & Typest Company, Col. 7 7931 at 38 Min past 0 o'clock A. M.

CHAP . A. PAYNE RECORDER Bright Emlen Deputy Recorder

700 1.25 SF Compared doe J. C. THERNTON

concered book HARRENDA DA SA HARRENDA DA HARRENDA PARA RANGE BARRENDA DA CARRENDA SA CARRENDA SA CARRENDA CONTRACTOR DE CARRENDA

HITH OFFICEAL PETROLIUK CORPE, OF CALTY.

PUNP AND STORAGE LIMIT

Till ACRESIONT, made this 11th day of July, 1931, by and between J. C. Thernton, and whis wife, herwinaftor called "Lassor" and Canural Petroleum Corporation of California, a corporation, hereinefter called "Leecee."

attimustrili 1. Lassor leases to leases for a period commencing on the lith day of July 1931, and ending on the lith day of July 1953, and thereafter until eazeelled by sinety (90) days' written notice from either party to the other of its intention to legainste this lease;

As The exclusive right to use for the storage, delivery and sale of lessee's genolis or other motor fuel, of genoline pumps mimbered serially Glosz? and - and- together with all tankages containers, pipes and other facilities summerted therewith or appurtement thereto, any those which may be substituted therefor, now or hereafter situated on the premises hereinafter described, together with the right of increas to and egress from said pumps and femilities over lessor's presises for the purpose of operating and maintaining sail pumps.

he the exclusive right to paint, affix, whintell and otherwise use the prame and and partners covered hereby, for advertising the name of lesses and its products (said identicing may consist in revely using lesses's colors without any wording) and sense shall have the exclusive right to maintain signs on the presides relating to its products; also the non-evolutive right to erect and Maintain during said period lasses's Baual signs employed by it to advertise its products and to indicate that the premises are used as a point of distribution for its products, so long as they shall not interfere with ingress to or egress therefren, or conflict with the lass of the State, ordinances of Municipalities or rales and regulations of Soveremental of Cincon.

2. Taid lasse shall be on the following terms:

A. In went lessor holds the property under lesso, then this letter, embject to the right to cancel as hereizabove provided, shall continue for not langur than the term is wified in Paragraph 1 hereof during any renewals or entenesions thereof, and during the life of any lease which may be substituted therefor.

B. I see shall pay to lessor as rental on or before the tenth (19th) day of each and every delender mouth, a sum equivalent to one sent (14) a gallon for each gallon of lessee's gampli, ; old from usid premises during the preceding calender with, but not less than five dollars (\$5.00) per month during the term of this leaves

Q.In strat it shall become thisarful to sell, store or handle any gaseling on the desired erunlass, then this lease shall berminete and the parties hereto, shall be relieved from all further obligations bereunder.

D. in west either party shall fail to perform any of the provisions of this legge, and said intends shall continue after ten (10) dayer written mexico from the purty not in default, then this lease may be terminated at the option of the party not in defendi.

Shaw to Termyne + Beri

AND COUNTY OF 35% PAUTICEO 198

On this let day or Setober in the year one thousand nime hundred and thirty one perore

m. Chester Fillings - Botary Fublic in and for the City and County of San Francisco, personally coared Frank L. Lincoln and Alice Lincoln, his wife, known to me to be the chose names are subscribed to the within instrument and they Culy acknowled to the same.

IN WY ... I have hereunto est my hand and affixed my official seed at my efficient to City and County and San Francisco, the day am year in this contificate the above written.

(ROTALIA MAL)

Obsever Williamson, Rotery Public in and for the City and County of San Francisco, State of California

My commission empires becamber \$1, 1938

FILDED NO. J-19185

Filed for I sorn at the requestor? Grantes Oct 5 1981 at 29 min past 9

Foe 1.85 of Compared Doc CHAS. A. PATHE RZCORDZH
E. B. O'Brien Deputy Recorder
Compered Book

HITH J. S. TREMAYNE E AL

AGREEMENT

and between C. F. Shar, hereinafter referred to as the party of the first part, and J. S. Trems : and Louis H. Bering of Los Angeles, State of California here-inafter referre is as party of the second part.

(01,000,00) dell' o seid by the perty of the second park to the party of the first park, result thereof is hereby exhausted, and for other considerations in this agreement hereinarter set forth, the party of the first part agrees to sell to the party of the second part, all his sight, title and interest under those three assignments to the party of the herein the perty of the perty of the party of the party of the party of the party of the first party to the party of the first party three in the perty of the first party three in the perty of the first party three of the perty of the perty of the party of the party three of the perty thousand (100,000,00) dell' is taken money of the United States, payable as follows, we wis:

Ope the serial (\$1000.00) dellars at ente haroof;

Four the and (\$4000.00) dellers March 30, 1951;

Tuelve thousand five hundred [\$12,500.00] dellers burch 50, 1952;

Twelve mouseast five bundred (\$18,500.00) dollars March 80, 1935;

Toonty (\$20,000.00) Dollers March 30, 1954;

together with interpol at the rate of six per sent (6%) per annua, payable monthly, on the portion of the principal, sen of fifty thousand (\$50,000.00) dollars remaining (upper at that these

A court the lease by ignes Chara Sargent, et al to Esteonville Sil Co. deted April B; its which is the cubject of said assignments (1) and (2), and of an agreement de let explaner 16, 1985, amending and supplementing the aforesaid agreement of least the which is the subject of assignment herein numbered (3), is attached here as made a part hereof.

And it is aderatood and agreed that in addition to the mus of Fifty Thousand (650,000 to) dollars and interest thereon, payable as bersinobove provided, the provided and part agrees to pay the regulated and rentals required to be and under said lease of April t, 1919; and also the regulation and remarks required to be paid under said assignments (1) and (2) from Estsonville 011 000, when it said bease and assignments provided.

and in the maintenance and agreed that the party of the second part shell for it is and have all rights of possession covering all ref to in said least dated April 8, 1819, together with the right of possession and to the wells now drilled on the property, together with the right to property and to the wells now drilled on the property, together with call and/or gas subsequently preduced therefrom the is said less ideal; and the party of the second part shall freely. All subsections possession and shall pay all operating expenses, the regulation and shall pay all operating expenses, the regulation of said first (19,000.09) delices and comply with all the providues of said first (19,000.09) delices and comply with all the providues of said lesse 18, 110 as exempted and supplemented September 15, 1985, and

DIVISION OF OIL AND GAS

SEP 1 1976

Senta Maria, California

of this agreement.

overants and the second part egrees that he will comply with all the terms, doverants and the mate contained in said lesse of April 2, 1918 and in said arrested and supplemental research of lesse dated Suprember 16, 1928 so loss as he whall is of remain in position of the lessed premises or any portion charact; and it is further understood as the first the party of the second part shall commone drilling for all within sixty of the date hereoff at a location to be approved by the party of the first part, and together shall be diligently continued until a well is completed to a dopth of firsteen and the lesses, or unless a demonstrate well as encountered access that depths

All non-result, wells drilled on said premises must be (lated on production within a result in time, not exceeding one month, after completion and continued on production.

The "commercial wells" as used in this agreement is understood to mean either a stilled to the Monterey "ormation (brown shele) or a well drilled to and producing of and/or gas sufficient to constitute a commercial well.

Be the firing any improvement or the drilling of any well of Fulls on any portion of the purises covered by said lease and this agreement, the purity of the casual part shall give notice thereof and of the non-responsibility of the lease of the party of first jett herein, as provided in said supplemental agreement dated deprember 15, 1925.

Within lifteen days after the execution of this agreement and the payment of the one thousand [11,000.00] dollars bereinsbore first mentioned, the party of the first part shell day it with the American Trust Company at Gilroy the end designments (1), (2) and (3) it is becomille 01) Co. and a duly executed resignment of all his right, title end interest thereunder to the party of the second party of the instructions to each Trust Company to deliver soid assignments in the party of the nearly party what and if all the provise on occupant of the purphase price and interest in walled for herein have been add when and as herein provided.

part whell make disult in only of the payments provided for neighborst in the isocond part whell make disult in only of the payments provided for neighborst attictly to point of time, and soot defealt whell continue for thirty caps after written notice of soch defealt from the party of the first part to the party of the serod part, all rights of the party of the second part in and to the demiced presides, or under this agreement or under the second instructions aforesentd, abell these foots torrestate and by shall thereup a trender possession of said presides and of may all a sells drilled or drilling that an without damaging or injurian and waite, then, all presides in an amount, and all nums waith have therefore mean paid to the party of the first part whall we not deal while by the party of the tirds party of the first part whall we not defeate by the party of the first part to correct defeates. The first injurial state in the party of the count part to correct defeates within there is a shall not apply to the party of the metallments on the principal.

The part of the second part will have the right at any time t, sendel end surrender this agreement and surrender posteration of the self produce on of any and all wells without drilling thereon, or which have seen operated to the parts of the second part, without damaging or injuring said selfs or that equipment of the presises in any number.

The immation of this agreement and of the rights of the active of the second part bereind to either at the election of the party of the second part, shall not relieve the party of the extent part from limits for the making of any payments harmin agreed to the party of the trial daily for the making of any payments harmin agreed to the party of the trial daily accept that inter anothermination the party of the second part and which shall become due and payment at or piter to time of such introduction, except that after such termination the party of the second part and the payment of payment of the first of the second part and the remainder this agreement.

The files of the parties of this agreement are essignable and all its forms and community of this agreement shall inure to the banefit of and be titled agon the helm to the parties administrators, successors and assigns of the parties hereby.

It is table understood and agreed that, until there shall have been plated the party of the first part hereunder the sum of Twenty five thousand (\$25,000.00) dollars on a first part hereunder the sum of Twenty five thousand (\$25,000.00) dollars on a first part herein given and granted to the party of the securities or interest; have as the basis or openideration, either in whole or in part, for said to the off any stocks, bonis, securities, or any other form of paper interest; but the provision shall not be construed as probletting a previously cross-tied group or these of financially responsible persing, first or corporation a

from taking over the second part, and agreeing to perform and shiding by, and performing the alignment of the second part, and agreeing to perform and shiding by, and performing the alignment of the party of the second part in this agreement and instantant of the provisions of this paragraph of the agreement and loss factor, at the election of the party of the first part, terminate its mints and interests herein given to the provy of the first party of the first and assigns, end thereupon and upon the demand of the party of the first and assigns, end thereupon and upon the demand of the party of the first and assigns, or the second part (and his being and assigns) will forthwith a trader possession of said premises and of any end all wells drilled or drilling thereon, or which has been or are being operated by the party of the second part (or his heirs or assigns), without damaging or injuring said wells, or the number, or the premises, in any manuar.

In with the marker, the parties hereto have set their hands hereto

C. H. Shew, Party of the First Part J. 3. Tremeyne Louis H. Bering, Party of the Lecond Part

STATE OF CALIFORNIA, CITY AND COUNTY OF AN PARTICISCO 183

On this 89th day of January in the year one thousand nine hundred and 31 before me,

Jennie Daggett, a litery Public in and for the said City and County, residing therein, duly emissioned and sworn, personally appeared C. R. . av, J. S. Tremayne and Louis H. Seits, known to me to be the parsons whose names . subscribed to the within in the and they acknowledged to me that the executed the

IN WITHIN HERROF, I have hereunto set my hand and affixed my official seal at my office in the City and County of San Francisco, the day and year in this certificate limit above written.

(MOTABIAL SEAL) -

Sennie Daggett, Notary Public in and for the City and County of San Francisco, State of California

My commission entired February 29, 1952

THIS COUNTY made and entered into this End day of April A. D. 1919 by and between April 2000 Sargent, Ida May Anderson and Ouide L. Castor, parties of the first part and Matsonville Oil Company, a corporation, party of the second party.

weid party of the sound part the exclusive permission, right and privilege for the term of twenty fire years from and after the first day of January A. D. 1918, to enter and bors for oil, and to mill, extract, carry away, and dispose of all petrolega, oil, are and other mineral poddnotes of like character, which may found upon the following piece or percel of land situate in the County of Santa Clara, State of California, to wit:

Company's land; the rejerce site of the formerly character of the most of the rejerce respective of the rejerce respective running site and the section of the rejerce respective running site of the filter line; thence westerly along said Miller and Sargeri the to the research free at the intersection of the formerly Clara Land and Lunion Company's land; there is a southerly direction along said line to the intersection of the new or formerly Chittenden line with said formerly Clara Land and Lunber Company's line; there along said nor or formerly Chittenden line to its intersection with the friend River; thence in a northeasterly direction along said River to the place of beginning, and containing 6000 acres of land, more or

and real construct ord maintain upon said premines, such derrising, the construct ord maintain upon said premines, such derrising, the construction and appliances as shall be necessary or auxiliary to the said baliness of the grant order streeting, handling and disposing of petrolem, oil, and other mineral products of like character, also the right to take and use the case of the secondary for the carrying on of operations herometr, and the parties of the first parties use of water flowing in any not to interest the carrying or the carrying or constructed to the carrying or the carrying or said constructed to the carrying or the carrying or said constructed to the carrying or the carrying or said constructed to the carrying or the carrying or said constructed to the carrying or the carrying or said constructed to the carrying or the carrying or said constructed to the carrying or t

Maid want of the second part further covenants and agrees that it will conduct its business and that it will conduct its business of toring for all as possible measure with the use of soid land by the said parties of the first possible measure with the use of soid land by the said parties of the first part for agricultural and greating purposes, and that it will do nothing the soid in the transaction of its said business that

will interfer that the use of said land by the said parties of the first part's said agricultural and grasing purposes that is not reasonably necessary to the translation of its lands under the terms of this lease.

arter, known as to reach, free from oil and agrees that if sema shell become beinted with it was to render the water therein unfit for drinking purposes for cattle, it will have up any well or cease pumping oil from any well from which the oil in said Green is succed, upon demand of the said parties of the first part.

Self or y of the second part hereby covenants agrees that it will, during the continuence of this agreement, pay and deliver unto said parties of the first part, their heirs and esigns, one eighth part of all petroleum, oil, gas or other mineral products of introducts which the said party of the second part, its successors of the first part has at any time that they shall elect, receive said one-eighth; it said petroleum, oil, gas, or other mineral product at the wells on said above during premises from day to day as the same are extracted or produced, but until said parties of the first part shall give motice in writing unto the said party of the manual part of said election, said one eighth part shall be paid in the following manual to wit:

Sain party of the second part shall market and sell the entire product, as above set for he of said premises, using its best discretion in so doing, both as to price and time of sale, and will and shall on the 15th day of each and every calendar month, make the reder to the said parties of the first part a true and full and complete states and report showing the amount of petroleum, oil, gas and other mineral products gated for extracted from said premises during the preceding calendar mouth, the quantity is ourt purchased by each, the price realized in each instance, and the total sum received to said sales; and on the 15th day of each and every calendar month said party if the second part shall and will pay to the said or ties of the first part one eight and of the smouth received from such sale or sales, during said preceding calendar month.

Provided, however, that the said party of the second part be permitted to use such of the sil, gas or other product as may be necessary to furnish fuel for the operation of it ingines, bothers, pumps, drills, occahouse, and other rechinery used in and about its ork hereunder and on the premises for which material so used no royalty need by paid.

times have free and unobstructed access to the books and records of the said party of the second part and also to all tanks and other receptuates, buildings and premises of the second part and also to all tanks and other receptuates, buildings and premises of the said party of the second part for the purpose of gauging, asserting, or otherwise asserting the amount of petroleum, oil, gas and other products extracted from otherwise sales thereof.

mail jurty of the second part hereby covenants and agrees for itself, its concessors and maigns, that it will at all times save said parties of the first part harmless for an account of all machanis's liens and other ancumbrances caused by reason of all the, obligation, or contract or act done under the terms of this agreement by said that of the second part, its successors and assigns or sublessees.

delt party of the second part further covenants and agrees that it will not sense any woll to be bored, or building erected, or any work to be done under this agreement of the portion of said land now used by the parties of the first part, and the manners of the family of J. P. Sangent, deceased, as a dwelling house, orchard, and here yet, nor within four hundred feet of the outside limits thereof.

anderstood and agreed by and between the parties hereto that all of the afor all work and labor and all implements, structures and buildings placed on said parties shall be at the sole cost and expense of said party of the second part. Said raties of the first part shall not be liable for the cost of any labor performed, a marial furnished, in performing any work under this agreement.

from any enter of the second part agrees that should this lease become terminated from any enter that it will do no not to destroy the value of any producing or non-producing tells bored on said premises, or allow any injury to be caused in any most to said like.

all of the stations, terms, conditions and commands in this agreement contained chall explicit forms to, and bind the successors and assigns and sublessess of the parties have

when agreed and understood that the said party of the second part will, at the said past because the said parties of the first part, a sum of second to said parties of the first part the same of second in amount of the said parties of the first part the same of second in amount of the said parties of the first part the same of second in amount of the said parties of the first part the same of second in amount of the said parties of the said p

always he at lows the min of \$8000.00 per year, but if the one eight, and of said products being provided to be paid, shell be more than \$5000.00 then the said parsies of the first part shell be e 'itled to said one eighth part thereof.

It is fur her resst and understood that if, at the expiration of this Itase, any will really on said property are still producing oil, gas petroleum, or other the substances, in paying quantities, the said party of the second part shift have the right, at the option, to continue in possectation of such products wells, together with so much land surrounding and adjusent to the second part shift be necessary to operate them, and to pump said while and keep there is repair and deepen them so long as they or any of them, shall continue to produce oil in paying quantities, upon the same terms as to operate as in this is a provided, the minimum royalty to never be less than \$5000,00 per year.

It is further agreed and understood that if at any time during the existence of this last, the assessment of the lands covered thereby, hade by the County Assessment as a basic for the imposition of State and County taxes, shall be increased by reason of the eil producing value of said lands beyond what the assessment would otherwise be, the parties hereto shall pay the excess taxes resulting from the increased assessment in the proportion of one eighth by the parties of the first part and seven eighths by the party of the second part.

It is farther understood and agreed by and between the parties hereto that should any or the ovenents or agreements herein contained, including the payment of the set eighth part of the production to the said parties of the first part, or the minimum royalty as herein set forth, be broken or not kept by the said rate of the second part, that then this agreement shall be and become terminal and mull and void, and that the said parties of the first part may be a session of said premises free and clear of this agreement.

Provided will party of the second part shall have thirty days motice in which to remedy may such breach by correcting same or paying damages, unless said breach be a will'd mistake in the payment of the one sighth royalty as herein provided.

It is further agreed and stipulated by and between the parties hereto that a certain agreed and entered into August 50, 1898, by and between James P. Sargent and these Sargent, his wife, parties of the first part, and Ratsonville Oil Company, a corporation, party of the second part and recorded September 1, 1898, in the office of the County Recorder of the County of Santa Oliva, State of California, is hereby surrendered, abrogated, and set aside, and all of the rights and rivileges therein granted and all of the obligations thereby imposed, are hereby revoked and said agreement, or lease, is hereby made wall and word and of the officet.

It is further agreed and understood by and between the porties hereto that that cortain and made and entered into on January 5, 1907 by and between the J. P. In that company, a corporation, party of the first part, and Matsouville of the sound party, and all amendments therety is arrept surrendered, abrogated, and set aside and all of the rights and provides therein granted and all of the obligations thereby impased, are here; and and said agreement, or lesses and all amendments thereby, is hereby mill and void and of no effect.

Said part of the second part cannot assign this lease nor any portion thereof, nor subline portion of the premises herein leased, so as to relieve said party of the second part of any obligation herein contained, it being understood that all party of the second part may assign this lease or any portion thereof, contained any portion of said pramises and make any agreements it may see fit with third parties, but that as between the parties of the first part and the part of the second part, such third parties, sublessees, or assignees, will be seed a simply the agents of the party of the second part and ease party of the second part and the party of the second part lease be liable to the said parties of the first part for all obligations contained in this lease.

It is retailed understood and agreed that the party of the second part may, at any time, the second term minute the same its operations under this agreement, and to term minute the same, the response and upon its executing and delivering to the position of the fill have a six-claim doed of the president hereinsbore described, all the collection of the party of the second part hereunder shall course and it will be about the party of the second property from zaid promises as provided claimed in this transfer.

their banes and the soid perty of the second parties of the first and have been their banes and the soid perty of the second part has essent these presents to ensure and seal to be hereto affixed by the President and retary thereto affixed by the President and retary thereto affixed by the President and the retary thereto affixed by the first agreement of above with them.

Perline of the First . .rt

(Agnes Chave Sergent (Yde May Anderson

(Ida May Anderson (Oulda L. Castor

(CORPORATE TELL)

(Watsonvilse Oil Company, a corporation By M. B. Tuttle, President

Part of the Second Part . By A. W. Cox, Scoretary

The TIEFT, hade and entered into this lith day of September, 1925, by and between the Chane Sergent, Ida May Anderson and Juida L Penwick (formerly Cuida L. Castor) the of the first part and Matsonville Oil Company, a California corporation, part the second part.

That the certain agreement is writing between the parties of the first part of the parties of the second part, dated the 2nd day of April, A. D. 1919 and which is second in the records of Santa Clara County, Celifornia, in Book Q of Leases & 100 515, is hereby amended in the following particulars, to wit:

(1) that the paragraph of sold Agreement which reads as follows:

end is further agreed and understood that if, at the expiration of this lease, any main or wells on said property are still producing oil, gas, petroleum or other like the moss, in paying quantities, the said party of the second part shall have the right at its option, to continue in peasession of such producing wells, together with much land surrounding and adjacent to the same as shall be necessary to operate the and to power said wells and keep them in repair and deepen them so long as they may of them, shall continue to produce oil in paying quantities, upon the same as as to royalties as in this lease provided, the minimum royalty to never be to the \$5000.00 mer year.

that it shell read as follows:

any well or which agreed and understood that if, at the expiration of this lesse, any well or which on said property are still producing oil, gas, petroleum or other like substants, in paying quantities, the said party of the second part shall have the right, at it without to continue in possession of such producing wells, together with so much land amounting and adjacent to the same as shall be necessary to operate them, and to produce and teep them in repair and despen them so long as they or any of the said wells and teep them in repair and despen them so long as they or any of the hall continue to produce oil in paying quantities, upon the same terms as to reties as in this lesse provided, the minimum royalty to never be lass than \$0,000. There is any in which the said lesses shall have the right to operate any wells upon the last brein described, the lesses shall agant no other lesses or permit any well to be filled nor on its own account drill any other well within a distance of soof feet from of the producing wells drilled and operated under this lesses or any soulding the contents of the producing wells drilled and operated under this lesses or any soulding the contents of the producing wells drilled and operated under this lesses or any soulding the contents of the producing wells drilled and operated under this lesses or any

That a paragraph shall be added to said agreement, to read as follows:

In the event that wells to the number of twenty five are drilled on said
promises, because the first day of September 1925, and the first day of January 1944,
to a depth of ich oil in commercial quantities is produced, then the term of this
agreement within which the party of the second part shall have the extracter permission,
right and trilles to enter and bore for oil, and to mine, extract, carry away and
dispose of the preleum, oil, gas and other mineral products of like character, upon
said press. Said the systematic and the first daytof September A. D. 1950, subject to
all the term conditions of said original lease and the minimum royalty therein

for the part of posting notices under the mechanics' lien law to the effect that they will be liable for any labor done or materials furnished or noneys expended by any part persons under agreement with lessees or sub-lessees for any improvement places and property and lessee agrees that it will see the, said notices a provision and sub-lesse shall be void unless the sub-lessees and further agreew that all sub-lessees and for any improvement on said a sub-lesse shall be void unless the sub-lessees a butify the lessee and less the seek prior to the summancement of any improvement on said turing of any new will, and that all sub-lesses shall provide that at least one week prior to the summancement of any such lessees that it would be the sub-lesses shall provide that the sub-lesses shall be until that all be made before the consequence of any such lesses at least one week before the consequence of any such lesses that all be made before the sub-lesses shall be not possible that all be made before the sub-lesses and like the property.

61.

That berrifter maid agreement shall be constituted to send on though anid emendments but been originally imporporated therein.

IN HILLIA STRUCT, the parties have hersunte set their not a not train the day and year herstandows first written.

ASSTOREENT (1)

KNOW ALL MAN BY THREE I MEMBERSAN

That Tabeseville Oil Company, a California corporation, party of the first part, in secretarization of the sum of con (\$18) Dollars, lexful money of the United Statut of America, to it paid by Charles H. Shaw, of the City and County of San Francisco, State of California, the party of the senend part, the receipt whereof is harmby admissledged, and other considerations, loss hereby sell, convey, transfer and master to said party of the second part all that cortain Indonture of Leese made Agnes Chase Sargent, Ida May Anderson and Onida L. Castor, da l'agors, to said Watsonville Dil Company, as lasses, dated April 8, 1919, and remorded December 16, 1919 in the office of the County Resorder of Santa Clara Comity, California, in Volume Q of Leases at page 513, et sequ excepting and receiving from the operation hereof that portion of the land covered by said less dated april 2, 1919, designated and shown with in the boundaries on the may attached hereto and sade a part hereof and being the portion of seid land on which are located nil wells producing oil at the date hereof, and certain buildings and lond adjacent to such wells and buildings as shown on self atterhed map. Said land so excepted and received being covered by a separate analyment of this date to the said party of the second ; and,

It is herely stipulated that the party of the second part, his heirs or assigns, shall haveafter pay to Natsonville Oil Company, its successors or sesigns, a royally of two and one helf (2%) per dept of all oil or gas produced from any wells stilled during the term of said lesse dated April 2, 1919 on any portion of the money value of said two and one helf (2%) per cent of this assignment (or the money value of said two and one helf (2%) per cent of oil, or gas, described according to the method provided in said lesse dated April 2, 1919 for determining the royalty paid to said Agree Chaus Sarquat, at all - in addition to the royalty of twelve and one (11%) per cent required to be id to Agree Chaus the ent, et al.

IN TIMES THEREOF, the party of the first part has caused these presents to be executed by the President and Secretary, thereunto duly authorized by its Board of Directors, this 6th day of May 1925.

By _____ Secretary

ASSIGNMENT (4)

KHOW ALL MEN ST THESE PRESENTS:

That Fallenville 011 Company, a California corporation, party of the first pert, in smallerstion of the sum of Tan Boliars (\$10.00) lawful money of the United States of Laries, to it paid by Charles B. Shew, of the City and County of San Francisco, Mate of California, the party of the second part, the receipt whereof is berely admissioned, and other considerations, does hereby sell, convey, transfer and as the party of the second part, all that certain indenture of Lease made by Ames Chase Sargent, Ida May Anderson and Guide L. Caster, 55 lessors, to said Tataonville Oil Company, as lessee, dated April 2, 1919 and recorded December 15, 1919 in the office of the County Recorder of Santa Clare County, California, in Velume Q of Leases at page 515, et seq. excepting and reserving, from the speration hereof, that portion of the land covered by said lesse dated by 12 4, 1618 which lies outside of the boundaries of the land shown on the map attacked here to and made a part hereof, (the land so excepted and received being all of the land included in seid house, except the portion thoreof, on which are leasted the oil wells padducing oil at the date bereat, and the land adjacent is seek wells as shown on said attached map; . Said land so exsopted and rowsered being covered by a separate assignment of this date to the seld party of the remond part.

and thereby soll and convey to said party of the second part all appartmences, will derricks, tanks, engines, boildres, machinery, tools, suidings, pipe, pipe-lines, roads, telephone lines, rights-of-may, structures, splinness, equipment and supplies belonging to the party of the first part and situated on an other may of the lands described in said lands about 1711 1, 1816.

It is beroby adipaluted that the party of the second part, his being on seeigns, shall be reafted pay to Meteosville dil Company, the seconds or comings, a reprint of two and can half (2) per out of All oil or the produced from the units on relating and free buy wells becaming in the term

of soil lates (1300 April B, 1910, or any ports a of the land included of ation of this chalgmout (or sensy value of said too and ins half [28] you read to eil or got, deforming according to the method provided to anid leave Actal april F 1919, for Informining the royalty to be paid to said agens Chara Sergent of all - in addition to the royalty required to be paid to ignes Chass bergant, ot al. IN DITURNS WEEKER, the party of the first part has conved these presents

to be employed by its President and Secretary thurs.nto duly authorized by its Word of Directors this 6th day of May 1985.

> WATSONVILLE GIL COMPANY By _ President Бу Secretary ADSIGNACHT (3)

Theres, Agnes Chase Sargent, Ida May Anderson and Suide L. Fennick (formerly Ouida L. James under date of April 8, 1919 entered in to a certain agreement of lease with Watmonville Oil Company, a California corporation, which is recorded in the resorts of Sante Clare County, California, in Book Q of Leases, at page 513 thereoft and

moregs, the seid parties under date of September 15, 1925, sutered into a supple and agreement, amending and supplementing the aforasaid agreement of lease, a copy of the provisions of which said supplemental agreement is hereto attached; bas

Thirtean, the said Watson .. e Oil Company, by two certain assignments in writing, and May 8, 1925, transferred and set over unto C. H. Shew . 1. its right, title and interest in and to said agreement of lease dated April E, 1919, upon certain terms and conditions in said two assignments set forth;

THE THURSFORE, THIS AGREDACT MITHERSETH: That the said Watsonville 011 Company, in monaideration of the payment to it of the sum of ten dollars (\$10) the remainder and the second to hereby acknowledged, and for other good and reluable considerations as old, assigned, transferred and set over, err by these presents does sell, assign, fragmfor and set over, unto said C. H. Chaw, all the rights, benefits and privilent in said supplemental agreement set forth and provided, subject however, to the danditions in said supplemental agreement set forth, and upon the terms and conditions of said two assignments bearing date of May 6, 1925.

IN WITHERS WHERTOF, the soid Wetsonville Oil Coupany has caused this indenture to be duly executed by its _ and _ first thereunto duly suthorized, and its corporate seel to me effixed hereto, this _ day of __, 1927.

WATSONVILLE OIL OWNAMY (a corporation) Βу Ву

San Francisco, February 3, 1931

Mr. J. I. Iromayne. 706 Submar Tarminal Building Los Angeles, Cal.

Dear Er. Transyner

The signatures on the assignments are as follows:

Mr. 1 By M. B. Tittle, President and A. W. Cox, Sworetary; ashmowledged before : Mr Sands, Notery Public for Santa Cruz County

Ma 2. By M. B. Tuttle, President and L. W. Cox, Secretary; acknowledged before Maria M. Parker, Notery Public for Santa Cruz Co

10. 3 By Martin 2. Madowski, Vice President and A. V. Cox, Scoretary, dated dylang 5th, 1987, and acknowledged before Harry M. Parker, Notery Public for Sante Donk Do.

The Galifornia Pucific Title and Trust Co. at Sen Jose will send to Mr. Soy for you within four or five days, a letter report on the title to date.

> Yours truly. . C. H. Shi FILTED NO. J-19167

Filed for record at the request of Colifornia Pacific Title & Trust Company Set 5 1 " 1 th 51 min past 9 o'clock A. M.

Pro 8.10 Comparad Ros

RECOMBER CHAS. A. PAYNE Wright Tolon Desuty Recorder

Compared Book NUMBER OF STREET LORA C. BENNING ET VIR PRINT BARMA BY UK Of Grant of Blatty or a twenter a respectation for the factor of

DEAD

Houry Marcle and Lone Harala, his wife, the first parties, hereby grant to Ears of Barriag and William B, Benning, her husband, the second part all that real

474

IVISION OF OIL AND GAS

SEP 1 1976

Santa Maria, Californi

Jan 30 1931 at the min. past 2 o'alook P. M.

CHAS. A. PAYHE B. B. O'Brien

MEGORDER Deputy Recorder

Pen 1 . 25 apapared data THE PROPERTY OF THE PARTY OF TH CONTINUNTAL SEL CO.

THE PARTY AND ADDRESS. C. H. SHAW

COLTOLATM DEED

THE INDESTURE made this Blat day of July, 1980, by and between Continental oil Company, an Arisona corporation, party of the first part, and c. E.

"THE ESSETH: That party of the first part in consideration of the sum Shew, party of the second part. of Ten Dollar (\$10.00) gold sein of the United States to it in hand paid by the party of the second part, receipt whereof is hereby seknowledged, does hereby release and forever guliclaim unto the party of the second part and to his heirs, successors and assigne, all its right, title and interest in and to the following described property, situate in the County of Santa Clara, State of California, to-wit: "numering at a point in the County Road opposite Sargent's Station

on the West bank of the Pajaro River: thence running along said road in a northerly direction to the Miller line; thence westerly along said Miller and Sargent line to the Pescadero Crest at the intersection of the formerly Clara Land and Lumber Company's land; the set is a southerly direction along said line to the intersection of the now or formerly distances line with said formerly Clara land and Lumber Company's line; thence all a said now or formerly Chittended line to its intersection with the Pajaro River; three in a northeasterly direction along said River to the place of beginning, and constitute 8000 seres of land, more or less.

OGETHER with all the temments, hereditanents and appurtenances thereunto below the or apportaining, and the reversion and reversions, remainder and

rescinders, Plate, lasses and profits thereof.

TO HAVE AND TO HOLD the said premises together with the apparterences unto the way of the second part and to his heirs, successors and assigns forever. IN WITHERS WHEREOF, the party of the first part has heromete enused its corporate seal and signature to be affixed by its proper officers thereunto

duly and what on the day and year first above written. (CORPORATE MALL)

CONTRACTAL OIL CONTACT By W. H. Forguson Vice President. - Applement Escretary

A \$540 TE

STATE OF CULBBADO P 101 CITY AND COUNTY OF DESVER) SE.

G. P. Butth On this Rist day of July, in the year minetoon headred and thirty, A. D., before no Rath H.

Deputy Recorder

Planter, a V tary Public in and for the said city and deserty of Deserver, State of Colored : - iding therein, they commissioned and swarm, personally appeared E. M. Programme, forms to use to be the Visco-President, and C. F. maiting bearing to use to be the Ase't comply of Continental Oil Company, an Arisons our poration, the corporation which would the willing and asserted instrument, and columnized to us that our

IN SECTION OFFICER, I have heresists and my hand and afficed my official serpore the executed the pump seal it said County the day and year is this savidients first show written. Enth R. Pleaser, Motory Public in one fur ofty and County of Detver, State of Colorada. (BOTAB'AL HWAL) FILTHS NO. 7-8135

Filed for recent at the request of failter Represe Agency Eng. Jun 80 1911 of 01 min. pant S o'slook 2. He

CHAS. A. PACES B. B. Gibrion

PRINCIPLE SON STEAMER PRINCIPLE STEAMER

472

DIVISION OF OIL AND GOS

SEP 1 1976

Santa Maria, Country and the from said truster pursuant to paragraphs Third and Fourth of this instrum all then the amount impluding interest unpeid upon the note mentioned in paragraph lives hereof; the 'all additional loans with interest outstanding' under person to sond hereof; and lastly, the surplus, if any, to the person locally

doed executed under these trusts, the recital of ansunt of indebtedness, defeat, recording, applies ien of beneficiary, posting, publication, sale, purchase wise, and of any other matters, shall be conclusive proof of such inishtedness, the ult, recording, application, posting, publication, sale, perchase price, and all other matters recited, and such deed shall be effectual and conclusive against self trustor, bid heirs and assigns, and all other persons, and shall entitle the property thereby conveyed; and a receipt therein for the purchase money shall discharge such purchaser or purchasers from all obligations to see to the proper application of said money. SAVENTH: Sold benefictary may at any time by instrument in writing

appoint a successor or successors to, or dispharge and appoint a new trustee in the place of any trustee named herein ox sating hereunder, which instrument executed and acknowled her by said beneficiary, and recorded in the office of the County Recorder of the County or Counties where said land is situated, shall be conclusive proof of the proper substitution of such successor or successors, or now trustee, who shall have all the estate, powers and duties of said trustee predecesses. all the provisions of this instrument shall apply to end bind the

legal represents tyes, successors and assigns of each party bareto, respectively. all sords used herein, including the words "trustor", "trustee", and "beneficiary will be construed to include the plural as well as the singular number, and words used in the present tense herein shall include the future, as well so the present, and words used in the amsouling gender, shall include the

IN HITHERS WHEREOF, the truster has executed these presents, the day feminine and mouter.

and year first above written.

Mary Martino John Martino

STATE OF CHILDRENA) COUNTY OF PARTY GLARA) 88.

On this thirtieth day of January, A. D. nine con hundred and 31 before he, ylever

A. Chargin, a Notary Public in and for said County of Santa Clara, reciting therein, () tomalesicand and score, percently appeared John Martins and many Marriso, the sire / known to me to be the persons whose semes are enterribed to the within inclining, and nelsowiedged to me that they executed the same. IN WITHIRS WHENEVY, I have hereunte put my hand and affined E.

Organial fred he my office in the sale County of Santa Clare, State of Collifornia

Filled, for record at the request of V. A. Chargis fun to lost at the

min. past I s slook P. M. CHAR. A. PANEL

Deputy Recorder. E. B. O'Prios

Read Parageon Andrew Son Danker MANAGER AND MARKET SERVICE DESTRUCTION OF THE SPECIAL PROPERTY OF THE PRO

Potrols a firance Corporation, to belamare Comporation, party of the first part, and SELECTATE DEED C. H. Sheet to rey of the second parts. BITHER STREET STREET W-17 or the first part in consideration of the

num of the Bullars (\$10.00) gold note c. .. b Edited States to 18 In head paid by the party . The second part, receipt where, is hereby ashnowledged, does horeby viets of carevar quitchein unto the larry of the second part and to his beirs, to the following and its right, tible and interest in and to the following worky, altuate in the county of Santa Clara, State of California, to-with



Commandist at a point in the County Road opposite Sargent's Station on the West bank of the Pajaro River; thence running slong said road in a mertherly direction to the Miller live; themes westerly slong said Miller and Sargent line to the Pescadero Creek at the Intersection of the formerly Clara Land and Lumber Company's land; thence in a southerly direction slong said line to the intersection of the sou or formerly Chittonden line with said formerly Clara Land and Lumber Company's line; themore along said now or formerly Chittenden line to its intersection with the Pajaro River; thence is a corchemeterly direction along said River to the place of beginning, and containing \$200 aeres of land, more or less.

TOOTHER which all the tenements, hereditaments and appurtunances thereunto belonging ar appartaining, and the reversion and reversions, remainder

and remainders, rants, issues and profits thereof. TO HAVE AND TO HOLD the said premises together with the appartemeness uato the party of the assent part and to his heirs, successors and assigns forever. IN BITS WERECE, the party of the first part has hereunte eaused

its corporate seal and signature to be affixed by its proper officers thereunto duly authorized on the day and year first above written.

PETROLEUM FINANCE CORPORATION By J. R. Munos Pres. (CORFORATE STAL) By F. H. Maule Seey.

STATE OF HER YORK) COUNTY OF NEW YORK! On this 18th day of June, in the year Mineteen Sundred and Thirty, before me,

Los Hudson, Botary builts in sud for the said County of Hem York, State of New Tork, residing therein, dely commissioned and avorn, personally appeared J. R. Munor, known to me to be the President, and E. M. Maule, known to me to be the Secretary of the Petrolem Finance Corporation, the corporation that executed the within instrument, where to we to be the persons who executed the within instrument on dehalf of the corporation therein paned, and asknowledged to me that such corporation executed the same.

IN VICTOR SHEREOF, I have hereunto set my hand and affixed my official soul the der and year in this certificate first above written. Los Eudson, Botary Public in and for New York County, State of New York. (NOTARIAL SEAL) Motary Public, Broax County

No. 19879

Certificate Filed New York Co. No. 918 Box York Register No. 2HD65

Series C

Term expires March 1938. STATE OF MEN YOPK) COUNTY OF MEN YORK! "E.

I, Daniel E. Fina, Clerk of the County of New York, and also clerk of the press Court in and for said sounty, do hereby certify, that said there has a d of Rosent, having by law a seek! that firm Endoor whose name is tribaggibed to the antered sortificate or proof of asknowle next of the amon the present was at the time of which the same a Motory Public seting in and for mild county, duly occurrenced and every, and qualified to est as smok; that he has filed in the Clerk's Office of the County of Mas Tork a eartified copy of his applications as Hetury Public for the County of Brook with his authors a signature; that as such Notery Public, he was duly outhors lead by the laws of the State of New York to protect notes; to hake and earbity depositions; to simistrar cathe and affirmations; to take afficients and certify the selmentedgeser and proof of deeds and other written instruments for lands, benements and horrell treats, to be read in evidence or reserved in this state; and Portion, that I am well acquainted with the headyriving of such Solary Public and verily believe that his algueture to such proof or acknowledgement is generale. IN ADMITSORY AMERICA. I pute principle one of your and stated spe hour

of sell Court at the tity of Now York, in the Geenty of New York, this 18 day of June 19.10 . Regiol S. Fim ACTOR HEAD!

FILIED NO. J-MASS first fee record at the propose of Bailany Supress Agency, Inc.

Partial assignment-Convoco to Petroleum Fo 36.4 B.Stwards, Illining Usliformia letter, Corporation a epa at al. Bifondmata STATE OF CALT -- STA I, W.I. Walerevy, County Clerk and ex-officio CITY AND COURSE OF RAN PRANCISCO) Clerk of the Superior Court in and for said City and Course and State, 'o hereby cortify the foregoing to be a foll, true and correct in the intring in the maid entitled cause, as the seme appears in the Judgment to ket kept in my office. Thousand hand and spal of said Court this 286 day of January, A. B. 1988 I down grat) . H. I. Mulerevy IVISION OF OIL AND GAS Deputy diesk Hy G. A. Veihe VILIES BO G E923 SEP 1 1976 1 led for record at the request of Simon E. Sheffey Full 6,1928, at 19 la Meria, Colifornia MAY E. FLANKRY ROAC OR DIETE Deputy Lagarder Syl C. fully Fee 1.75 Compared book THE RESIDENCE OF THE PROPERTY PERROLEUM FINANCE COMP COSTESSEELS IN CO WINDSHIP OF THE PROPERTY OF THE PARTY OF THE ------PARTIAL ASSIGNMENT OF OIL AND OM LEASE, MAN DATED MANIMER 7th, 1927. Chose Cargest, 140 May Anderson and Ouida L.Castor to Estsonville Oil Company recorded on Boomber 11,1110, in the office of the County Reserver of Santa Clara County, California, " on of loanes at page \$13, et seq., covering the fallowing assertion land to the " - " of Santa Clare, State of California, to-wit; memoing at a point in the County Road opposite Sargent's Station on the Best but of the Pajare River; thence running slong said read in a Bertharly direction to the diller line; thence westerly along said Hiller and Sargent line to the Percenter with at the intersection of the fermerly Clere Land and Lember Sempony's land; then? " a meatherly direction along, said line to the intersection of the now or form the distenden line with said formerly there Land and Louber Somery's line; thence ther said now or fetmerly Shittenden line to its intersection with the Palaro River. I mee in a Northeasterly direction along said River to the place of beginning, " f containing 6000 seres of land, more or less. William on November Suggiost, one C.H. Char did enter into a certain written agreement with the Continental reciting the configurant of made oil and was loans by said frimogville Oil Company to said E.E. Show by two separate easigments dated May 6 1 1916, subject to a certain his revealty reserved to gaid Mathematilia Old Company to be tolly specified in copies of said assignments attached to maid agreement selling and conveying to I appartemences, walls, depriote, tanks engines, beilers, machinery, - 14 E.V. W. tipes, sips-lines, roads, telephone lines, rights of way, structures,

1.7.5 ARYALESIATA AND PROPERTY CONTROL OF THE PROPERTY OF THE

septimical and supplies relativing to said Watsouville Cil Company. mar any of the lands described is said leans dated April End, 1919 and provided the wale by said C.E. Shaw to said Continental of old his right, title and under said two assignments by said Watsonwille 011 Company for the total properties of \$155,000 of which \$15,000 was paid at the time of the The large will and the balance of \$85,000 out of proceeds derived from the I mader gam as provided in gaid agreement with said C.H. Show, or as oth - wiled in said agreement, said balance to bear interest at 4% per succes. Our sed annually from the date of said agreement; and providing further that makes the date of said agreement, and the date on which the \$25,000 payable and or had a continental shall have been paid, the Continental shall pay to said Call the the strategood per month as occapensation for loss of revenue from the servers, which last continued payment shall not constitute a payment 26/08/08/03 on the government and said contract with said C.E. Snaw containing cortain about pro. . . including a provision for the commencement of work of drilling m new west to head covered by said contract, and the drilling of additional wells or sentel of sertain name is lies of suon drilling; and _raviding for the deposit i with the American Trust Company at Cilroy, California of said assignment of all the right, tills had imberent of said C.H. Shaw thereander, running to the Continental with inati offens to said Trust Company to Galiver said masignments to said Continental. Then and if all the payments on account of the purchase price, and interest : Midd for in said agreement have been made on or before the times provided a. provided, however, tilt if the Continental should pay the \$10,000 paralin on the execution of the agreement and the \$25,000 payable on or before May 1, 1/28, then and as in said agreement provided, the Continental should have the last to deliver to said Frust Company its premissory no to covering the remaining would purchase price and interest, which note should be endorsed and payment and and by Continental Oil Company, a Maine co., peration, and thereupon psoure de terri of the assignments aforesaid; and

FRENERAS, naid applicants have been deposited with said American Trust Com lit allroy in accordance with the terms of said agreement.

AFIRCAS: 10 10: hereby easigns, transfers and sets over, grants and conveys to betrology indicates and easigns, transfers and sets over, grants and conveys to betrology indicates and acceptation organized and existing under and by virtue at the lowe of the State of Delaware, its successors and antique, an undivided and interest in all the rights, titles and interests granted to each for all oil Company by acid agreement of Borenber End, 1927, of, in and to oaid leads and an agreement and papplement thereto dated Exptender 19,172, and the sate of the antiquents hereinabove referred to, and the presides and property and thereby, subject to all the verse and conditions of the above property and thereby, subject to all the verse and conditions of the above particles.

39

or assigner have. It am time desire to sell its interestmenter said least and other to sell have the option within thirty days after written unties of any of the same received by the party so desiring to sell, to party to the late of any other party.

berein shall not be and by any assignment of the interest of said Petreleum

Finance Corporation and and part thereof, until furnished with an original
or a certified and the record of such assignment.

dorp ration, has a little corporate name to be signed hereto by its corporate stiffcars because of authorized and its corporate seal to be hereto affixed the day and year.

-- SITE SKAL)

CONTINUES OIL COMPANY

An Arizona Corporation;

By W.H.Farguson Vice President

Attast G.F.Smith Amet Secretary.

STATE OF COLORAGE

CITY AND COURTY OF BENTER)

BAG

On this 22nd day of December A.D.1927, before me, Martha M.Pailer, a Notary Public in

in virgues emergor, I have bereamto set my band and affixed my efficial seal, the may and year in this Certificate first above written.

to variation expires May 14,1950

(MOTABLAL SEAL)

Martha M.Pailer, Notary Public in and for said City and Lounty of Benver, State of Colorado.

CITY AND COURTY OF MENUE

STATE OF COLUMN | | 68

I. Meeler S. Prok. Clerk and Meserier within and for said Sity and County, in

the State afor the de hereby certify hat I em the cole quatelian of the recents of the commission of Setaries Public in and for said City and County, and an the early person as he had by the laws of Colerado to issue certificate of magistracy; that a commission is settle public in and her said City and County issued to marks a paid of the said City and County, is an record in my office and in land the last five of May A.D. 1936; and explose on the 14 day of May A.D. 1936; and explose on the 14 day of May A.D. 1936; and explose on the 14 day of May A.D. 1936; and explose on the 14 day of May A.D. 1936; and explose on the 14 day of May A.D. 1936; and explose on the 14 day of May A.D. 1936; and other instruments in writing, and to administer said to the said of Judicature and cleamhers.

1.73

the signature to be annexed proof, affidavit or asknowledgment is genuine; and surther the the senered instrument is executed and some ledged according to the laws of said this.

official set . Denver, in said City and County the 25 day of Jany, A.D. 1988.

[THE A REMORDER'S SEAL? Theolor 5. Peer, Glerk and Resorder.

FILING NO 6 2324

siled for record at the request of Francis T. Evesling Feb 4,1928, at 20 min.; at 10 o'clock A.H.

MAY E.FLIENERY

KEC OPLIEN

Byl G. Tolly

Deputy Recorder

Georgia of Compared book Compared book Compared book Compared of Compared book Compared to Compared to Compared book Compared to Compared

executed by Jana E. Gooper and Elizabeth Cooper, nis wife, to M.A.Bushan and G.E. Jordan, as it wise, dated October 30th, 1926, and recorded in the County Recorder's office of the County of Santa Clara, State of California, in Liber 193 of Official Records, at 100 244 and following has been fully paid.

Enact, remit these and reconvey unto John E. Scoper and Elizabeth Cooper, his wife, their hairs and assigns, without any marranty, all the estate and interest derived to said M. A form a C.E. Jordan, as trustees, by or through said Beed of Trust, in the lands along the the County of Santa Clara, State of California, and therein described, the said with the appurtenences. Special reference being hereby made to said Poed of Trust, and the record thereof for a particular description of said lands.

FO HAVE AND TO HOLD the same, without any warranty, unto the said John T.Correct and Elizabeth Scoper, their beirs and assigns forever.

IN MITTERS WHEREOF, we have hereunto set our hands this 26th day of Japoery A. N. 12 14.

M.A. Bushen

Trustes

E.Z.Jorden

Tru stee

STATE OF CLASA)

On this 26th tay of January A.B. one thousand nine handred and twenty-wight, before we,

get, and they animonloaged to me that they executed the same and

a. ##% -- B.

ora . Saine. The Contract

VISION OF OIL AND GAS

SEP 1 1976

enta Maria, Celifornia

SOUTHY OF SANIA MAKE I

foregoing delies has I have read the foregoing cottes, and the foregoing Fin to Petrole Ore &. Salay

Subscribed at the so before me this then of August 18:37

INCTARIAL SELL

W. a. Fergueon Motory Public in and for the County of Sabta Clars, State of California

211ANG NO P-17670

flat for record at one request of ore i. Saise Aug 15 1927 at 30 min pass 10 atalests la Ka

D. J. FLANKERY PEGORDER

E. S. G'Bries Deputy Roserder

Compared by Here Harrick and Schouder Harrick Burer Harrich and Harrick Harric

MENNE PINAME SCHOOLATION

PETROLEUE FINANCE CORPS.

ANSIGNMENT OF CONTRACT.

FOR ALL MEN If THESE PRESENTS: That for and in consideration of fem (\$10.) at the s and other valuable considerations, the receipt of which is hareby sermited et , Moson Finance Corporation, a corporation of the State of Selaunra, with an office at 42 Broadway, New York City, New York, as a party to sup cortain are ments dated the 16th day of June, 1927, between Continental Bil Company . . Arisons corporation, copies of which agreements ar stached hereto and mide a part hereof, hereby bargains, solls, transfers, assigns and cearrys al! the right, title, and interest in and to said agreements, and the proportion described therein, subject to all of the tence and somittions thereof, to Private . These Corporation, a corporation of the State of Delaware.

MITTERS WHEREOF, the said Banes Figames Corporative has esused those present to be excessed by its proper officers thereunto duly authorises tate 7th 457 HE July 1927

MUROZ FIRANCE CORPORATION By S. C. Munos, Fresident

Attest: Franklin A. Magner Squretary

STATE OF FIRE YEAR. nonumer of the Year, 1

CORPORATE SERB!

On this 7th day of July 4. D. 1987, before me, a Betary Fablic in and for said County of New

York, is the "to aferestid, residing in said Gounty of New York, duly assaissioned and meets, it shoully appeared 5. C. Bimos, known to me to be the President of Remon fin to Properties, the corporation that executed the with a instrument, and delinerated to se that such corporation executed the same.

to situate with more, I have hereinte set my head and affixed my offinial so the day and year in this certificate first above written.

My constant on tryings - 10

(THE TAXBARDS)

Los Maison Metary Fublic is and for said Gennty of New York, State of New York. Hetery Fublic, Bress density Cartificate filed New York So. No. 700 how York Register No. 8501 York Supiron March 30, 1928

LABRICATE TO CONTRACT.

Continental Oil Company. Arizona Corporation, first party, hereinefter sometimes emiled "Continental" and Finon Pinence Corporation, a Delaware corporation, second party, hereinefter sometime called "Munos"

HIT HEREAS, the parties hereto have entered into a certain written edutes. Fing even date, herewith, relating enong other things he the sale by the Continental to the Minns of an unlivided una-half interval the rights, titles and interests which the Continental had at the time of emeration of said century under a certain contract between C. H. Shaw and L. H. Shis, and certain that dear lease made by ignes Chase Sargent and others dated April B, 1919, an increded on December 16, 1919, in the office of the Gounty Recorder of Said three Gounty, California, in book "Q" of larger at page 515, et seq., and in ortain land in said Santa Clara Gounty.

HOW THE POST, in consideration of the execution and delivery of seid first continued contract by the Munos, and as a part of said contract, it is hareby agreed that unit colleges shall be and is nevely seemed so that the Continental hereby comments that the Munox may well and assign its intereste under said firet nemalified mentrant between the parties hereto to Petroloun Firenes Ourporation, a compression, and the Continental hereby releases the ention given it by said first mentioned contract applicable in case of a cale by the Manua of its intrinsts under seld contract, insofar as each assignment by said Pusts to said it in loss Figures Corporation, is concerned, on sondition, hooses, that such as ledge of the Munea shall be lound by all the terms of said contrast first the national between the parties werets, cearing even dute heresith, with the last effect as if even assigned were nesed as exceed pasty therein imptend of the Menos, including that term of said contract providing smong other tiles that in case either party should desire to cell the imperests ander said oratrees, the other party shall have an option to processed the same as the first in said contract.

THE SELECTION OF THE PARTIES ABOVE DATE OF GRANDS THEIR PERperties corporate on the signed herein by their respective corporate officers thereunes and their respective corporate seeks to be herein affired the first above written.

(COMPONENCE SELL)

CONTINUELL OIL COMPANY
By S. H. Forguest Vice Privaident
https: E. F. Fynge Secretary

(doi:somer sail)

MUNCZ FINANCE COMPONATION By J. S. Humon Fice Prosident Sabass: Frenklin A. Degner Secretary SELECT OF COLUMN SELECTION OF THE SELECTION OF SELECTION

figures whereof, I have bereaute set my hand and affixed my official seal the day and year in this contificate first above written. By commission orders Aug 5, 1930

(BOTARIAL SELE!

Entella L. Carblener Notery Public in and for said City and County of Denver, State of Colorade.

in figures whereof, I have nereunto set my need and affixed my official next to day and your in this certificate first above writton.

- commission expires - 19

(MOTARIAL BRAD!

Lon Badeon Metary Pablic in and for said- State of

Motary Public, Break County Certificate filed New York Co. Mo. 720 New York Magister Mo. 8001 Term expires March 30, 1928

CONTRACT

THE ACCEPTANT and this 15th day of June A. D. 1927, by and takeness dentities at the first part, and relief or the first part, and remarker times exiled "Gentinental" and Remez Finance Corporation, a linear school part, hereinefter sometimes exiled the second part, hereinefter sometimes exiled the second part, hereinefter sometimes exiled.

ITEMSTERS That Morress, an oil and gas lead was and on its land. It by ignor Chara Saugent, Ida May Anderson and Cuida L. Cuntur to integrate I Company, recorded on December 16, 1919, to the office of the County Doc 1 was Sauge Clare County, California, in Book "%" of leaves at page all, of se see that following Asserbed land in the County of Sauta Clara, State of County of Sauta Clara,

co the was set the Rejero River; themes running along said road in a syntherity direction in the Calier line; themes westerly along said Miller and Sergent line to the Themes the Reservoicen of the fermerly Chura Lada and Lumber despity in the intersection along said line to the intersection of the remerly chura lada and Lumber despity's line; themes in a sentherly direction along said line to the intersection of the non-

section with the Pagero Hiv 1 is a nerthroaterly direction whose sold Miver to her plane of health in containing 6000 acres of land, more or less; and the particle appropriate with 1927, one d. H. Shew did noter into a contain written appropriate with the reciting the Assignment of said oil and one leave by said Discouries in Sementy to said G. H. Shew by two separate

assignments lated May 6, 1500, to look to a sertain Rip repailty reserved to said minimurille Gil Compay as the fully aposized in copies of said assignments attached to cale agreement of this 20, 1927, one of said assignments solling and consuring to maid W. 4. The all appartenances, wells, terrious, tapus, engines bollers, modisery, tools, billion, pipes, pipe lines, rease, telephone lines, rights of may, atrestures, buildness, equipment and supplies belonging to said Determinis oil despay and titueted on or near any of the lands described in and leave dated spril fed, 1510, and providing for the sale by said O. E. Shaw to soid W. M. Coin of all him rant, title and interest under said two assignments by Sapanaville Otl Campany in the total purchase price of \$145,000.00 of which \$10,000.00 was paid at the time of the execution and delivery of said agreement, and or which \$50,000.05 is to be said on or before Marraber 1, 1927, \$25,000.00 on or sefere April L. 1925, 100,000.00 ex or before July L. 1928, \$20,000.00 on or before deliber i, 1500 and \$13,000.00 on or before Jemmry 1, 1929, the Last four mentioned impositioned of thing a total of \$85,000.00 to beer interest at the make of 45 per amoun after "" they i, 1987, and providing further for the properties to mis & E. fine of an ever-riding payelty of this of all oil and/or got products from any walls "illied on ony partion of the land covered by said leads and included in onid symbount for the money value of said 20% of oil tad/or gate described need they be the matted provided in sold lease for determinist the capality to be gold by the locsors in seld losse) and containing contain atter production, and toling previous relating to the time for taking of personales of said promises to the time then the right of said dete to revenue first profincing with about titlest, and providing for the deposit in eserow with the Assylant Truct Go . . . at bilroy, California, of said essignance from Enhanced to \$11 Growing and a fully executed assignment of all the right, bitle and delerent of said d. E. Man theremeter, running to said W. E. Cois, with insperentials is said from Today to salter said assignments to said 7. A. dets m and lif all the payment of the payonate price and interest newy that have to make agreement to we been made, ou ar hefere the debut provided Character growthen, known, the lif soid W. H. Sele should eate the first three Properties gravious for in a lit research them ent to in seld agreement provided, he who tild here the right to follow to said Breet Computy his promissory motor wint the remissing up to furnithments of the passbase price and interest, makes notes about to onder tot and payment guaranteed by Constinuated Oil Company, a false obegon Man, & th some delivery of the assignments storesald; and Thornton, out of the passage have been deposited with said American

the analysis at the assignment of April 1988 to assignment of April 1988 to assign the assignment of the said April 1988 to assign the assignment of the ass

33

The mid agreement was executed with said S. H. Gels by said

2. L. Gaypester and Mir. H. Schneelech under data of April 27, 1927, as afgress id

a sais payment of 1990,000 and to them as afgressid; and

sid sell, assign, " we not not ever to the Castingarel all of his right, title and interest with said agreement of April 86, 1927, and the Continental has accorded to all right of said 8. H. Gein heretabove referred to.

mo. The EFORE, in consideration of the material coverages and agreements known and among the mod, it is agreed as follows:

In the Continental nereby agrees to sell, and the Emma hereby

agrees to purchase from the Continental, an undivided one-half interest in allthe plants, title and interests which the Continental has by reason of the lease,
the continent and all the ent thereof, and the contracts, agreement; and assignments
berelandous refer:

. and the Continental agrees, upon the delivery to it of
the casignments of the discrete and an antivided one-half interest in

all the rights, the and interests which it now has, and upon the receipt of
made assignments.

. and interests which it now has, and upon the receipt of
made assignments.

. and interests which it now has, and upon the receipt of
made assignments.

. and interests which it now has, and upon the receipt of
made assignments.

. and interests which it now has, and upon the receipt of
made assignments.

. and interests which it now has, and upon the receipt of
made assignments.

. and interests which it now has, and upon the receipt of
made assignments, subject to all the terms and conditions
of the sum of the Continue of April 26, 1927, which
made as the sum of the processors of April 26, 1927, which
made as to be set the Emma shall be paid as follows:

On this of the sum of \$15,600.00 heretofore paid nater said agree-

and 000 on or before Movember 1, 1927;

\$15, 500.00 on or before April 1, 1988;

\$14.500.00 so or before July 1, 1988;

\$10 inti-00 on or before October 1, 1980; and

\$10 the .00 os or before January L. 1929;

destinated chall provide the conformation thereof by Janute enter Oli Company, a Maine corporation, and a represent on the part of each Maine corporation to company to the parties of the parties because the payment of the best setter.

The Le represently understood and agreed, however, that if the said Empor all may time of the completion of the cold which is now being drilled and in about to be dr' a seld promises by the Continental , and at any time when to the giving of the notes which one he given as persisshore provided, small ducting to combusing the figure cognized by it mercenter but the Continentel shall not during to correct to the rights under the contracts, lease and assignments above medicant, or to to take agreement, the Manon my therespen, if it is not in defeult herounder to render and remession to the Continuetal all rights, titles and intersets the the Manus has admired by wirthe of this agreement sal is such case, and all. is ease the rights of both the Centinental and the Mason when the first and level agreement between G. A. Shaw and W. H. Ceis above mentioned shall be farfalted by failure to make my payment provided for therein, the Continental shall. It any event, retain such menter an shall have been neid to it by the Barra brounder to cocount of the purchase price of said undivided one-half interest herebyssold, not exceeding one-half of such payments my have of that the made under the agreements hereimbove referred to dated levell Roth, 1981, between said C. H. Shaw and W. H. Geis, it is understeed and agreed the torong and until either of the parties hereto shall elect to margader to the the like interver hereunder and under said lease and Acrossment above referred to, and unless and until the rights of each of the marking byrole under the lease and agreements aferesaid shall ease by virtue of a failure to make my payment provided for is said first sentioned agreement between O. A. Shew . . C. A. Gaie, and so long as the Munes shall suke all paynoute required of the Price herounder, the Ceptimontal shall make all payments pulliment to in only file mountained agreement between G. A. Shaw and W. E. Sets on or before the per- took the, ambject to the were provision relating to the giving of notes: If after the nompletion of said well which is about to he deciled or as he woulded, so above resited, and prior to the giving of any mobile as based a low provided, the Continental shall desire to carrenday the plette mater paid the mad be rettered of any abligation to make any further payment under date that moutioned agreement between C. S. ther and F. R. Cots to color and lates to my of the other energenests or agreements above mentioned, ester this age will est if the rights of both the Continents and the cont miner 1916 direk men lated agreement triumen C. P. Shaw and E. H. Gate have not The tentumbed by the soft estimate to make any payment provided for therein, 10 their he as solders and amounting and delivering to the Manon a surrender and consecuted at \$13 " her, tiddes and intercute chick the destinants now had in the parameter as " It he the some of this appearant, say provided the Continental the state of the same of the same is not believed to the section to make as PACIFICATION OF PERSON

party partito shall at any time desire to sell its companies and arrighments and exceptions are also are also and exceptions are also are also are also and exceptions are also are als

....

party on desiring to not in the nucleo of any offer for the same reserved by the party on desiring to not in the independence of property to be upld, at the bighest price to allow it makes by any responsible party.

Ir. the continued shall have the emiliates right to drill and operate and manage and direct of divisionant work on and under said lease and any renounts or orienties thereof, so the with reseasable diligence drill and develop enid limits in accordance with and subject to the terms and conditions of said oil and gas leave and said assertant to expressed thereof and shall at all times comply with the towns and combittee it lesse out amendment and supplement three of: prowidon, he many, that if " " time the Bones shall consider that such development and apposition is being carried on by the Continental too rapidly or not rapidly county digities detling a slopment and operation small thereafter by carried on in such commer to in the palgroot of the parties hereto is someistent with good business pagesers, the compleration general, geological and carries conditions, but the Continental shall at all times have the right to proceed with such drilling, develope to and operation to much extent us is required by soid lease or say of the an embate or assignments herelactore referred to. The Continuated shall pay all tures levied or assessed upon said lands and the improvemants thereon and the profession therefrom, whether license texas, or otherwise, which are not payable to the lessors in said lease or by the holders or revelues unfor the analysembs about rentiened, and shall pay all rentals and revolutes fire under the terms of helf lease, said associated and supplement thereof and seid managements, and sil beats and expenses of development and speculou of seid lant of every kind, sharmover and mature, and it shall charge the Mimos with sof of all much expenditures and on or before the last day of the month following the emissiar month during which such expenditures shall have been node the Constituted and I formis to the Manos on itemined statement of all such charges and appenditures and within ten days thereafter the Muses small pay to the Continental complete of the degree of south shows upon said statement, and in addition therete the Manus shall pay to the Combinestal to of one-half of such expenditures except purposes of smeals as thing so a charge to sever supervision and general programme of the timestal in composion with the development and operation of cold lines. Who destiment shall not assurate books of assurate sheeting the sage with the development and specular of sais lease, Allow said booms and a way to the inspection of the Boson at all time dubing tengence trees. Then the Adresonment of sportions under said lesse or the terabsolute all octa less. . - any mounts or extension thereof, all vige, believe, cognicia, withhinty, trains, scaleg, equipment, showing facilities and all other postured property tooks at east leaved granters and asse in semisor with the delition and specialty of said land, so advessed, or jointly toquired and mined by the gardies - " it is committed thereofth, shall be salvaged as the best objectivitle prices and the sempone thereof divided between the portion herete as during frequenties total to may organize for he moderateed and agreed that upon the obtaining of said car drain a from energy, an aforemit, each of the parties. turnes with to the act of an undivided encount interest in all each personal perceiving and equipment to to be acquired by virgue of the assignments above next local.

benefit of the littles hereto, their successors and assigns, provided, however, that the Continuable hall not be beamd by any assignment, please or mortgage of the interest on Manon hereunder or any part thereof, until furnituded with an eriginal cortified copy of the record of such assignment, please or nortgage.

plettes corporate comes to be signed hereto, by their respective corporate officers there is the authorized, and their respective corporate seals to be hereto affined the day and year first above written.

COSPORATE SEALS

(GOODFORATE SEAL)

CONTINUENTAL OIL COMPANY

By S. E. Forguson Time Freehant Attenti E. F. Gallagher asseretary MINOZ FIRANCE COMPURATION By J. E. Munoz Time President

Attout Prinklin & Seguer Secretary

So this 29th day of June, A. D.1927 before

as, Kath H. Flasher a Hotery Public in and for

as, Kath H. Flasher a Hotery Public in and for

and they not by in the State aforesaid: residing in seid City and County

in the State and neutron, personally appeared S. H. Forguson

the State of Countries and Countries and 1911 Company, the Corporation

and description instrument and neutron ledged to me that at h corporation

contains the

the in the same is the continueto first above written.

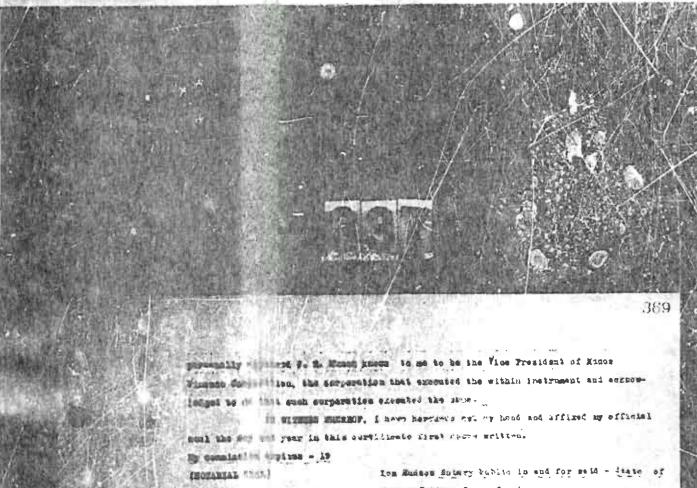
10 A 10 March 4.00(7)34 March 10, 1988

Auth H. Pineter Bothey Poblic in and for said Sity and Ornaly of Dearer, Stave of Solerado

On this lits day of June, A. D. 1937 before me, and for sold County delice in man for sold County and successful to Proceed County dolly commissioned and every,

44





. Betary Public Brons founty

Co . Sloate filed The York Co. No. 720

New Yorr Register Zo. 8501

ferm expires March 30, 1928

FILING SO F-19272

Filed for record at the request of Francis V. Enceiling

log 15 1977 at 21 mir past 10 s'eleck A. M.

D. J. MANNERY RECORDER

E. B. O'Brien Deputy Recorder

Compared to the Compared Residence of Compar

WILLIAM TO THE ST

SCHEE J. PORS

INE SUPER. 'N COURT OF THE STATE OF GALIFORNIA

AT THE PART A COMPLET OF STATE ..

the sui orly of the first p the made a day and year file, above written. Hels Rasmussen Stated, Set altraced to the presence of S. D. Commford . 27478 DJ 1" 10/10 1 32 On this 8th day of manuary the foor 1927 before reserve of a little me, H. D. Crawford a Hotery Public in and for . y, residing therein duly appoissioned and sworm personally ear Ne/Sec to be the person whose came is subscribed to and aged of and wis on that he executed the same points and points to me that he executed the 4.000

DIVISION OF OIL AND GAS

SEP 1 1976

anta Haria, Gelifornia

181 41 8 22/. I have hypoget; set my haid and affixed my official . to maid resair of Santa Clara the day and year in this eartgent at Mr.

CONTRACTOR OF THE PARTY. 1 11 4 0 ft

E. D. Crewfork, Actary Public is and for the said County of Santa Clare, St.te of California

We cametes a cutters paged by 45 link

Oct . 146 ...

11212 F. F-86.3

the degree of the reposit of A. D. Drawford Peb 4 1917 at 1 min past 13 at to 4. 4.

> TO BE PLANTED BY 5 WC0 D7

Deputy Recorder

Compared by TENDED CON THE PROPERTY OF THE

ASSES COAS " HISE P! AL

STOP

ARTBUSYILLS OIL COMPANY

AGRETICARY made and entered into this 15th day of September 1925 by and bother . The Class Sargent, Ida May Anderson and Oulds L. Femilik (formerly Omids L. Caster parties of the first part and retenstile Oil Company a California corporation purty of the second part.

That the certain agreement in writing between the purties of the fire and the parties . the . old part, dated the 2nd day of Apt21 A. D. 191 . . . which is recorded . . the records of Sant. Clara Concey, California to wit-

[1] Flat the paragraph of mais agreement which reads as follows:

In further agreed and understood that if, at the expiration of this lucate, account or wells on said property are still producing oil, gas, petroleum er other 150 sestances is paying quantities, the said party of the second part shall here the right, at its option, to combinue in possession of such pretaing wells, to a tir with so such land surrounding and adjacent to the same as shall be necession to sporate them, and to pump said wells and keep them in repair and seepen the ye long as they or any of them, shall continue to produce eil in paying concilete. I the same terms as to royalties as in this lesse provided, the similate te never be less than \$5000.00 per year."

the addition thereto of ourtain words and figures, so that is

16.13,

in fasther agreed and understood that if, at the supiration of this 1 - 11 or wells or said property are still producing oil gas, petr - ther like expetances, in paying quentities, the said party of the west and about here the right, at its option, to continue in gonnessing - - preducing wells, together with so much lead surrounding and adjace them an aball or necessary to operate them, and to pump said wells then in repair and deepon them so long as they, or any of them. It intinue to produce oil in paying quantities, upon the mane be less the 1000.00 per year. It is provided that during the continuence of this lives and furing any time in which the smid lessee shall have the right to : say wells upon the lands berein described, the lessor shall grant no last and or promit any well to be drilled, nor on its own secount arill and several within a distance of dup feet from any of the producing wells dri ... A operated under this loss or any medification or extension bereof.

ollows-

The event that wells to the number of twenty five are drilled on said press televan the first day of September 1925, and the first day of January I. To a depth at which oil in commercial quantities is preduced.

Then the first finis agreement within which the party of the second part shall have the delive permission, right and privilege to enter and bore for oil, and to mine, to carry away, and dispose of all petroleum, oil, has and other mine of the first by of September A. D. 1950 subject to all the terms and conditions.

of said to the first by of September A. D. 1950 subject to all the terms and conditions.

agreed and understood that le sors may enter said preperty at any time for the purposes of posting notions, under the mechanism' lied law to the first that they will not be liable for any later done or materials farnishe: ar reners expended by any person or newsons under agreement with lesses of the language for any improvement placed upon said projecty and lessee serves that it will see that said notices remain posted upon said premises and further agrees that all sub-leases shall contain a provision that on a lame shall be void unless the sub-lessees notify the lesses and the leasts at least one week prior to the cemenoexect of any improvements on said projectly or the boring of any new well, and that all sub-leases shall provide that lessers shall be notified by smiling notices to S. H. Bea, Grewers Bank Bull Addr. San Jose, California at least one west before the commencedent of any one's improvement; it is also sareed that all sub-lesses shall provide that the relationer that guarantee that notices of non-liability under the mechanic lies is shal . kept posted by thes as required by less to pretect leases and lames . from any mechanics ! liens and that the came shall he kept parted by them during all work and improvements on said preperty."

that hereafter said agreement/shall be equationed to read as though

the parties here here here here here their hands and

Horrestile

soute the de - d g here inables first orition.

Agnes C. Sargent Ida May Anderson

Quide L. Ferwick

(COLPORATE 3

MATSCHVILLE OIL COMPANY

By M. B. Tuitle, President

By A. W. Cux. Secretary

puers to bef or on this 16 Sept 1926

(B - TAL BRALL)

Bric Adderson, Notary Public Bross Co Se. 50

Register No. 2725 New York Co No. 298

Register So. 7216

my commission expires threh Soth 1987

STATE OF TALL

On this 22nd day of September A. D. 1925 before me. Lermine Reddington, a Notary

Public in an in the said County of Santa Clara residing therein duly commissioned god sworm p to maky a, mared agnos C. Sargent one lds amy Acderson, known to as to be the prisons whose mages are subscribed to the within instrument and a oknowledged the trut they executed the same.

IN STREET SHEETER, I have hereunto set my hand and affixed my official seal at my gilles in the said Jointy of Santa Clara the day and year in this certificate fire' - written.

· # 1 1 SMAL)

Lorsine Reddington, Rotary Public in and for the County of Santa Cla.a. State of California

STATE OF CALL COURTY OF BARTACTION

On this let day of February in the year one thousand nine hundred and twenty seven before me,

Harry M. Paris . Motory Public in and for the Country of Lanta Cruz State of California personlyappeared M. T. Taitleand A. f. Cox known to me to be the President and Secretary respectively the corporation that executed the within instrument and known to me to be the person who executed the within instrument on behalf of the corporation therein mane and they soknowledged to me that such corporation executed the course.

IN THE SE NHERBOY, I have hereunto set my back and affixed my official seal at my wiffer in the edid commanty of gants Oras, the day and year is this cortdieste first diese written.

I REP INIAL MEAL)

Barry M. Parkers Betary Public is and for the County of Santa Cras, State of California PILING DO P-86 34

Filed for record at the request of untecaville Oil Co Feb 4 1987 at 15 min paret 10 s'elem 1. H.

D. J. PLOSSERY

230 ORDER

FELL A. COM

Bepuly Recorder

Compared by Annies of the Company of

w. C. 94017 17 At TES

STED OF SHOCKARY BEE

anneren and ericial and the second teles of the second and the sec

the indebtoduces secured to be paid by the pool of frust expected

27-08-171

o'alogi till

D. J. TLANSERY

REGURDIE

E. B. O'Brien

Deputy Recorder

BIVISION OF OIL AND BASCOMPART 17

REAL PROPERTY OF THE PERSON OF

WATERFELL OIL COMPANY .

WITE

CHARLES E.

PRECITITION

MI IT RESOLVED by the Board of Directors of Matsonville Oil Company, a corporation, that the President and Secretary of this corporation be and they are hereby authorized, in the name of, and as the act and deed of this derporation, to enter into e sublease and agreement with Charles H. Shaw, of San Francisco, covering such lands and containing such conditions and covenants as may be decaded advisable by said Provident and Secretary, for the purpose of boring for sil, petroleus or gas upon suit ands.

I hereby certify that tabe above and foregoing is a sall, true and correct copy of a resolution duly passed and adopted by the Board of Directors of Watsonville Oll Compar, a corporation, at a legal meeting of said Board, held on the 7th day of Karah 1 25.

A. W. Cox, Secretary of Watsonville Oil Company

STATE OF MALIFORNIA COURT OF MARTA CRUZ On this 7th day of Narch in the year one thousand nine hundred and twenty three before no. Harry

Me. Perhar, a Motary Public in and for the Said County of Santa Crus, personally appeared A. W. Cox, Secretary of Watsonville Oil Company personally known to me to be the person whose name is subscribed to the within instrument and he soknowledged to me that he executed the same as such Scoretary.

IN WITERS WHERBOF, I have berounto set my hand and affired my official seed to ar office in the said County of Senta Ores, the day and year inthide cort-Missts first above written.

(HOTARIAL STAL)

arry M. Parker, Ho Lary Public in and for the County of Sente Cruz, State of California

By a serious expires August 16, 100

Talk Assessmilt, read cases and entered into this 7th day of March 1935. by I trees Matsenville Cil Company, a corporation organised and existing under and in irtue of the laws of the State of California, the party of the first part, and Theripe R. Shaw, of the City and County of San Francisco, State of California, perty of the second part.

EXPENSIONS that the said party of the first part horeby grants to the said justs of the second part the enclusive paraispies, right and privilege, for the to be being on the "th day of Merch, 1983, and enting on the first day of Jamesry 19 ... to enjoy and bare for oil, and to mine, extract, carry away, and dispose of all proleum, oil, gas and ether mineral production of like character, which may be for the the following places or parcels of land, securit;

Those certain pieces or parcels of land situate, lying and being in the tante Clara, State of California, and particularly described as follows: ning at the southwest corner of meeting 1, Township 18 3 outh Range

Sublease Witsonville to

Seat M. D. Tumming themes Forth along the extended most line of said Section 1 a distance of 5960 feet; themes at a right angle sast 2640 feet; themes at a right state south 2860 feet; themes at a right angle west 2640 feet, to the point of high ring.

the eastern the Pescadero Greek and extending from the continue to the Pescadero Greek and extending from the continue to the Pescadero I, Township 12 south. Range 5 East, Horthmosterly to a point the sil well at the De Hart camp, and now dominally known to a point which said lands to be bounded on the southwest by the couthwest bounded of lands of Jargent, and on the northeast by a line parallel to and fifteen and fact (1500) from said boundary of lands of Sargent.

tanke, engine achinery, buildings, pipes, pipe lines, roads, telephone lines and other increase and appliances as shall be necessary or constillary to the said business of bering for, and extracting, handling and disposing of petrolems oil, gas and liner mineral products of like obstracter; also the right to take and use such with a may be necessary for the carrying on of eperations hereunier; such water to be taken from any tank, pump or well constructed for its use by the party it first part, its cassigns or sublessees, or by the owners of the land, their spaces, and not to interfere materially with the first party's many of the land, their assigns or lessees.

day of June 1815, he will begin the work of boring for and extracting oil from said least tribes, with a standard rig, and that he will continue diligently to proceed to the work as may be necessary to said business until a first will tethin completed that he will begin the boring of a second well within the will begin the boring of a second well within the days given your station of the from said first will, or within 180 days wifer work in the said that well as will continue diligently to proceed the said said and the said of the said that the said that

has been mader the terms hereof, as aforesaid, accord party shall come for the life of thirty consecutive days to cause said work to be presecuted and the the life of thirty consecutive days to cause said work to be presecuted and terminal to good faith, then this agreement shall be mail and wold, and first party shall be the right insedicately to re-enter into and upon said president party shall be necessarily to re-enter into and upon said president take posts of the thereof.

to in distinctly understood and agreed that the interpretation of the moves "" I investly to prosecute such work as may be necessary to such businesses about the follows, to wit:

then so the party will me to required to continue boring for more wells, that make med one, common existing wells continuely producing well at make one hundred \$100) barrels per day, but, that if at legat one treat one hundred \$100) harrels per day, but, that if at legat one treat the per day of oil are not produced from said well, or wells,



in good faith of boring for other wells with at least one competent rig and force of men.

record of the nature of the formation passed through, and the result obtained in the beauty of each well, and each prospect hele sunk by him, and furnish to first party and of such leg whenever required.

serve and fill at no time valence the requirements of the act of the Legislature of the flat of California, approved March 24th, 1905, and entitled "An Act to prevent in the to.oil or petroleum bearing strata or formation by the infiltration or instruction of water therein", and of acts of said Legislature amendatory thereof or supplemental thereto.

countil to saste upon said promises and that he will conduct his business of boring for all and petroleum and marketing the same in such a way as to interfere in the least said that he will do nathing and countil no act in the transaction of his said land for said land for said agricultural and graing purposes, that is not reasonably necessary to the transaction of his business ander the terms of this lease.

the state, known as Pescanero Creek, free from edl and agrees that if seme shall best minted with oil so as to remder the water therein unfit for drinking purporar for eattle, he will plug up any well, or cease pumping oil from any well experience will in any well experience will in any well experience will in any well experience with in any well experience.

field party of the second part hereby covenents and agrees that he will, derive the continuance of this agreement, pay and deliver unto said party of the first law, its successors and assigns, fifteen per cent (18%) of all retroloum, oil. Or other mimeral products of manageror kind or nature, which the said party is the second part, his heirs and manages, may extract or has any same or other free land; and that said party of the first part may, at any time it shall so there wald fifteen per cent (18%) or cent petroloum, oil, pas or other mineral reduct at the wells on said above described premises from day to day as the same argumented or produced; but until maid party of the first part shall give in writing unto the said party of the second part of said election.

Baid party of the second part shall market and sell the entire graduet, at a set forth, of said premises, using his best discretion in so deing, both an it ries and time of sale, and will and shall on the 6th day of each and every other manth, make and render to the said farty of the first part a tree and fall and letter statement and report shawing the amount of petroleum, ell, gas and the sarel products gathered or extracted from said premises during the precod
the many month, the quantity or amount thereof seld during said manth, the names are some to whom the same man said, the quantity or amount purchased by small, realised in each instance, and the total sum reserved from said sales to the lay of each are every calendar a nth said party of the second part

of the amounts remived from such sale or cales, during said preceding calentur

to use such that the party of the second part shall be second to use such the oil, gas or other prednessess may be necessary to furnish fuel, for the fration of his engines, believe, younge, drills, coek-house, and other much the second in and about his work hereunder and on the presises; for which materials of the royalty need be paid.

cenere of the and their duly authorised agents shall, at all times, have free and unobstruct agents to the bours and records of the said party of the second part, and the second part, and the second part for the purpose of gauging, measuring, or otherwise assertaining the smount of petroleum, oil, gas and other products extracted from or otherwise thereof from said premises, and the price or sums received from the sales thereof.

of the second part whell have a free right of way and the use of such land as is messessary to be construction of wagon roads, pipe lines and telephone lines over the lands are all under lease by the party of the first part from agnes C. Sargent, at all whe to thin or without the boundaries of the partycular pieces and percels of land out and by this lease to the party of the second part, and it is matually exceed that the party of the first part shall have the same rights of may over and use of the inte hereinabove described, and also the right to the use of the unions of Feeces or creek on or from said lands herein described.

his help arty of the second part hereby covenants and agrees for himself, his help assigns, that he will at all times cave said party of the first part huraless for an account of all mechanics libra and other incombrances estated by reason of ar debt, obligation, or ountract, or act done under the terms of this agreement and party of the second part, his befre and essigns or sublessess.

of the straight work and labor and all implements, structures, and buildings placed premises shall be at the sole cost and expense of said party of the second structures, or materials furnished, in performing any work under this agreement.

minated from any cause, that he will do no set to destroy the value of any producing or non-refusing wells, bored on said premises, or ellew any injury to be caused in any to said wells.

parties are o shall have any well within 800 feet of any well of the other, put-

all of further understood and agreed by and between the purties horate that all of simplications, terms, conditions and devenants in this agreement sumbmand.



en the 10 day of Jun 1983, and on the let day of June eschool year thereafter,
pay to the party of the first part a sum of money sufficient to not the said
party of the first part the sum of Six Hundred (600) believe in reyalty for
the recoding year; it being agreed and understood that said royalty shall lawys
be it least the sum of Six Hundred (600) Delhars, per year, but if the fixteen per
ent [185] of said products herein provided to be paid shall be more than Six Hundred
(abel Bellars, then the said party of the first part shall be entitled to said Fifteen
yer sant (185) thereof.

It is further agreed and understood that if, at the expiration of this lease and or wells on said property are still producing oil, gas petrotemporatherblike substances, in paying quantities, the said party for the second part shall have the right, at his option, to continue an possession of such producing wells, together with at much land surrounding and adjacent to the same as shall be necessary to operate this, and to pump said solls and keep them in repair and deepen them so long as the this, and to pump said solls and keep them in repair and deepen them so long as the this, are any of them, shall continue to produce oil, in paying quantities, upon the time as to royalties as in this lease provided; the minimum royalty; to never be last than 3ix Sundred (600) pollars per year.

It is further agreed and understood that if at any time during the existence in this case, the assessment of the lands covered thereby, made by the County Assessment a basis for the imposition of State and County taxes, shall be increased by resum of the oil producing value of said lands beyond what the assessment would a bereise be, the party of the second part shall pay seven-eighths (7/8) of the ex-

It is further understood and agreed by and between the parties hereto that should any of the covenants or agreements herein contained including the payment of the fifteen per sent (10%) part of the production to the said party of the first or the ministen royalty, as herein set forth, be broken or not kept by the said of the second part, then this agreement shall be to become terminated and mall void, and that the said party of the first part may have possession of said party of the first part may have possession of said

the sof, nor subject any portion of the premises berein leased, we as to relieve the second part from any obligations herein sematained; it being undertised that sold party of the second part may easign this lease or may portion thereof subject any portion of said premises and may make any agreements be may see fit third:parties, but that as between the party of the first part and the party of the second part, such third:parties, subjectes or assigness will be decond simply agents of the said party of the second part; and said party of the second part at all times during the term of this lease be liable to the said party of the second part; part for all obligations contained in this lease.

It is further understood and agreed that the party of the second part may approxime, electoto sense his operations under this agreement, and to ferminate the sense and thereupen, and upon his executing and delivaring to the party of the first a suitclaim deed of the premises hereinabove described, all the obligations of the first of the second yest hereunder shall coase and he whall be allowed to remove property 'you said promises as provided electrics in this agreement.

It is expressly understood and agreed that nothing in this agreement of it-

. bet -- the intites beisto to take away or impair the eight

of the party of the first part at any time templest to ensue its epenhings under its laste from Agnes C. Sargent et al. and to quitolaim and surfemier all of the leased level to the leasons as provided in said lease, or to make the party of the first part liable, to the party of the second part, his heirs, executors, edministration or assigns; in such an event, to protect in any manner the rights of the court party under this agreement provided, that before so electing to change operations, the party of the first part shall give opportunity to the party of the second and, and any other persons who may then have subleases or such of them as may desire to want themselves of the opportunity, to take a sublease from the first party of all of the laids described in said largent lease idich shall them remain unlessed to the lands of first party on the same terms as this sublease as to pays no of minimum royalty and in that respect said sublease shall contain an wasteption on the sub-leasees of the obligation to pay said Sargents at least \$50000000 per first if such sublessees or any of them, in such event accept such a subleuse of said remaining Sargent lands, they shall within thirty days from the service of notice by first party as heroinafter provided, deliver to first party a good and sufficient bond executed by a good and duly licensed surety company in the penal sum of \$10,000.00 conditioned that such sublessees will well and truly porform the oblighten of said Sargent lease, to pay sail Sargents said minimum annual. royslty of \$5000,00 and will indemnify and hold the first party hereto and its atoskhell to barmless against any further liability under each Sargent lease; first party and such subhesses: will thereupon execute such sublease of said remaining Sergent land if such bond shall not be executed within said period of thirty days, the party of the first part shall be and is hereby authorised and empowered to surremier to said Bargents, their beirs, executors, administrators or assigns, all the land destribed in said Sargent lease without liability from first party to second party or only of much sublessees. Hotios of its election to dease its operations under said Second lease may be served by first party by written notice "hereof enclosed in an envisor with postage prepute and deposited in the United States Post Office at Matterville, California, addressed as follows: "Charles E. Shaw, 611 Balfour Building San Francisco, California", and such service shall be complete upon such deposit better made of said notice so addressed, regardless of whether this instrument shall hard to an assigned or note .

It is further mutually agreed that that certain indenture of lamb bearing the lath day of April, 1920 by and between said watconville Oil Compeny, party of the first part therein, and Edward white end W. T. Beyos, parties of the second part therein, recorded in the office of the County Recorder of Santa Clera County in time E of Leases, page 59, and that certain agreement between said Watconville oil despany and said Edward white and W. T. Boyos amending said last mentioned interpany and said Edward white and W. T. Boyos amending said last mentioned interpany of lease, dated April 16th 1920, which said indenture of Sease and agreement sections to the party of the second part hereto by said Edward white and April 16th, his wife, and said W. T. Boyos and Jessie I. Boyos, his wife, by manignated april 25th 1921, are and each of them is horeby canceled and annualise.

IN WITHESS WHEREOF, the said party of the first part has caused these presents transled, and its comporate name and seal to be horsete affixed by its Frenchest transled, and the said jury of the second part has

because and his hand the day andypourifulthin agreement first show written.

. (OURSONATE ERAS)

MATRONVILLE OIL COMMANY, a corporation

By H. B. Puttle, President By A. W. Goz. Secretary

Charles H. Shaw

SPARE OF COLUMN GOODET OF TAREA ORUS 10

On this 7th day of Earch in the year one thousand mine hundred and twenty three before me, Harry M.

Parker, a July Public in and for the County of Banta Gras. State of Galifornia, personally and the B. Tuttle and A. W. Com known to me to be the President and Secretary, respectively of the corporation that executed the within instrument; and known to me to be the persons who executed the within instrument on behalf of the corporation therein named, and they asknowledged to me that such corporation executed the

18 FITNESS WHEREOF, I have hereunto set my hand and affixed my efficial seal at my office in the said County of Santa Crus, the day med year in this certificate first above switten.

(BOTANIAL SEAL)

Harry M. Furker, Motory Public in and for the County of Santa Crus. State of California

DEATH OF MULEICPITA ... GCORT" OF BANTA OLARA)

On this 16th day of Merch the year 1925, before me, 2. D. Grawford, a Schury Public in and for said

South Class County, residing therein only commissioned and sworm, personally appeared Theries . Thaw, known to me to be the person described in whose name is subscribed to and the strated the within instrument and somewhelfed to me that he executed the

IN MITELSS MEERSOF, I have bereunto set my band and affixed myosfficial seal, of woffice in the said County of SantaCOlumn, Shetday and year in this cortificate first above written.

SOTARIAL SHAL)

E.D. Openfore. Notary Public in and for the said County of Santa Clara, State of California

(by od the lanescrives Petroary 14, 1924)

PILING NO. B 0819

Filed for record at the request of American Ry Rupress do Apr 12 1925 at My man past 9 o'elock A.Me.

D. J. PLANKERY

Syl Q. Tally

Deputy Reservar

and the same of th

O. H. Diener

SAUTA SEARA OIL COMPANY

FROM ALL MEN MY THERE PRESENTS: That I, G. M. Shaw, of San Francisco, Celliarnie, to hereby seeign, transfer and set over and deliver unto the Santa Olara 011 trat certain agreement made and entered into by and between the Matson-7117: 11 company, a corporation organized and extenting under and by virtue of the 31ste of California, party of the first part Thereis, and Charles H. Sham and Jounty of San Processoo. State of California, party of the second a dailed the 7th day of March A. D. 1983, which said agreement has to

SHAW to Santa Clas

SEP 1 1976

ACCEMENT. Surposed, Huderson THIS ACREMENT, Made and entered into this 2nd day of April Senta Maria, Celifornia by and between Agnes Ohese Sargent, Ida May Anderson and Ouida L. Castor, parties of the first part, and we to enville Oil Company, a corporation, party of the second part,

WITNESSATE: That the said parties of the first part hereby grant to the said party of the second part the exclusive permission, right, and privilege for the term of twenty-five years from and after the first day of January, A. D. 1919, to enter and bore for cil, and to mine, extract, carry away, and dispose of all petroleum, oil, gas and other mineral products of like character, which may be found upon the following piece or parcel of land situate in the County of Santa Clara, State of California, to-wit:

COMMENCIES at a point in the County Road opposite Sargent's Station on the west bank of the Pajaro River; thence running along said road in a northerly direction to the Miller line; thence westerly along said Miller and Sargent line to the Pescadoro Creek at the intersection of the formerly Clara Land and Lumber Company's land; thence in a southerly direction along said line to the intersection of the now, or formerly, Chittendon line with said formerly Clara Land and Lumber Company's line; thence along said now, or formerly Chittenden line to its intersection with the Pajaro River; thence in a Northeasterly direction along said River to the place of beginning, and containing 6,000 powers of land, more or less.

And to exect, construct, and maintain upon said premises, such derricks, tanks, engines, machinesy, buildings, pipes, pipe lines, roads, telephone lines, and other structures and appliances as shall be necessary or auxiliary to the said business boring for, and extracting, handling and disposing of petroleum, oil, gas, and other mineral products of like character; also the right to take and use such water as may be necessary for the cerrying on of operations hereunder; such water not to be taken from any tank, pump or well constructed for its use by the parties of the first part, their assigns, or sublesses, and not to interfere materially with the first parties' use of water flowing in any creek or water course.

Said party of the second part further covenents and agrees that it will commit no waste upon and premises and that it will conduct its business of boring for oil and petroleum and marketing the same in such a way as to interfere in the least possible manner with the use of said land by the said parties of the first part for agricultural and grazing purposes, and that it will do nothing and commit no act in the transaction of its said business that will interfere with the use of said land.

> original lease Watsonville DilCo

April 2, 1919

1928 4 FEB

HODINGOL Assignment

NEI Recu 'Xa' B

by the said parties of the first part for said agricultural and grazing purposes the is not reasonable necessary to the transaction of its business under the terms of this lease.

Said party of the second part agrees to use its best endeavors to keep the creek, known as Pescadero Creek, free from oil and agrees that if same shall become tainted with oil so as to render the water therein unfit for drinking purposes for cattle it will plug up any well, or cease pumping oil from any well, or boring for oil in any well from which the oil in said creek is caused, upon demand of the said parties of the first part.

Said party of the second part hereby covenants and agrees that it will, during the continuance of this agreement, pay and deliver unto said parties of the first part, their heirs and assigns, one-eighth part of all patroleum, oil, gas, or other mineral products of whatsoever kind or nature, which the said party of the second part, its successors or assigns, may extract, or in any menner obtain from said land; and that said parties of the first part may, at any time that they shall so elect, receive said one-eighth part of said petroleum, oil, gas, or other mineral product at the wells on said above described premises from day to day as the same are extracted or produced; but until said parties of the first part shall give notice in writing unto the said party of the second part of said election, said one-eighth part shall be paid in the following manner, to-wit:

Said party of the second part shall market and sell the entire product, as above set forth, of said premises, using its best discretion into doing, both as to price and time of sale, and will and shall on the 15th day of each and every calendar month, make and render to the said parties of the first part a true and full and complete statement and report showing the amount of petroleum, oil, gas, and other mineral products gathered or extracted from said premises during the preceding calendar month, the quantity or amount thereof sold during said month, the names of the persons to whom the same was sold, the quantity or amount purchased by each, the price realized in each instance, and the total sum received from said sales; and on the 15th day of each and every calendar month, said party of the second part shall and will pay to the said parties of the first part, a one-eighth part of the amount received from such sale, or sales, during said preceding calendar month.

Provided, however, that the party of the second part be permitted to use such of the oil, gas, or other product as may be necessary to furnish fuel, for the operation of its engines, boilers, pumps, drills, cook-house, and other machinery used in and about its work hereunder and on the premises for which material so used no royalty need be paid.

said parties of the first part, or their duly authorized agent, shall, at all times, have free and unobstructed access to the books and records of the said party of the second part, and also to all tanks and other receptacles, buildings, and premises of the said party of the second part for the purpose of gauging, measuring, or otherwise ascertaining the amount of petroleum, oil, gas, and other products extracted from, or otherwise gathered from said premises and the price or sums received from the sales thereof.

said party of the second part hereby covenants and agrees for itself, its successors and assigns, that it will at all times save said parties of the first part harmless for or on account of all mechanics liens and other incumbrances caused by reason of any debt, obligation, or contract, or act done under the terms of this

agreement by said party of the second part, its successors and assigns or sublessees. Said party of the second part further covenants and agrees that it will not cause any well to be bored, or building erected, or any work to be done under this

agreement on that portion of said land now used by the said parties of the first part and the members of the family of J. P. Sargent, deceased, as a dwelling house, orchard,

and barn yard, nor within four hundred feet of the outside limits thereof.

IT IS UNDERSTOOD and AGREED by and between the parties hereto that all of the aforesaid work and labor and all implements, structures, and buildings placed on said premises shall be at the sole cost and expense of said party of the second part. Said parties of the first part shall not be liable for the cost of any labor performed, or material furnished, in performing any work under this agreement.

Said party of the second part agrees that should this lease become terminated from any cause, that it will do no act to destroy the value of any producing or non-producing wells, bored on said premises, or allow any injury to be caused in any manner to said wells.

It is further understood and agreed by and between the parties hereto that all of the stipulations, terms, conditions, and covenants in this agreement contained shall apply to, enure to, and bind the successors and assigns and sublessees of the parties hereto.

It is further agreed and understood that the said party of the second part will, at the end of each year hereafter, pay to the said parties of the first part, a sum of money sufficient to net the said parties of the first part the sum of \$5,000.00 in royalty for said year. It being agreed and understood that said royalty shall always be at least the sum of \$5,000.00 per year, but if the one-eighth part of said products herein provided to be paid, shall be more than \$5,000.00, then the said parties of the first part shall be entitled to said one-eighth part thereof.

It is further agreed and understood that if, at the expiration of this lease, any well or wells onesid property are still producing oil, gas, petroleum, or other like substances, in paying quantities, the said party of the second part shall have the right, at its option, to continue in possession of such producing wells, together with so much land surrounding and adjacent to the same as shall be necessary to operate them, and to pump said wells and keep them in repair and deepen them so long as they, or any of them, shall continue to produce oil in paying quantities, upon the same terms as to royalties as in this lease provided; the minimum royalty to never be less than \$5,000.00 per year.

It is further agreed and understood that if at any time during the existence of this lease, the assessment of the lands covered thereby, made by the County Assessor as a basis for the imposition of State and County taxes. shall be increased by reason of the oil producing value of said lands beyond what the assessment would otherwise be, the parties hereto shall pay the excess taxes resulting from such increased assessment in the proportion of one-eighth by the parties of the first part and seven-eighths by the party of the second part.

IT IS FURTHER UNDERSTOOD and agreed by and between the parties hereto that should any of the covenants or agreements herein contained, including the payment of the one-eighth part of the production to the said parties of the first part, or the minimum royalty, as herein set forth, be broken or not kept by the said party of the second part, that then this agreement shall be and become terminated and null and void, and that the said parties of the first part may have possession of said premises

free and clear of this agreement.

provided, said second party shall have thirty (30) days' notice in which to remedy any such breach by correcting same or paying damages, unless said breach be a willful mistake in the payment of the one-eighth royalty as herein provided.

It is further agreed and stipulated by and between the parties hereto that a certain agreement made and entered into the 30th day of August, A. D. 1898, by and between James P. Sargent and Agnes Sargent, his wife, parties of the first part, and watsonville Oil Company, a corporation, party of the second part, and recorded September the first, A. D. 1898, in the office of the County Recorder of the County of Santa Clara, State of California, is hereby surrendered, abbrogated, and set aside, and all of the rights and privileges therein granted and all of the obligations thereby imposed, are hereby revoked and said agreement, or lease, is hereby made null and void and of no effect.

It is further agreed and understood by and between the parties here to that that certain agreement made and entered into on the 5th day of January, A. D. 1907, by and between the J. P. Sargent Estate Company, a corporation, party of the first part, and Watsonville Oil Company, a corporation, party of the second part, and all amendments thereto, is hereby surrendered, abbrogated and set aside and all of the rights and privileges therein granted and all of the obligations thereby imposed, are hereby revoked and said agreement, or lease, and all amendments thereto, is hereby made null and void and of no effect.

the reof, nor sublet any portion of the premises herein leased, so as to relieve said party of the second part from any obligations herein contained; it being understood that said party of the second part may assign this lease or any portion thereof and sublet any portion of said premises and make any agreements it may see fit with third parties, but that as between the parties of the first part and the party of the second part, such third parties, sublessees, or assignees, will be deemed simply the agents of the said party of the second part; and said party of the second part shall at all times during the term of this lease be liable to the said parties of the first part for all obligations contained in this lease.

It is further understood and agreed that the party of the second part may, at any time, elect to cease its operations under this agreement, and to terminate the same, and thereupon, and upon its executing and delivering to the parties of the first part a quit-claim deed of the premises hereinabove described, all the obligations of the party of the second part hereunder shall cease and it shall be allowed to remove its personal property from said premises as provided elsewhere in this agreement.

IN WITNESS WHEREOF, the said parties of the first part have hereunto set their hands and the said party of the second part has caused these presents to be executed, and its corporate name and seal to be hereto affixed by its president and secretary thereanto duly authorized, the day and year in this agreement first above written.

Parties of the First Part.

Agnos Chase Sargent

Ida May Anderson

Ouida L. Castor

(CORPORATE SEAL)

WATSONVILLE OIL COMPANY, a corporation,

Party of the second part. By M. B. Tuttle,

Presiden t

By A. V. Cox.

Secretary.

31

STATE OF CALIFORNIA. COUNTY OF SANTA CLARA.

On this 10th day of September A. D. 1919 before me, L. C. Marchisio, a Notary Public

in and for the said County of Santa Clara, State of California, residing therein, duly commissioned and sworn, personally appeared Agnes Chase Sargent and Ida May Anderson, known to me to be the persons whose names are subscribed to, and who executed the within instrument, and they duly acknowledged to me that they executed the same.

WITNESS my hand and official seal, at my office in the said County, the day and year in this certificate first above written.

(NOTARIAL SEAL)

55.

L. C. Marchisio, Notary Public, in and for the County of Santa Clara, State of California.

STATE OF NEW YORK, 88. COUNTY OF NEW YORK.

On this 30th day of October A. D. 1919, before me, Eugene T. Hartigan, a Notary

Public, in and for said New York County of New York, State of New York, residing therein, duly commissioned and sworn, personally appeared Ouida L. Castor, known to me to be the person whose name is subscribed to, and who executed the within instrument, and she duly acknowledged to me that she executed the same.

WITNESS my hand and official seal, at my office in the said New York County, the day and year in this certificate first above written.

(NOTARIAL SEAL)

Eugene T. Hartigan, Notary Public, in and for the County of New York, State of New York. #66

STATE OF CALIFORNIA, COUNTY OF SANTA CRUZ. On this 13th day of November A. D. 1919 before me, C. M. Krogh, a Notary Public,

in and for said County of Santa Cruz, State of California, residing the rein, duly commissioned and aworn, personally appeared M. B. Tuttle and A. M. Cox, known to me to be the President and Secretary, respectively of Watsonville Oil Company, the corporation that executed the within instrument, and to be the persons who executed the within instrument on behalf of the corporation therein named, and they acknowledged to me that such corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal, at my office in the said County, the day and year in this certificate first above written.

(NOTARIAL SEAL)

C. M. Krogh, Notary Public, in and for the County of Santa Cruz, State of California.

RESOLUTION-

BE IT RESOLVED By this Board of Directors that the President and Secretary of this corporation be, and they are hereby authorized in the name of and as the act and deed of this corporation, to enter into a new lease and agreement with Agnes Chase Sargent, Ida May Anderson and Ouida L. Castor, in lieu of the present lease with the J. P. Sargent Estate Company, a corporation, of the lands mentioned in said lease, superseding said old lease, and containing such conditions and covenants as may be deemed advisable to said President and Secretary, for the purpose of boring for oil, petroleum or gas upon said premises.

I HEREBY CERTIFY that the above and foregoing is a full, true and correct copy of a resolution duly passed and adopted by the Board of Directors of Matsonville Oil Company, a corporation, at a legal meeting of said Board, held on the 2nd day of

April, A. D. 1919.

(CORPORATE SEAL)

A. W. Cox, Secretary

STATE OF CALIFORNIA,

COUNTY OF SANTA CRUZ.

SS.

On this 13th day of November, in the year one thousand nine hundred and nineteen,

before me, C. M. Krogh a Notary Public, in and for the said County of Santa Cruz, personally appeared A. W. Cox, Secretary of Watsonville Oil Company, personally known to me to be the person those name is subscribed to the within instrument and he duly acknowledged to me that he executed the same, as such Secretary.

IN WITHER WHEREOF, I have hereunto set my hand and affixed my Official Seal, at my office in the said County of Santa Cruz, the day and year in this certificate first above whiten.

(NOTARIAL MEAL)

C. M. Krogh, Notary Public, in and for the County of Santa Cruz, State of California.

Filed for record at the request of S. J. Abst. Co. Dec. 16, A. D. 1919. at 7 min. past 11 o'clock A.M.

D. J. FLANNERY, RECORDER

E. H. Sanders, Deputy Recorder.

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

301 WEST CHURCH STREET, P. O. BOX 227 SANTA MARIA, CALIFORNIA 93454 (805) 925-2686

July 19, 1976

E. L. Manering, Agent Continental Oil Company 290 Maple Court, Suite 128 Ventura, CA 93003

Well No. "Continental" 1
. Sec. 31, T.11S., R.4E., M.D.B.&M.
Sargent Field

Mr. Lemond's interoffice communication of June 18, 1976 attached to your letter dated July 7, 1976 needs some clarification: the record of the chain of transfers is quite clear, and from our standpoint there is no need to research the matter any further. In my conversation with Mr. Lemond, I suggested that the instrument conveying your company's interest to another might have contained some clause specifying that such new owner would take over the well for the purpose of reworking it, and accept responsibility for its final abandonment. A copy of a recorded instrument containing these conditions when filed with this Division, would relieve your company of the responsibility of abandoning the well.

Mr. Rea's affairs are handled by:

Mr. Irvin A. Frasse 110 N. Third Street San Jose, CA 95112 Telephone No. (408) 292-2434)

John L. Zulberti Deputy Supervisor

JLZ:mjn



E. L. Manering Manager of Production Ventura Division Continental Oil Company 290 Maple Court Ventura, California 93003 (805) 642-8154

DIVISION OF OIL AND GAS

JUL 1 21976

Sente Maria, California

July 7, 1976

Mr. John L. Zulberti, Deputy Supervisor Division of Oil and Gas, State of California P. O. Box 227 Santa Maria, California 93454

Re: Sergent ("Continental") No. 1 well - Abandonment Section 31, TllS, R4E, M. D. B. & M., Santa Clara County, CA

Dear Mr. Zulberti:

Please be advised that Continental Oil Company is now investigating this matter and will inform you of our intentions concerning the abandonment of subject well as soon as practicable.

Yours very truly,

E. L. Manering
Division Manager of Production

mc

Attch.

JIV ax



Interoffice Communication

DIVISION OF DIL AND GAS

Beverly Cunningham - Exploration - Ventura

JUL 1 21976

From Xavier C. Lemond - Legal - Houston

Sente Maria, California

Date June 18, 1976

Subject Responsibility For Abandonment of Former Conoco Well Sargent No. 1, Santa Clara County, California

According to D.O.G. Deputy Supervisor in Santa Maria, John P. Zulberti, Continental drilled the "Well No. 'Continental' 1" in 1927 on a lease we acquired from Watsonville Oil Company. Apparently, the Continental 1 has not been plugged and abandoned. D.O.G. would like to see us plug and abandon this well since they have no records which indicate that the subsequent owners are in existence. In other words, it seems we are the only ones around now.

I talked to Mr. Zulberti on June 15, 1976 and although he did not come right out and say it, he led me to believe that if we were to produce a recorded instrument showing that we transferred our interest in the lease and well to someone else, he would not insist on our plugging and abandoning this well which we have had nothing to do with since 1929.

I have checked with Mineral Lease Records and they have no information relative to this lease or well. I was told that we acquired this lease in the same year we acquired Marland. Therefore, this property originally may have been in the name of Marland.

Would you please have a title company check the records of Santa Clara County to determine 1) how we acquired this property, 2) to whom and when did we assign this property, 3) if there is an assignment from us to someone else then follow the chain of title to this lease to the present, 4) determine who is the present owner of the mineral rights and how did present mineral owner get title and 5) is the land presently subject to an Oil and Gas Lease.

Please obtain copies of any instruments which provide answers to any of the above requested information.

For your information, Mr. Zulberti believes the present owner is one James W. Rea, Jr., who is apparently a mentally incompetent and whose affairs are handled by an attorney named Frasse, whose first name and address I do not know.

Beverly Cunningham June 18, 1976 Page 2

We would like to save the \$8,000 to \$9,000 it would take to plug and abandon this well. If we can show the subsequent ownership, we may be able to avoid this liability, especially if the subsequent owners are financially sound. In this regard, please contact the Secretary of State of the State of California and determine the present status of Watsonville Oil Company and Sargent Oil Company.

By carbon copy of this letter to Jack Biren, I ask that E. L. Manering write Mr. Zulberti and inform him that we are investigating and we will inform him at a later date of our intentions.

Xavier C. Lemon

Attorney

chf

enclosures

CC: Jack Biren - Production - Ventura

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

301 WEST CHURCH STREET, P.O. BOX 227 SANTA MARIA, CALIFORNIA 93454

(805) 925 2686

May 24, 1976

E. L. Manering, Agent Continental Oil Company 290 Maple Court, Suite 128 Ventura, CA 93003

> Well No. "Continental" 1 Sec. 31, T.11S., R.4E., M.D.B.& M. Sargent Field

A review of the record of the above-captioned well shows that it was drilled in 1927 on a lease acquired from Watsonville Oil Company, subsequently transferred to Mr. C. H. Shaw on November 15, 1929, to Watsonville Oil Co. on November 19, 1929, and leased to Sargent Oil Co. off February 1, 1931. This is one of three wells drilled by Continental Oil Co.: No. 2 was abandoned as a dry hole and No. 3 was abandoned by Sargent Oil Co. This leaves No. 1 as an uncompleted idle well. We have no record of production except for the production test in September and October 1927. As part of our idle well abandonment program, the well should be abandoned.

Please inform me of your intentions in this regard.

Leebert

John L. Zulbertí Deputy Supervisor

JLZ:db

Coul (Hourton) / Zulberti Xavier Amoud / Zulberti It was customery for Coul, for justclausi or assign oilproperties with provisions for responsibility to pass to new owner, will look up in archives for proper document, and mediceless a copy.

Company		Well No. Connectort			
API No.	Sec	, T, R	,B.&M.		
County	Field	•			
RECORDS RECEIVED	DATE	STATUS	STATUS		
ell Summary (Form OG100) istory (Form OG103) ore Record (Form OG101) irectional Survey idewall Samples ther ate final records received_ lectric logs:		Idle - Oil Water Flood Abandoned - Oil Steam Flood Drilling - Idle Fire Flood Abandoned - Dry Hole Air Injection Producing - Gas Gas Injection Idle - Gas CO2 Injection Abandoned - Gas LPG Injection Gas-Open to Oil Zone Observation Water Flood Source DATE			
ENGINEER'S CHECK LIST Summary, History, & Core record (dupl.) Electric Log Operator's Name Signature Well Designation Location Elevation Notices "T" Reports Casing Record Plugs Surface Inspection Production E Well on Prod. Dir. Sur		3. Form OGD121 4. Form OGD159 (Final 5. Form OGD150b (Rele 6. Duplicate logs to 7. Notice of Records	(F-OGD165) (F-OGD165) Letter) ase of Bond) archives		

1) 1/29/18

Trasse Lotberte

Surgent Dillo is a detonot corporation of which UI has was president,

After the quitelaum, the landowners,
died and Mr. has acquired an interest,
in the property, as landowner (min. nets)

RECORDS NOT APPROVED Reason:	RECORDS APPROVED
AE douts	RELEASE BOND Date Eligible (Use date last needed records were received.) MAP AND MAP BOOK

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or County

Serrent field

District

Former Owner:

Sargent Gil Company

Date

July 21, 1972

Description of Property

List of Wells

leave of Sargent oil

"Continental" 1 (085-00025)

Date of Transfer

July 21, 1972

New Owner:

Continental Oil Company 1137 Wilshire Blvd.

Address:

Los Angeles, CA 90017

Telephone No.

HU 2-2422

Type of Organization Corp.

Reported by:

Confirmed by:

New Operator New Status

PA

, Old Operator New Status

Request Designation of Agent

No

Remarks:

Transferred to Continental Oil Company for identification purposes.

JEzel cc: Conservation	on Committ	ee	J. A. D. G. Sarah
	INITIALS	DATE	1.01
Form 121	man	8-10-78	Deputy Supervisor
New Well Cards	ok.	8-10-78,	
Well Records	min	8-10-18	LEGEND
Electric Logs			PA—Producing Active
Production Reports			NPA-Non Potential Active
Map and Book	RT	8-19-28	PI-Potential Inactive
Form 148			NPI-Non Potential Inactive
Notice to be cancelled			Ab-Abandoned or No More Wells
Bond status			

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or County

Sargent field

District

3

Former Owner:

Sargent 011 Company

Description of Property

List of Wells

"Continental" 1, (085-00025)

lear Surget ville of Surget

Date of Transfer

New Owner: Address:

July 21, 1972

Continental Oil Company

1137 Wilshire Blvd. Los Angeles, CA 90017 HU 2-2422

Telephone No.

Type of Organization Corp.

Reported by: Confirmed by:

New Operator New Status Request Designation of Agent PA

, Old Operator New Status

11000

Remarks:

Transferred to Continental Oil Company for identification purposes.

JLZ:al

cc: Conservation Committee

	INITIALS	DATE	John Jacony
Form 121			Deputy Supervisor
New Well Cards			
Well Records			LEGEND
Electric Logs	A W. P.	A-7	PA-Producing Active
Production Reports			NPA-Non Potential Active
Map and Book			PI—Potential Inactive
Form 148	730		NPI-Non Potential Inactive
Notice to be cancelled			Ab-Abandoned or No More Wells
Bond status			D. C. S.

219 San Marcos Building Santa Barbara, California May 10, 1932

Mr. R. D. Bush, State Oil and Gas Supervisor, Ferry Building, San Francisco, California.

Dear Sir:

I have been informed that on March 30, 1932, Sargent Oil Company, Ltd. transferred all of its property in the Sargent oil field, Santa Clara County, to C. H. Shaw. The transfer includes the following wells:

Sec. 1, T. 12 S., R. 3 E., M. D. B. & M.
Wells No. 1, 1-4, 2, 3, 4, 5, 6, 9, 10, 11,
13, 14, 15, 16 and "Continental" 3.

Sec. 6, T. 12 S., R. 4 E., M. D. B. & M. Well No. 12.

Sec. 31. T. 11 S., R. 4 E., M. D. B. & M.
Wells No. 7, 8, "Continental" 1 and "Continental" 2.

This information was contained in a letter received from Mr. C. H. Shaw, dated May 6, 1932.

We are changing our records accordingly.

A request for the appointment of an agent for Santa Clara County should be addressed to Mr. C. H. Shaw, Hotel Whitcomb, San Francisco, California.

Yours truly,

Deputy Supervisor.

SGD:M

Map No. 1, Rev. Le. 5/14/32.

Hatel Whitcomb

WOODS-DRURY COMPANY ALSO OPERATING THE WILLIAM TAYLOR HOTEL SAN FRANCISCO



JAMES WOODS PRESIDENT

22

Market Street at Civic Center

San Francisco

May 6, 1932 Mr. J. L. Dolman, DIVISION OF OIL AND GAS RECEIVED Lanta Barbara, CalMAY 7 1932 SANTA BARBARA, CALIFORNIA Deran Sin: To yours of May 4th: the Watsonville Oil Co. operated this fil for the year 1930 at my regul Jungery Vil Co. ceased to have any nights in the property on March anditio now bring appraised They drilled only one will, (A) It one referred to in my dulling notice. as soon as possible

Hotel Whitcomb

WDODS - DRURY COMMANY ALSO OPERATING THE WILLIAM TAYLOR HOTEL SAN FRANCISCO



JAMES WOODS, PRESIDENT ERNEST DRURY, MANAGER

Marnet Street at Civic Center

San Francisco

I will have the information as to the casing and comenting in this Sagurt vil B. will No. 1-a sent

yours truly

RECEIVED

MAY 7 1932

SANTA BARBARA, CALIFORNIA



219 San Marcos Building Santa Barbara, California October 20, 1931

Mr. R. D. Bush, State Oil and Gas Supervisor, Ferry Building, San Francisco, California.

Dear Sir:

This will acknowledge receipt of your letter of October 14, regarding production in the Sargent oil field, and the transfer of the property to enother operating company.

Mr. A. W. Cox, Secretary of Watsonville Oil Company, states that Continental Oil Company quitclaimed its lease to Mr. C. H. Shaw on November 19, 1929. Watsonville Oil Company, however, operated the lease from January, 1930 until February 1, 1931. On this date Sargent Oil Company, Ltd. took over the operation of the lease, and is still in possession of the wells.

It appears that Mr. Shaw has taken the role of a broker, rather than an operator. Mr. Cox stated that Watsonville Oil Company has been working in unison with Mr. Shaw to get someone interested in the lease.

I believe our records should, therefore, show that Continental Oil Company transferred to Watsonville Oil Company on November 19, 1929, who, in turn, transferred to Sargent Oil Company, Ltd., February 1, 1931. We are changing our records and 121 accordingly, but are making the notation that Mr. Shaw received an option upon the lease in November, 1929, and transferred his option to Sargent Oil Company, Ltd.

Yours truly,

Deputy Supervisor.

SGD:M

THE H. HECKER COMPANY

INCORPORATED

PRODUCE GROCERIES CROCKERY GLASSWARE ORTHO SPRAYS

GROCERIES AND HARDWARE

PAINTS & OILS
KITCHEN WARE
BUILDING MATERIAL
OLD MISSION
PORTLAND CEMENT

HARDWARE

GILROY . CALIFORNIA

October 16, 1931.



Mr. S. G. Dolman Deputy Supervisor Division of Oil and Gas Santa Barbara, Calif.

Dear Mr. Dolman: -

Please be advised that the Continental Oil Company quitclaimed to Chas. M. Shaw the property owned by the Watsonville Oil Company, as Mr. Shaw has a purchasing option on the property which has not been exercised to this date.

Mr. Shaw on -ebruary 1, 1931 / gave an option to the Sargent 011 Company Ltd. who are now operating the property.

The ownership is still in the hame of the Watsonville Oil Company, all documents being in escrow.

Yours truly,

WATSONVILLE OIL COMPANY.

AWC: AG

A.W.Cox - Secty.

Gilroy, Cal., October 10th, 1931.

Rec. Div. of Oil and Gas, Santa Barbara, California, October 15, 1931.

200

Mr.S.G.Dolman, Deputy State Oil & Gas Supervisor, Santa Barbara, Calif.

Dear Sir: -

I am enclosing herewith production reports for months of August and September in the Sargent Oil Field.

Transfer of the property was effected February lst, 1931, (i.e., the lease) and operation of same is being carried on by Sargent Oil Company Ltd.

Please accept my appologies for not answering your letter of Sept 1st. I misplaced it, and in the rush of work it slipped my mind.

Yours truly

Sargent Oil Company Ltd.,

Agent.







DIVISION OF OIL AND GAS

FERRY BUILDING

SAN FRANCISCO

April 26, 1980.

PROCESURED
APR DF 1930

Mr. C. H. Shaw, 504 Clunic Blog., San Francisco, Cal.

Dear Sire

Your letter of April 12, relative to change in numbers of certain of your wells in District No. 3, has been referred to me by Deputy Supervisor S. G. Dolman with the recommendation that the numbers be changed as you desire.

In secondance with Sec. 17, Chapter 718, Statutes of 1915, amended 1917, 1919, 1921, and 1929, reading in part as follows:

"the number or designation by which any well heretofore drilled has been known, shall not be changed without first obtaining a written consent of the Supervisor."

the proposed changes in numbers are hereby authorized as follows:

On Sec. 31, T. 11 S., R. 4 H., M. D. B. & M.

Well Ho. 1 will hereafter be known as No. "Continental" 1.

Well No. 2 will hereafter be known as No. "Continental" 2.

On Sec. 1, T. 12 S., R. 3 E., M. D. S. & M.

Well No. 3 will hereafter be known as No. "Continental" 3.

Yours truly,

State Oil and Gas Supervisor.

GC - Mr. S. G. Dolman.

SOUTH YUBA COMPANY, LTD.

HOLBROOK BUILDING

works: so. fork of Yuba River NEVADA CO., CAL.

SAN FRANCISCO,

April 12, 1930

PRECEIVED

APR 1 4 1930

SATEM SAMEA COLUMNS

Mr. S. G. Dolman,
Deputy Supervisor, Division of Cil & gas,
Santa Maria, Cal.

Dear Sir:

Referring to your letter of April 5th, I hereby request that the designation of the wells drilled by Continental Oil Co. in the Sargent Field be changed to "Continental" 1, 2, and 3.

If the Continental Oil Co. filed with you logs of these three wells, I would be glad to have copies of the same.

Thanking you,

Very truly yours,



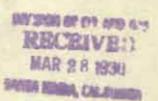
CONTINENTAL OIL COMPANY

417 SOUTH HILL STREET

LOS ANGELES

March 26, 1930.

Mr. S. G. Dolman, Deputy Supervisor, Division of Oil and Gas, Santa Maria, California



Dear Sir:

This acknowledges your letter of March 19, 1930, requesting certain information regarding the Continental Oil Company Sargent Lease, Sargent Oil Field, Santa Clara County. Continental Oil Company surrendered interest in this lease November 15, 1929 to Mr. C. H. Shaw, whose address is 504 Clunie Building, San Francisco, California.

Referring to the Breacita Oil Company well No. 1 in Section 5 and Santa Clara Oil Company well No. 1 in Section 1, we have no information regarding these wells in our files. I presume these wells were drilled prior to our assuming interest in the Sargent Lease.

The map enclosed in my letter of December 4, 1929, showing the three wells drilled by Continental Oil Company stands corrected as follows:

Well No. 1, standing idle, log and history of which is enclosed in this letter. Well No. 2 was abandoned. No. 3 is standing idle.

I trust this will clear up the records and I thank you for bringing this to our attention.

Yours very truly.

CONTINENTAL OIL COMPANY Ву

R. M. BARNES

GHB:m

Santa Maria, Cal. March 19, 1930.

21

Continental Oil Company 1035 Subway Terminal Bldg. Los Angeles, California.

Gontlemen:

Att. R. M. Barnes.

Referring to your letter of December 4, 1929, in which you state that the Continental Oil Company, has quitclaimed its holdings in the Sargent Field, Santa Clara County.

The map which you enclosed with your letter showing the property quitolaimed includes 2 wells which according to our records do not belong to the Continental Oil Company. The wells referred to are Breacita Oil Company well No. 1, Sec. 5, T. 12 S., R. 4 R., and Santa Clara Oil Company well No. 1, Sec. 1, T. 12 S., R. 3 E. Your letter stated that the property had been quitolaimed but you did not state to whom. As I am trying to clear up our records in this field, I would appreciate a letter from you giving me the desired information.

Four map also shows that all 3 wells drilled by the Continental Oil Company had been abandoned. I do not find a log and history of your well No. 1, nor Notices of Intention to Abandon wells No. 1 and 3, nor a subsequent work report covering the abandonment work of these 2 wells.

Yours truly.

8

Deputy Supervisor.

SGD P

19



CONTINENTAL OIL COMPANY

417 SOUTH HILL STREET LOS ANGELES

November 16, 1929.

DEVISION OF DIS AND GAS NOV 1 0 1929 REVER MARKE, CALLWARMS.

Mr. R. E. McCabe, Division of Oil and Gas, Santa Maria, California.

Dear Sir:

fore band tour. Please be advised that on November 15, 1929, Continental Oil Company surrendered all interest in property held by: it near Sargent, Santa Clara County.

Very truly yours,

CONTINENTAL OIL COMPANY

RMB: vo

cc RECollom Olen Lane

34271 ft.

ft.

ft.

80 mesh

ft.

fr.



SUBMIT LOG IN DUPLICATE

BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE C: _R ONLY

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

FIELD.	Sargent				COMPANY	CONTINEN	TAL OIL	COMPAN	Y
Sec. 3	1 T.	11 S. , R.	4 E. 1	M. D.B. & M	., Elevation	600° W	Vell No. S	argent	1
	In complian	ce with the pro	ovisions of Cha	pter 718, Statu	tes of 1915, as k done thereor	amended, the	information	given herewi	th is a complete vailable records.
					Signed_	05	R. M.	BARNES	neo
Date	Novembe	r 15, 19	39		r	Title			etary or Agent)
		The	summary on	this page is for	the ORIGINAL	condition of t	the well		
				CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	Sands				
1st san	d from 2	348'	to	25591	4th sand fr	om		to	
2d sand						om		to	AND PAR
3d sand	d from		to		6th sand fr	on1		to	ALICE AND
				IMPORTANT V	WATER SANDS			RECEIV	/EU
1st san	d from		to		3d sand fr	om		MAR 28	1930
2d sand								to	- Description
				Casing	RECORD		9780	the second of	
ize of Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	Yes	Cems: No	Number of Sacks
11"	259		60#	8	Plain		уев		100
in,	2551		36#	10					
				cemented	through	Lorrain	e cemen	t colla	P
		sing 200		The second secon					
沙 和	2534	24271	perforat	ted liner	•				
			Семе	NTING OR OTH	ER SHUT-OFF	RECORD			
Casing, Size	Sacks	Time Set	Method		Tes	t and Result (Give v	water level and ba	ling results)	
8살"	200	6 days	Perkins	Bailed h					
				and about	t three	gallons	water e	atered]	per hour.
				Priics AN	D ADAPTERS				
Liferania	- Dive Mese	ata1				ngth		Whom	not
rieaving	g Plug-wate	riai				igtii		w nere	iet
Adapter	rs —Mate	rial			Size	2			
				T	OOLS				
Rotary	Tools were us	ed from		0	ft	to 305	3	fr.	
Cable T	Tools were used	d from			tt.	to		tt	
			Seate alacal	PERFO	RATIONS	was deillad in the	20		
From	To	Size of Ho		Number of Rows		er Foot	·P	Machine—S	ihop
AA fu	2551 ft.						Raash-D	oss slo	tted
-	BUUL						ACCOUNT.	II	V USPUG

mrty day	s after completion w	rell produced	barrels.	of oil per day.	
The gravit	y of oil was	danvae	s Baumé. Water in oil amou	nted to r	er cent.
M.	Names of A. Hunter	F DRILLERS		.√ames c	F TOOL DRESSERS
C.	O. Gaiser		7700		
P.	Locarnini				
Date drilling	ng startedI	une 9, 19	Pormations Penetrated	te well was completed	Sept. 18, 1927
DEPT	т то			Conti	utel 1
Top of Formation	Bottom of Formation	Thickness	31-115-4	Name of Format	085-00025
	10	40			

Date drilling	ng started		FORMATIONS PENETRATED BY WELL	
DEPT	тн то		Contra	utel 1
Top of Formation	Bottom of Formation	Thickness	31-115-4E Name of Formation	085-00025
0	40	40	Surface soil	
40	60	20	Hard shale	
60	150	44	Blue shale	
150	194	44	Shale	
194	200	6	Washed gravel	1
200	225	25	Blue shale	
225	250	25	Sandy blue shale and boulders	
250	266	16	Sandy shale	
266	287	21	Blue sandy shale	
287	387	100	Sandy shale and boulders	
387	403	16	Tough shale	
403	453	50	Blue sandy shale	
453	480	27	Sticky blue shale	
480	487	7	Sandy blue shale	
487	510	23	Sand and boulders	
510	548	38	Shale and boulders	
548	565	17	Boulders and gravel	
565	615	50	Shale	
615	661	46	Boulders and gravel	
661	679	18	Blue shale	W
679	756	23	Blue shale and boulders	£164 (154)2602-
756	770	14	Tough shale	1/
770	775	5	Boulders and gravel	
775	793	18	Shale and boulders	
793	798	5	Boulders and gravel	
798	830	32	Sandy shale	LOUISING THE
830	834	4	Boulders	
834	875	41	Sandy shale	
875	895	20	Sandy shale and boulders	
895	924	29	Sand and boulders	
924	944	20	Sandy shale	
944	975	31	Sandy shale and boulders	
975	990	15	Tough shale	
900	1040	50	Sandy shale and boulders	
1040	1049	9	Hard shale	
1049	1060	11	Sandy shale	
1060	1067	7	Boulders new?	
1067	1075	8	Sandy shale	
1075	1090	5	Hard shell	
1090	1106	11 7 8 5 16	Shale	
1106	1107	1	Herd shell	A CANADA STATE OF THE SAME OF
1107	1117	10	CORE - Sandy shale, streaks she	ell, small
TTO	TILL	20	streaks oil sand.	
7770	1135	18	CORE - Sandy shale, streaks she	ell, small
1117	7700	20	streaks oil sand.	7
	1000			
		5 10 10 10 10 10 10 10 10 10 10 10 10 10		

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL-CONTINUED

COMPANY CONTINENTAL OIL COMPANY FIELD Sargent

Sec. 31 , T. 11 S. , R. 4 E. , M.D. B. & M. Well No. Sergent 1

FORMATIONS PENETRATED BY WELL

. DEP	ти то	Thickness	Name of Formation		
Top of Formation	Bottom of Formation	1 mcuness	Name of Formation		
1135	1155	20	CORE - Sandy shale, streaks oil sand		
1155	1172	17	CORE - Sandy shale, streaks oil sand		
1172	1200	18	Tough blue shale		
1200	1218	18	CORE - Blue shale		
1218	1294	76	Tough blue shale and shells, Oil and gas on ditch		
1294	1304	10	Tough shale		
1304	1306	2	Hard shell		
1306	1326	20	CORE - Recovered shale, streeks oil sand sand.		
1326	1346	20	CORE - Recovered sandy blue shale, thin strks. oil/		
1346	1390	44	Blue shale and boulders		
1390	1395	5	Blue shale and boulders Base Purisama		
1395	1435	40	Two cores - no record		
1435	1456	21	CORE - sand		
1456	1473	17	Sandy shale, showing oil.		
1473	1479	6	Shale unson of or MD GA		
1479	1517	38			
1517	1534	17	COPP - Sand		
1534	1572	38	Sanly shale MAR 2 8 1930		
	1592		During Directo		
1572		20	CORE - Sandy shale CORE - Recovered 1' oil sand		
1592	1596		CORE - Sand and shells		
1596	1615	19	CORRECTED MEASUREMENT		
1615	1621		A CONTRACTOR OF THE PROPERTY O		
1621	1656	35	CORE - Gray sand		
1656	1676	20	Gray sand		
1676	1696	20 18	CORE - Gray sand		
1696	1714		CORE - Sand		
1714	1732	18	CORE - No recovery CORE - Dark gray sand showing some oil		
1732	1752	20	Two cores - no record.		
1752	1781	29			
1781	1802	21	Hard sand CORE - Recovered 10*		
1802	1822	20	8' dark gray sand		
			2' oil send		
	2000	40	CORE - oil sand		
1822	1862	40			
1862	1862	20	CORE - No recovery CORE - Recovered 8' oil sand		
1882	1899	17	CORE - Recovered 5. GIL Sand		
1899	1919	20	CORE - Recovered 7' gray sand and oil sand		
1919	1939	20	CORE - Recovered brown oil sand		
1939	1958	19	CORE - Sand		
1958	1960	2	CORE - Recovered 2*		
- ALCONO	. Carrie		1' shele		
			l'oil sand		
			10		
			19		

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL-CONTINUED

FIELD Sargent

COMPANY CONTINENTAL OIL COMPANY

Sec. 31 , T. 11 S. , R. 4 E. , M. D. B. & M.

Well No. Sargent 1

FORMATIONS PENETRATED BY WELL

Test Treat Treatment Test Treatment Test Treatment						
1960 1976 16	DEP		Thickness	Name of Formation		
1976	Top of Inemation	Bottom of Formation				
1976	1960	1976	16	CORE - Gray sand		
2014 2054 3057 3 Hard shells 2054 2053 6 Sandy shale 2065 2065 2 2065 2 Shell - gas showing on ditch. 2065 2067 2 Shell 2067 2116 49 CORE - Recovered fine gray sand 2116 2121 5 CORE - Sand and seashells 2121 2131 10 Gray sand and seashells 2121 2131 10 Gray sand and seashells 2142 2162 20 CORE - Oil sand 2162 2163 21 CORE - Recovered 1' sand and shells 2183 2196 13 CORE - Recovered 1' sand and shells 2196 2201 5 CORE - Sand and seashells 2201 2206 8 Shale 2201 2206 8 Shale 2201 2206 8 Shale 2201 2206 8 Shale 2201 2206 15 CORE - Gray sand 2201 2206 2227 19 CORE - Gray sand 2201 2206 2227 19 CORE - Gray sand 2201 2206 2227 19 CORE - Gray sand 2201 2206 15 CORE - Gray sand 2201 2206 2227 19 CORE - Gray sand 2201 2206 2227 10 CORE - Gray sand 2201 2201 2202 11 CORE - Gray sand 2201 2202 11 CORE - Gray sand 2201 2203 2204 2 Hard shell 2201 2204 2515 21 CORE - Gray sand 2201 2204 2515 21 CORE - Gray sand 2201 2204 2515 21 CORE - Gray sand 2201 2304 8 Hard shell 2304 2515 2521 20 CORE - Gray sand, streaks oil sand 2305 2521 2541 20 CORE - Gray sand, streaks oil sand 2306 2521 2549 8 Hard shell 2349 2555 2575 22 CORE - Gray sand, few streaks oil sand 2341 2349 8 Hard gray sand - oil showing on ditch 2349 2353 2417 22 CORE - Gray sand, few streaks oil sand 2482 2502 20 CORE - Sand, showing oil 2482 2502 20 CORE - Sand, showing oil 2482 2502 20 CORE - Sand, showing oil 2521 2539 2417 22 CORE - Sand, showing oil 2521 2539 2417 22 CORE - Sand, showing oil 2521 2539 2541 2559 28 Sand 2531 2545 2545 2 Hard shell 2544 2545 2 Hard shell 2545 2545 2545 1 Hard sand 2544 2545 2 Hard shell 2545 2545 2545 1 Hard sand 2546 2545 2545 1 Hard sand 2546 2545 2552 7 Hard sand 2541 2545 2545 1 Hard sand 2541 2545 2545 1 Hard sand 2544 2545 2555 7 Hard sand 2544 2545 2555 7 Hard sand 2545 2555 255 7 Hard sand 2546 2545 2555 7 Hard sand 2547 2548 2545 1 Hard sand 2548 2545 2555 7 Hard sand 2548 2545 2555 7 Hard sand 2549 2545 2555 7 Hard sand 2540 2545 2555 2 Hard sand 2541 2545 2555 7 Hard sand 2541 2545 2555 7 Hard sand 2541 2545 2555 7 H	1976	1985	9			
2054 2057 3	1985	2014	29	Hard shell		
2065 2065 2065 2 Shell - gas showing on ditch. 2065 2067 2 Shell - gas showing on ditch. 2067 2116 49 CORE - Recovered fine grey sand 2116 2121 5 CORE - Sand and seashells 2121 2131 10 Gray sand and seashells 2121 2131 2142 11 CORE - Oil sand 2142 2162 20 CORE - Gray sand and shells 2162 2183 21 CORE - Recovered l' sand and shells 2163 2196 13 CORE - Recovered l' sand and shells 2196 2201 5 CORE - Sand and seashells 2196 2201 6 Shale 2201 2208 8 Shale 2201 2208 227 19 CORE - gray sand 2201 2208 227 19 CORE - gray sand 2244 2246 2 Hard shell 2246 2261 15 CORE - Gray sand 2246 2261 15 CORE - Gray sand 2261 2281 20 CORE - Gray sand 2261 2281 20 CORE - Gray sand 2261 2281 20 CORE - Gray sand 2261 2292 11 CORE - Dark gray sand 2294 2315 21 CORE - Gray sand 2315 2321 6 CORE - Gray sand 2316 2321 2341 20 CORE - Gray sand 2341 2349 8 Hard shell 2341 2349 8 Hard shell 2341 2349 8 Hard shell 2341 2349 8 Hard gray sand - oil showing on ditch 2341 2349 8 Hard gray sand - oil showing on ditch 2341 2349 8 Hard gray sand - oil showing on ditch 2341 2349 8 Hard gray sand - oil showing on ditch 2341 2349 8 Hard gray sand - oil showing on ditch 2341 2349 8 Hard gray sand - oil showing oil 2341 2437 225 CORE - Sand - showing oil 2341 2439 2417 22 CORE - Sand - showing oil 2341 2439 24417 22 CORE - Sand shells 2452 251 259 18 Sand 2513 2544 2502 20 CORE - Sand and seashells - showing oil 2521 2539 2541 3 Shell 2544 2545 2544 1 CORE - No record 2545 2544 1 CORE - Sand and seashells - showing oil 2541 2543 2544 1 CORE - Sand and seashells - showing oil 2541 2543 2544 1 CORE - Sand and seashells - showing oil 2543 2544 2545 2 Hard shell 2544 2545 2552 7 Shell 2545 2552 7 Shell 2546 2552 7 Shell 2547 2548 2548 1 Hard shell 2548 2549 2552 7 Shell 2549 2541 2545 2 Hard shell 2544 2545 2552 7 Shell	2014	2054	40	Gray sand and seashells		
2065 2067 2 Shell - gas showing on ditch.	2054	2057		Hard shell		
2016 2116	2057	2063	6	Sandy shale		
2016 2116	2063	2065	2	Shell - gas showing on ditch.		
2116	2065	2067	2			
2121 2131 2142 11 CORE - Oil sand Seashells	2067	2116				
2131 2142 2162 20 CORE - Oil send 2162 2163 21 CORE - Oil send with gray spots 2162 2163 21 CORE - Recovered 1' sand and shells 2196 2201 5 CORE - Recovered 1' sand and shells 2196 2201 2208 8 Shale 2208 2227 19 CORE - Gray sand 2244 2246 2 Hard shell 2246 2261 15 CORE - Gray sand 2246 2261 2281 20 CORE - Gray sand 2281 2292 11 CORE - Gray sand 2291 2294 2 Hard shell 2292 2294 2 Hard shell 2315 2321 6 CORE - Gray sand 2321 2341 20 CORE - Gray sand 2341 2349 8 Hard shell 2349 2353 4 CORE - Gray sand - oil showing on ditch 2349 2353 2575 22 CORE - Gray sand, few streaks oil sand 2375 2395 2417 22 CORE - Gray sand, few streaks oil sand 2417 2439 2461 22 CORE - Gray sand, showing oil 2417 2439 2461 22 CORE - Sand, showing oil 2417 2439 2461 22 CORE - Sand, showing oil 24282 2502 20 CORE - Sand sashells 2482 2502 2521 19 CORE - Sand seashells - showing oil 2521 2531 2541 21 CORE - Sand seashells - Sand shell 2522 2521 19 CORE - Sand and seashells - showing oil 2523 2535 2541 3 Sand 2534 2544 2545 1 Hard shell 2544 2545 2545 1 Hard sand 2544 2545 2545 1 Hard sand 2544 2545 2552 7 Shell 2544 2545 2552 7 Shell 2544 2545 2552 7 Shell	2116	2121				
2142 2162 20	2121	2131				
2162 2183 21 CORE - Recovered 1' sand and shells 2185 2201 5 CORE - Sand and shells 2201 2208 8 Shale 2208 2227 19 CORE - Gray sand RECRIVED 2244 2246 2 Eard shell MAR 2 8 1930 MAR 2 8	2131	2142				
2185 2196 13	2142	2162				
2201 2208 8 Shale 2207 19 CORE - Gray sand RECEIVED	2162			CORE - Recovered 1' sand and shells		
2201 2208 8	2183					
2208 2227 19 CORE - Gray sand RECRIVED	2196			CORE - Sand and seashells		
2208 2227 19 CORE - Gray sand RECRIVED				Shale norman of the bos		
2246 2261 15 CORE - Gray sand 2261 2281 20 CORE - Gray sand 2261 2292 11 CORE - Dark gray sand 2292 2294 2315 21 CORE - Gray sand 2315 2321 6 CORE - Gray sand 2315 2321 6 CORE - Gray sand 2315 2321 20 CORE - Gray sand 2316 2341 20 CORE - Gray sand 2341 2349 8 Hard gray sand - oil showing on ditch 2349 2353 4 CORE - Gray sand, few streaks oil sand 2355 2375 22 CORE - Gray sand, few streaks oil sand 2375 2395 20 CORE - Gray sand, few streaks oil sand 2377 2395 20 CORE - Gray sand, few streaks oil sand 2378 2395 2417 22 CORE - Gray sand, few streaks oil sand 2417 2439 22 CORE - Sand, showing oil 2417 2439 22 CORE - Sand, showing oil 2439 2461 22 CORE - Sand, showing oil 2461 2482 22 Oil sand and seashells 2461 2482 25 OORE - Sand and seashells 2461 2502 2521 19 CORE - Sand and seashells - showing oil 2502 2521 2539 18 Sand 2539 2541 3 Shell 2543 2544 1 CORE - No recovery (Shell) 2544 2545 2552 7 Shell 2545 2552 7 Shell				COME - gray sand		
2246				Gray sand		
2261 2281 20 CORE - Gray sand CORE - Dark gray sand CORE - Gray sand Streaks oil sand CORE - Gray sand Streaks oil sand CORE - Gray sand CORE - Gray sand CORE - Gray sand CORE - Gray sand CORE - Sandy shale CORE - Sandy shale CORE - Sandy shale CORE - Sandy shale CORE - Sand - Showing oil CORE - Sand - Showing oil CORE - Oil sand CORE - Sand and seashells CORE - Sand and seashells CORE - Sand Sand CORE - Sa				A STATE OF THE PARTY OF THE PAR		
2281 2292 11						
2292 2294 2315 21 CORE - Gray sand, streaks oil sand 2315 2321 6 CORE - Gray sand, streaks oil sand 2316 2321 2321 20 CORE - Recovered 15' gray sand 2341 2349 8 Hard gray sand - oil showing on ditch 2349 2353 4 CORE - Sandy shale 2355 2375 22 CORE - Gray sand, few streaks oil sand 2375 2395 20 CORE - Sand - showing oil 2395 2417 22 CORE - Oil sand 2417 2439 22 CORE - Oil sand 2417 2439 22 CORE - Oil sand 2461 2482 22 Oil sand and seashells 2461 2482 22 Oil sand and seashells 2482 2502 20 CORE - Sand and seashells - showing oil 2502 2521 19 CORE - No record 2521 2539 18 Sand 2539 2541 2 Shell 2543 2544 2545 1 Hard sand 2544 2545 2552 7 Shell 2541 2545 2552 7 Shell				CORE - Gray Band		
2294 2515 2521 6 CORE - Gray sand, streaks oil sand 2315 2521 2541 20 CORE - Recovered 15' gray sand 2341 2349 8 Hard gray sand - oil showing on ditch 2349 2353 4 CORE - Sandy shale 2345 2375 22 CORE - Gray sand, few streaks oil sand 2375 2395 2417 22 CORE - Sand - showing oil 2395 2417 22 CORE - Oil sand 2417 2439 22 CORE - Oil sand 2417 2439 2461 22 CORE - Oil sand 2461 2482 22 CORE - Oil sand 2461 2482 2502 20 CORE - Sand and seashells 2482 2502 2521 19 CORE - No record 2539 2541 3 Sand 2541 2543 2 Hard shell 2544 2545 1 Hard sand 2544 2545 2552 7 Shell 2541 2545 2552 7 Shell						
2315				copy - Cray and streeks oil sand		
2521 2541 8 Hard gray sand - cil showing on ditch 2549 2553 4 CORE - Sandy shale 2555 2575 22 CORE - Gray sand, few streaks cil sand 2575 2395 20 CORE - Sand - showing cil 2595 2417 22 CORE - Oil sand 2417 2459 22 CORE - Oil sand 2419 2461 22 CORE - Oil sand 2461 2482 22 CORE - Oil sand 2461 2482 2502 20 CORE - Sand and seashells 2502 2521 19 CORE - No record 2521 2539 18 Sand 2539 2541 3 Shell 2543 2544 1 CORE - No recovery (Shell) 2544 2545 2545 1 Hard sand 2545 2552 7 Shell				CODE - Grey sand		
2341 2349 8 Hard gray sand - oil showing on ditch 2349 2353 4 CORE - Sandy shale 2355 2375 22 CORE - Gray sand, few streaks oil sand 2375 2395 20 CORE - Sand - showing oil 2395 2417 22 CORE - Oil sand 2417 2439 22 CORE - Oil sand 2461 2482 2502 20 CORE - Sand and seashells 2482 2502 2521 19 CORE - No record 2521 2539 2541 3 Shell 2541 2543 2 Hard shell 2543 2544 2545 1 Hard sand 2544 2545 2552 7 Shell				CORE - Recovered 15' gray sand		
2349 2353 4 CORE - Sandy shale 2355 2375 22 CORE - Gray sand, few streaks oil sand 2375 2395 20 CORE - Sand - showing oil 2395 2417 22 CORE - Oil sand 2417 2439 22 CORE - Sand, showing oil 2439 2461 22 CORE - Oil sand 2461 2482 22 Oil sand and seashells 2482 2502 20 CORE - Sand and seashells 2482 2502 20 CORE - Sand and seashells - showing oil 2502 2521 19 CORE - No record 2521 2539 2541 3 Shell 2541 2543 2 Hard shell 2542 2545 1 Hard sand 2544 2545 1 Hard sand 2544 2545 2552 7 Shell				Hard gray sand - oil showing on ditch		
2355 2375 22 CORE - Gray sand, few streaks oil sand 2375 2395 20 CORE - Sand - showing oil 2395 2417 22 CORE - Oil sand 2417 2439 22 CORE - Sand, showing oil 2439 2461 22 CORE - Oil sand 2461 2482 22 Oil sand and seashells 2482 2502 20 CORE - Sand and seashells - showing oil 2502 2521 19 CORE - No record 2521 2539 18 Sand 2539 2541 3 Shell 2541 2543 2 Hard shell 2543 2544 2545 1 Hard sand 2544 2545 2552 7 Shell 2541 2545 2552 7 Shell				CORE - Sandy shale		
2375 2395 2417 22 CORE - Sand - showing oil 2417 2439 22 CORE - Oil sand 2439 2461 22 CORE - Oil sand 2461 2482 22 Oil sand and seashells 2482 2502 20 CORE - Sand and seashells - showing oil 2502 2521 19 CORE - No record 2521 2539 18 Sand 2539 2541 2 Sand 2541 2543 1 CORE - No recovery (Shell) 2542 2545 2545 1 Hard sand 2544 2545 2552 7 Shell				CORE - Gray sand, few streaks oil sand		
2395 2417 22 CORE - 011 sand CORE - Sand, showing oil CORE - Oil sand CORE - Sand and seashells CORE - Sand and seashells - showing oil CORE - Sand and seashells - showing oil CORE - No record CORE - No record CORE - No record CORE - No recovery (Shell)		1		CORE - Sand - showing oil		
2417 2459 22 CORE - Sand, showing oil 2439 2461 22 CORE - Oil sand 2461 2482 25 Oil sand and seashells 2482 2502 20 CORE - Sand and seashells - showing oil 2502 2521 19 CORE - No record 2521 2539 18 Sand 2539 2541 2 Sand 2541 2543 2 Hard shell 2543 2544 1 CORE - No recovery (Shell) 2544 2545 2552 7 Shell	, TTO (1997) 2 (1997)	The second secon		CORE - 011 sand		
2439 2461 22 CORE - Oil sand 2461 2482 2502 20 CORE - Sand and seashells 2482 2502 2521 19 CORE - No record 2502 2521 19 Sand 2521 2539 2541 3 Shell 2541 2543 2 Hard shell 2543 2544 2545 1 Hard sand 2544 2552 7 Shell 2545 2552 7 Shell				CORE - Sand, showing oil		
2461 2482 2502 20 CORE - Sand and seashells - showing oil 2502 2521 19 CORE - No record 2521 2539 18 Sand 2539 2541 2 Shell 2543 2543 1 CORE - No recovery (Shell) 2544 2545 2552 7 Shell 2541 Shell 2545 2552 7 Shell				CORE - 011 sand		
2482 2502 20 CORE - Sand and seashells - showing oil 2502 2521 19 CORE - No record 2521 2539 18 Sand 2539 2541 3 Shell 2541 2543 2 Hard shell 2543 2544 1 CORE- No recovery (Shell) 2544 2545 2552 7 Shell		The state of the s		041 cent and seashells		
2502 2521 19 COME - No record 2521 2539 18 Sand 2539 2541 3 Shell 2541 2543 2 Hard shell 2543 2544 1 COME - No recovery (Shell) 2544 2545 1 Hard sand 2545 2552 7 Shell				CORE - Sand and seashells - showing oil		
2521 2539 18 Sand 2539 2541 3 Shell 2541 2543 2 Hard shell 2543 2544 1 CORE- No recovery (Shell) 2544 2545 1 Hard sand 2545 2552 7 Shell				CORE - No record		
2539 2541 3 Shell 2541 2543 2 Hard shell 2543 2544 1 CORE- No recovery (Shell) 2544 2545 1 Hard sand 2545 2552 7 Shell				The state of the s		
2541 2543 2 Hard shell CORE- No recovery (Shell) 2544 2545 1 Hard sand 2545 2552 7 Shell						
2543 2544 1 CORE- No recovery (Shell) 2544 2545 1 Hard sand 2545 2552 7 Shell				Hard shell		
2544 2545 1 Hard sand 2545 2552 7 Shell			î	CORE- No recovery (Shell)		
2545 2552 7 Shell	The second secon			Hard sand		
DOWN A CHAIR	The Array States Co.			Shell		
				Shell		

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL-CONTINUED

FIELD Sargent

COMPANY CONTINENTAL OIL COMPANY

Sec. 51 , T. 11 S. , R. 4 E. M. D. B. & M.

Well No. Sargent 1

FORMATIONS PENETRATED BY WELL

	FORMATIONS PENETRATED BY WELL					
DEP	ГН то	Thiskness	Name of Formation			
Top of Formation	Bettem of Formation	12000000	(Variet of Formation			
2556 2559	2559 2562	3	CORRECTED MEASUREMENT Sticky shale			
2562	2565	3	Sand			
2565	2567	2	CORE - Hard rock - top of Serpentine at about 2560'.			
2567 2578	2578	11	Hard rock			
2587	2587 2591	9	Sticky shale, hard shells			
2591	2614	23	CORE - No recovery Sticky shale and shells			
2614	2619	5	Shell			
2619	2640	21	Sticky shale and shells - Serpentine			
2640	2665	25	Serpentine			
2665	2667	2	Shell			
2667	2669	2	Herd shell			
2669	2694	25	Serpentine			
2694	2701	7	Hard shell			
2701	27 10	9	Sticky shale and shells - serpentine			
2710	2714	4	CORE - Serpentine			
2714	2723	39	Serpentine			
2723	2785	32	Sticky shale, shells and green shale - serpentine			
2785	2824	39	White shale and hard shells			
2824	2840	16	CORE - Serpentine			
2840	2842	2	Hard shell			
2842	2858	16	Sticky shale			
2858	2871	13	Tough shale and shells			
2871	2876	5	Sticky shale			
2876	2880	4	Hard shale			
2880	2881	1	Shale Shale and shalls			
2881	2900	9 5	Shale and shells CORE - Serpentine			
2900	2905 2961	56	Sticky shale and shells - serpentine			
2905 2961	2965	4	Hard shell			
2965	2977	12	Tough shale			
2977	2985	8	Hard shells			
2985	2989	4	Hard shale			
2989	2995	6	Hard blue rock			
2995	2996	6	CORE - No recovery			
2996	2999	3	Hard blue rock			
2999	3010	3	CORE - Serpentine			
3010	3011	1	Hard rock shell OWE ON OF OT AND GOS			
3011	3012	1	CORE - Serpentine RECEIVED			
3012	3014	2				
3014	3025	1 2 2 11	COHE - Serpentine MAR 2 8 1930			
3025	3026	1	Hard rock shell SAMA CARRACAR			
3026	3029	3	CORE - Serpentine			
3029	3052	13	Serpentine (2/2)			
3052	3053	1	Hard dark rock shell			

DIVISION OF OIL AND GAS

History of Oil or Gas Well

FIELD	Sargent	COMPANY CONTINENTAL OIL COMPANY
Sec. 31	, T. 11 S., R. 4 E., M. D.	B. & M., Well No. Sargent 1
		Signed R. M. BARNES
Date No	vember 15, 1929	Title President, Secretary or Asent

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reason for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "iderracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

MAR 28 1930 Date Depth Nature of Work RANTA SIBBIA FAR THURST June 9, 1927 40 Spudded in well. 14, 266 Landed and cemented 11", 60# casing at 259', using 100 sacks cement, last 60 sacks treated with Konset. 16. 403 Drilled out cement and started drilling ahead. July 26 2559 Landed 82", 36# casing, including 207' of Baash-Ross slotted, at 2551', and cemented through Lorraine cement collar at 2348', 1440 using 200 sacks cement, last 100 sacks treated 050 cont to with reagent. Final pressure 700#. Perkins method. Standing cemented. 9 Aug. 1, 2559 Found top of set cement at 2305'. Drilled out and cleaned out to bottom. Washed well and started to bail. 2. 2559 2559 Bailing. Fluid stands at 1020'. 5, 2559 Ran tubing and rods and put well on bean. Unable to pump. 8, 2559 Pulled rods and tubing. Bailed hole dry in 11 hours. Well made 2 bailers of oil and about 3 gallons of water per hour. Perforated 84" casing, 5/8" x 1-3/4" holes, 13. 2559 from 2355' to 2543'. Started bailing. 2559 Bailing. Well made about one-half bailer full 14. per hour.

121-127

DIVISION OF OIL AND GAS

History of Oil or Gas Well

FIELD	Sargent	COMPANY	COMPINENTAL OIL COMPANY
Sec. 31	, T. 11 S. , R. 4 R., M.D.	B. & M., We	II No. Sargent 1
		Signed	Rm Burne

Title.

R. M. BARNES

Date November 15, 1929

President, Secretary or Agent

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reason for the work and its results. If there were any changes made in the casing, state fully, and if any casing we "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Date	Depth	Nature of Work
Aug. 15, 1927	2559	Perforated 82" casing from 1820' to 1960'. Started bailing. Bailed small amount oil.
18,	2578	Started drilling ahead. Encountered serpentine at about 2560°.
29,	3053	Drilled to 3053' through serpentine. Preparing to bridge hole at 2600'.
Sept. 1,	3053	Dumped in 10 sacks cement at 2590° for a bridge.
3,	3053	Bridged hole to 2546.
4,	30 53	Bailed hole. Shot hole from 2463' to 2538', using 180 quarts. Started bailing to test. Production not increased.
9,	3053	Rigged up cable tools.
17,	3053	Cleaned out hole to 2554'.
18,	3055	Landed 107° of 64" liner at 2534°.
19,	3053	Put in 64" x 84" adapter. Started bailing.
26,	30 53	Bailing 32 barrels of fluid per hour. 90% water.
27,	3053	Bailing 3 barrels of fluid per hour, 85% water.
Oct. 18,	3053	Bailing oil. 250° of oil in hole.
31,	30 53	Bailed 6 bbl. of oil.
Nov. 3,	3053	Idle.

CALIFURNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

			No. P3-1054		
Santa Ma	ria	Cal	July 27,	192 7	
Mr. F. D. Cida					
Box 278, Gilroy Cal.					
Agent for Gontinental Oil		Company			
Dear Sir:					
Yoursupplementaryproposal to	drill	Well No1	***************************************		
Section31, T11.8, R4.B., M., D. B. & M.,	Sargent	Oil Field,	Santa Olara	County,	
dated	192	examined in conjunct	ion with records filed	in this office.	
Present conditions as shown by the records and the propo-	osal are as follow	vs:			
THE NOTICE STATES:					
The new conditions are as fellows: From 2350' to 2545' formation co whitish sand, indicating possibl to test, but inadvisable to sacr necessary to eventually cement s bottom and drill out and drill a	y oil and l rifice a who several time	low head water ole string of p	or gas. It is dipe, as it may	advisable be	
PROPOSAL:					
We now propose.					

We now propose:

To land 82" 36f casing with 200 ft. slotted pipe on bottom and cement through Lorraine cement shoe and Baker basket at 2350' forcing out all cement we can get in, even to ground surface if possible. To drill out and test; if wet to cement off perforations in stages and drill shead for 62" casing, as intended in original notice. This is a test well and in subsequent wells the ultimate horison can be picked and well cased accordingly.

RECOMMENDATION:

The proposal as quoted above is approved in accordance with our report No. P-3-1040, dated June 4, 1927.

R. D. BUSH.

State Oil and Gas Supervisor

By P. E. M. Cale

..Deputy

CALIFORNIA STATE MINING BUREAU TRAIL STATE MINING BUREAU TRAIL

DEPARTMENT OF PETROLEUM AND GAS

JUL 2 7 1927

SUPPLEMENTARY NOTICE

Santa Mania, unrecuesta

				SANIA MAAN, DAINGER		
	Los Angeles,	Cal	July 25,	1927 •		
Mr. R. E. McCabe	•					
Deputy State Oil and Gas Supervisor						
Santa Maria,	Cal	i.				
DEAR SIR:						
Please be advised that our notice to you dated	June 2nd,			., 192.7.,		
stating our intention to	well number1			······································		
Sec31 T11 S , R 4 E ,	M.D. B. & M. Sai	rgent		Oil Field,		
Santa Clara	County, must be am	ended on accoun	t of changed or	recently		
discovered conditions.						
The new conditions are as follows:						
From 2350' to 2545' formation contain whitish sand, indicating possibly oil to test, but inadvisable to sacrifice necessary to eventually cement several bottom and drill out and drill shead.	and low head water a a whole string of al times at the same	r or gas. I pipe, as it	t is advise may be			

We now propose to land 82" 36% casing with 200 ft. slotted pipe on bottom and cement through Lorraine cement shoe and Baker basket at 2350' forcing out all cement we can get in, even to ground surface if possible. To drill out and test; if wet, to cement off perforations in stages and drill shead for 62" casing, as intended in original notice. This is a test well and in subsequent wells the ultimate horizon can be picked and well cased accordingly.

Respectfully yours,

Continental Oil Company,

W. H. Geis, V.P.

1035 Subway Terminal Bldg.

4

CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

Mr	Company			192.7
1035 Subway Termine 1 Bldg, Cal. Los Angeles, Agent for Continental 011 DEAR SIR: Your proposal to drill Section 31 , T. 11 S.R. 4 E., M. D. B. & M., Sargent	Well No			
DEAR SIR: Your proposal to drill Section 31 , T. 11 S.R. 4 P. M. D. B. & M., Sargent	Well No			
Your proposal to drill Section 31, T. 11 S.R. 4 Ra. M. D. B. & M., Sargent		1		
Section 31 , T. 11 S.R. 4 E. M. D. B. & M		3		
dated June 2 1927 received June 4 1927 has been	Oil Fiel	d,Sant	ta Clara	County,
dated in the second control of the second co	examined in cor	junction	with records f	iled in this office.
Present conditions as shown by the records and the proposal are as follow	s:			
"The elevation of the derrick floor above sea le The well is 1030 feet N., and 2360 feet W., from We estimate that the first productive oil or ga depth of about 2000 feet, more or less	m S. E. co	rner of	Section	red at a
PROPOSAL:				
"We propose to use the following strings of casi as here indicated:	ng, elther	cement	ing or 1	inding them
Size of Casing, Inches Weight, Per Foot New or Se	cond Hand	Depth 200	Landed	or Cemented
62"		Top o	of first	oil sand
It is understood if changes in this plan become before cementing or landing casing."	necessary	we are	to notin	y you
RECOMMENDATION:				
Data available at this time are not sufficient 1. Depth at which oil or gas bearing form 2. The exact depth at which a water shut— The proposal to drill the well is approved with 1. The fluid content of each porous format 2. All oil or gas bearing formations must filtration of water or the dissipation	stions should the follow tion encounted by afford	be eff	commendate should be	ions:

1. Then a showing of oil or gas is encountered.

2. Before landing or camenting any screw casing.

3. To witness a bailing test of the effectiveness of each possible water shut-off.

NOTE: A memorandum log of the well should be filed with the Notice of Test of Water Shutoff, a supply of which is herewith inclosed.

R. D. BUSH,
State Oil and Gas Supervisor
8.6. M.C.
Ву





JUH - 1927

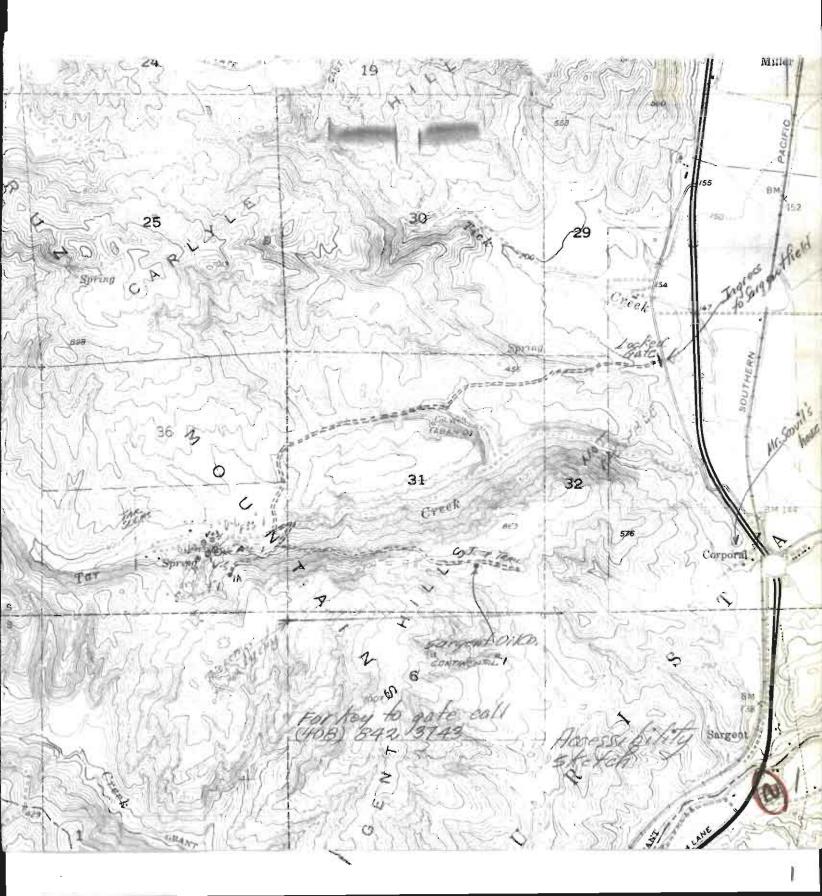
CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

NOTICE OF INTENTION TO DRILL NEW WELL

	This notice must be a	given before drilling begins	i ii	med match, to	Raine		
085-00025					-		
		Los Angeles	Cal. J	une 2nd	192. 7 .		
MR. R. E. McCabe,							
Deputy State Oil and	d Gas Supervisor						
	Santa Mar	ria, Cal.					
DEAR SIR:							
In compliance with Section	17, Chapter 718, Statutes	of 1915, as amended, notice	ce is hereby gi	ven that it is ou	r inten-		
tion to commence the work of dr	illing well number1	Section 31 T. 11	SR.4E	,	. & M.,		
Sarge	ent Oil Fi	eld, Santa	Clara		County.		
The well is 1030 feet N.	000 and 2360 feet 12	W. from S.E. CO	rner of Se	ection			
(Give location in distance from section corners or other corners of legal subdivision) The elevation of the derrick floor above sea level is approx. 600 feet.							
CATIONS ~ 1050'N &			3/				
We propose to use the follow	wing strings of casing, either	r cementing or landing ther	n as here indi	cated:			
Size of Casing, Inches	Weight, Lb. Per Foot	New or Second Hand	Depth	Landed or Cemer	nted		
11"			200				
61"			Top of	irst oil sa	nd		
It is understood that if char	nges in this plan become ne	cessary we are to notify you	u before ceme	nting or landing	casing.		
We estimate that the first p	aroductive oil or gas sand s	hould be encountered at a	depth of abou	ut 2000	feet.		
more or less.					2 2 2 2 0		
	Respectfully	yours,					
Address 1035 Subway Term	sinol Plda	Continental O	41 Commonw				
Address 1000 Subway Tell	ITIMA DAVE	Continental O. W. H. (Name	of Company or O	perator)			
Telephone number MUtus	1. 6351	Ву	leis				
		11/14					
	to Deputy State Oil and Gas S	upervisor in charge of district	where well is i	ocated			
Brimes of the same		Leane consist	s of:6	,000 acres	74		

comprising Sargent Ranch



Santa Clara County Projected Section 5, T12S R4E MDB&M Breachita Oil Company Well #1

API #085-00003

Location: 670'N & 475'E from center of projected Sec. 5

Elevation 182'

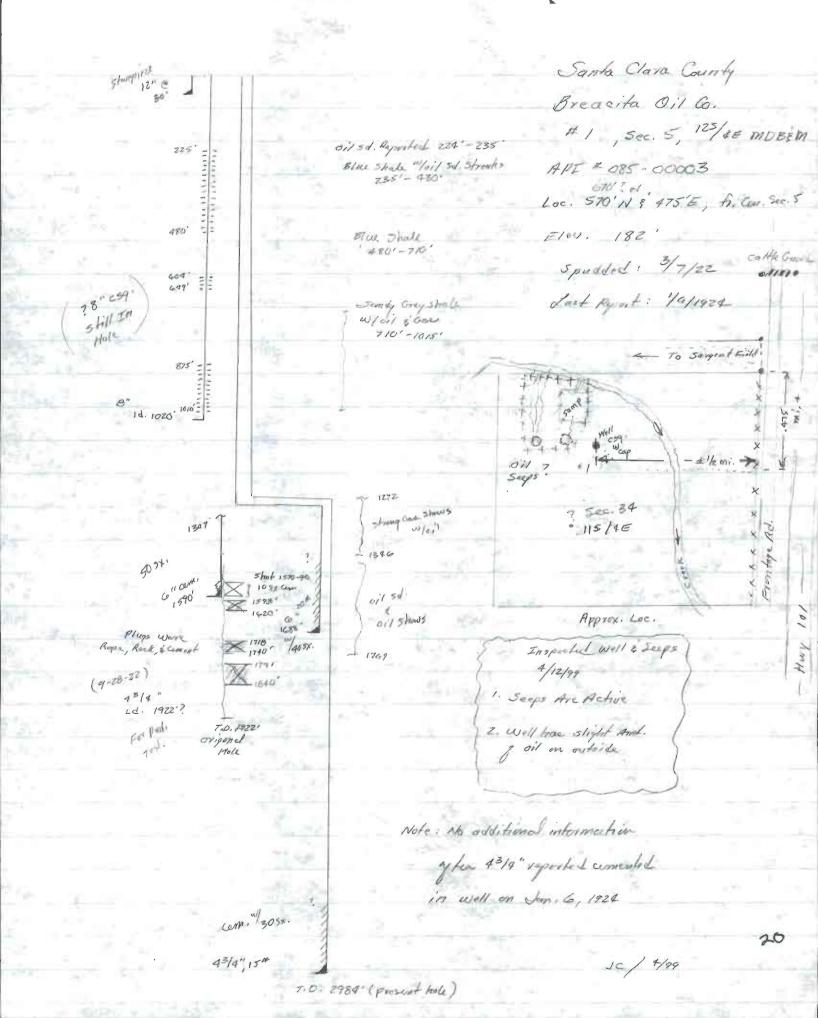
Spudded: 3/7/22

Last report of operation: 1/6/24

Mechanical Condition: 12" cem. 30'; 8" ld. 1020', perf. 225'-480', 604'-649', &

875'-1015'; 6" cem. 1688'; 4 3/4" cem. 2984'. T.D. 2984' (present hole)

There is no record of the well ever being abandoned. The last report of operations indicated the 4 ¾" casing had been cemented in place on January 6, 1924, and that the well was to be production tested on January 14, 1924. The well was closed by memo dated December 17, 1933.



219 San Marcos Building Santa Barbara, California December 17, 1932

Mr R. D. Bush, State Oil and Gas Supervisor, the season co. Forry Building. San Francisco, California.

Dear Sir:

I have been informed that Breacita Oil Company Well Mo. 1, Sec. 5, T. 12 S., R. 4 E., M. D. B. & M., Sargent Oil Field, has been deserted and all surface equipment removed.

As the well is apparently doing no damage in its present condition and is a mile and a half away from any known production. I am closing the record and showing the well on Map No. 1 as abandoned.

Yours truly,

Deputy Supervisor

SOD:OM

(2)

Benelpt Acknowledged S. F. Othice

Removed from Wildcat List 1933

121-12/17/37 map Rev. Le 12/17/32 1202 Hobart Building, San Francisco, Cal., January 8, 1924.

Mr. F. D. Gore,
Deputy Oil and Gas Supervisor,
Santa Maria, Cal.

Dear Sir:

The 4-3/4 - 15 lb. casing in the Breacita Well, in Section 5, Township 12 S., Range 4 E., was cemented with 30 sacks of Santa Cruz oil well cement on Sunday, January 6th, at 2984 feet. We used 150 lbs. of Calcium Chloride to effect rapid setting and therefore will be able to drill out and make the test on Monday, the 14th of January.

Kindly note that the address of the Breacita Oil Company is now 1202 Hobart Building instead of 68 Post Street.

See letter regarding transfer filed with record for CH. Shaw "Continental", Songent Field

Very truly yours,

BREACITA OIL SOMPANY

DSW: MM

CALIFORNIA STATE MINING BUREAU
RECEIVED

JAN -9-1924

Department of Petroleum and Gas SANTA MARIA, CALIFORNIA

BONDS AND INDUSTRIAL SECURITIES
68 POST STREET, SAN FRANCISCO

Sept. 12, 1923

MR. F. D. GORE, Deputy Oil & Gas Supervisor, Santa Maria, Calif.

Dear Sir:

Beg to submit the following report covering test of water shut-off in Breacita well No. 1 - formally Douglas S. Watson well No. 1 - section 5, T. 12 S., R. 4 E., M.D.B.M. Santa Clara Co., Calif;

We drilled through Sunday, Sept. 9th at 2 P.M. Drilled 2½ feet ahead into sticky blue shale and began bailing. Bailed hole to 1250 at 10 P.M. ran bailer into hole at 11 A.M. Sept. 10th. Bailer brought up between four and five gallons of water.

Then bailed well dry and let stand two hours, bailer showed but four gallons of water. Water in both instances was simply fall-off from casing. Result: Shut-off satisfactory.

Yours truly,

BREACITA OLZ CO

President

BONDS AND INDUSTRIAL SECURITIES 68 POST STREET, SAN FRANCISCO

September 5th.1923.

Mr.F.D.Gore,
Deputy Oil and Gas Supervisor,
Santa Maria, California.

Santa Maria, California.

Dear Sir:

Answering your favor pf September first regarding the change of ownership from Douglas S. Watson to Breacita Oil Company of the well No. 1 in Section 5, T. 12 South, Range 4 East will report that the date upon which the same was effective was February 27th, 1923.

We had planned to drill out September 7th. but will postpone the same until September 9th., at which time we will bail the hole and let stand until the morning of the tenth. Should the shut-off be 0.K. will then drill ahead into the sands at 1719-1723.

Yours very truly,

solle Azira

Breacita Ox1 Company

President,

BONDS AND INDUSTRIAL SECURITIES
68 POST STREET, SAN FRANCISCO

August 30, 1923

26

MR. F. D. GORE, Deputy Oil & Gas Supervisor, Santa Maria, Calif.

Dear Sir:

Please note that Breacita Oil Company has been formed and has acquired leases and well No. 1 in Section 5 Township 12 South Range 4 East, M.D.B.&M. Santa Clara County begun March 7, 1922 by Douglas S. Watson and that said Watson remains as agent for same.

REPORT

6" casing was cemented Feb. 17, 1923, in accordance with supplementary proposal previously filed with your office, at 1590. Cement drilled through for test March 1, 1923 and showed water. It was impossible to lower same below 530 feet.

Hole was then cleaned to bottom, 1922 feet, through 4% casing. Four feet were drilled ahead to check depth and hole bailed. Result same.

Rope, rock and cement bridge was placed between 1791-1840. Result of bailing same.

Bridged again between 1733-1740. Bailing result same.

Bridge was then built up from 1733 to 1718 with cement cap. Bailing result same.

Bridged again from 1620 to 1598 with rope and rock. Cement from 1598 to 1593. Bailing showed water shut off. Able to lower water to 750 feet, water then broke through crooking lower five feet of shoe-joint.

Placed two shots in hole between 1590 and 1570 and filled same with cement, ten sacks.

Cut off 6" at 1307 and pulled same. This old hole was drilled with rotary though testing was done with Standard cable tool rig placed over hole for that purpose.

BONDS AND INDUSTRIAL SECURITIES
68 POST STREET, SAN FRANCISCO

MR. F. D. GORE, Page 2

Put on new shoe and began drilling from 1020 landing 8" casing. Began making new hole at 1030. Carried 6" to 1688, all new hole. Encountered none of material left in Rotary hole.

Cemented through Baker cement retainer Aug. 28, 1923 with 2 barrels lime and 40 sacks Santa Cruz oil well cement in sticky blue shale. Sticky blue between 1660 - 1688

(Hard shell 1604-1606

Hard shell 1604-1606
Log shows Soft sand 1604-1599
Hard shell 1599-1583

Conclusion arrived at is that water was between the two shells mentioned and that no water lies below 1650.

Hole flowed water at rate 96 barrels until bridged at 1620-1593, considerable gas.

We plan to drill through Sept. 7th and bail hole to 1200 feet and if shut off is 0.K. to carry 44 down to oil sands between 1719-1832.

Writer spoke informally to Mr. Collum regarding methods employed in locating water as detailed above.

Yours truly,

BREACITA OIN COMPANY

Dresident

```
1660 - 1690
               Sticky blue shale
1690 - 1691
              Hard shell
1691 - 1718
              Hard shale, oil sand streaks good, sea shells
1718 - 1719
              Hard shell
1719 - 1723
              Gil sand, very rich
1723 - 1751
              Sandy shale show lots oil, sea shells
1751 - 1755
              Very hard shell
1755 - 1759
              Oil sand very rich
1759 - 1760
              Hard shell sea shells
1760 - 1769
              Oil sand very rich
1769 - 1783
              Tough blue shale with oil sand streaks,
1783 - 1786
              Oil sand good
1786 - 1790
              Tough blue shale oil sand streaks hard shell, sea shells
              Note showing in ditch and pit best yet much rich oil
1790 - 1831
                    sand in cuttings.
1831 - 1832
              Hard shell gas
              Oil sand with shale streaks some gas
1832 - 1855
              Tough sandy shale shows oil good, gas
1855 - 1878
              Streaks of oil sand and shale about one foot each hard
1878 - 1883
                   shell shows oil
              Oil sand and shale good, gas
1833 - 1886
1886 - 1889
              Streaks oil sand and shale good
1889 - 1892
              Hard shell gas
1892 - 1897
              Tough blue clay
1897 - 1917
              Streaks oil sand and shale good gas (1907-13 Rich oil sand)
1917 - 1926
              Tough blue clay
```

CALIFORNIA STATE MINING BUREAU

STATE MINING BUREAU RECEIV

Department of Petroleum and Gas

FEB 2 0 1923

Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is despeable ROLEUM AND GAS DEPARTMENT

Cal. Feb 17 1923 Deputy State Oil and Gas Supervisor, DEAR SIR: In compliance with Section 19, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to test the shut-off of water in well number ______OLL Section 5 T.12 S.R.H.E., B.&M., NO Oil Field. Santa Clara County, on the 27 day of Fib Aix inch 20 lb. casing was handed/cemented in Land line shell at 1590 (Formation) _50__sacks of cement were used. The Baker cement retainer and turing Fluid level will be bailed to a depth of 1000 feet and left undisturbed for at least 12 hours before your inspection. The well is 1922 feet deep. There is is not a plug or bridge from 1590 feet to 1600 feet. note: Possible gas and al Rando above 1590 wrke not tested -Water was located in sand 1230-39 - Hole was throught hundred for fir days and until there was no further loss of wind - Believe mudding under pressure impossible - Wer closed in and found mud circulated outside of eight with which is perfected and landed at 1020 feet. 1020 feet. Respectfully yours, Beforence to the of data Mayla (Name of Company or Operator)

HOTEL MILI'S

AND RESTAURANT

Roof Garden De Luxe

GEO. MILIAS & SON

GILROY, CALIFORNIA



J. E. Gorr Esq. Sept 28. 1922 Deput State oil & Gas Supervision Santu Maria, Cal TARE MANY CHIMIAN

Draw Sir-

OCT 2 1922

Enclosed please fruit
hotices coorring my well at
Sargent, bal - Thave filled the
same and as well as I can
for while I cemented the six
mich by way of caution there
was no lordence of any water
formation

Having drilled art the
Cement and bridge at 1268-1300

HOTEL MILI'S

AND RESTAURANT

Roof Garden De Luxe

GEO. MILIAS & SON

GILROY, CALIFORNIA



I am now about to remintho 4 1/4 casing, fer foraled above ground and wish to combine The lightness of the cementing Joh with my or lest The gas showing from 1272-1346 was so strong that I david not take the risk of lovering the fluid level - This is an additional Newson for making the test on This will a finduction testagain the hole was drilled from Top to bottom with rolary - WE may have to wash the walls a week or more -10

HOTEL MILLI

AND RESTAURANT

Roof Garden De Luxe

GEO. MILIAS & SON

GILROY, CALIFORNIA



Abstract of log

Oil Phoroings
Bas 1272-1346

Oil Sand streets, 1346-89

Oil Sand 1389-1406

Oil Showings 1602-1710

Oil Sand 1719-1723

Oil Sand 1759-1769

The hole was drilled to 1922 feet and from 1769 to bottom we had a succession of sand streaks and food showings—

OUT 2 1022

(41

HOTEL MILIA

AND RESTAURANT

Roof Garden De Luxe

GEO. MILIAS & SON Props.

GILROY, CALIFORNIA



as the will is simon pure wild.

Cat" I have watched the drilling daily
and confidently believe that the

course outlined for test is the

only pradical one under the

an currelances.

Danfler S. Water Danfler S. Water 168 Post Street OCT 2 1922 San Francisco 1400 lorbeten Street Pals Alto;

Messe note change of San Francisce

(3)

Department of Petroleum and Gas

Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is desirable

78 Jose San Francisco Cal Sept 28 1922
Mr F. E. Gove Que v ran useo Cal Dept 20 1922
Deputy State Oil and Gas Supervisor Saula have Cal.
Dear Sir:
In compliance with Section 19, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it
is our intention to test the shut-off of water in well number
Section 5 T. 12 S. R. 4 E, h.D. B. & M., ho Oil Field. Saula Clara County, on the 2 nd day of October 1922
Saula Clara County, on the 2 day of October 1922
64 inch 20 lb. easing was fanded/cemented in Jagh blue clay at 1268 (Formation) (Depth)
on Seft 16 1922
_12sacks of cement were used.
The dump bailer & Casing flug method was used in placing the cement.
Flaid level will be bailed to a depth offeet and left undisturbed for at least 12 hours before your inspection.
The well is 1922 feet deep. There is not a plug or bridge from 1268 feet to 1300 feet.
I deale on I to I well It 1 31, 2 - ben
from the test was surrely 4-14 now very
I propose to test well through 43/4 now being New in - He same being perforated from 1272
To bottom -
ho water was encountered in Six with was comer that
as a frecaution 00T2 1922
RANTA MARIA, CAL.
Respectfully yours,
(V) V (a-T) (l) (d) X
(Name of Company or Operator)
By

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

	WELL	No. P.	S-705
		Cal. Juna 29.	192_2
Mr. Douglas S. Watson, 1400 Webster St., Palo Alto,			
Agent forRouglag 5	Matgon	Company	
DEAR SIR: Supplementary Your proposal to	Well No1,	Section. 6. T. 12. B. R. 4. R., J.	I∎№.B. & M.,
- No Jargent	Oil FieldSante Cler	County, dated	192.2
has been examined in conjunction with records	filed in this office.	Received June 2	24, 1922.
Present conditions as shown by the record	Is and the proposal are as follow	vs:	
THE ROTIOS STATES:			
8" perforated casing land Perforated between 224 - Hole was thoroughly washe to be profitable.	480'; 604 - 649'; 878	5 - 1010'. il showings not sufficient	

PROPOSAL:

Thoroughly mid behind 8" and prospect ahead. Should sufficient showing warrant will pull 8" and land same above any sand encountered, or will set string of 6" in place of 8" and test well through 4-1/2". It is now estimated that a productive sand should be encountered between 1250 and 1700".

Recommendation:

The proposal is approved.

1/2/2

R. E. COLLOM

State Oil and Gas Supervisor

By Deputy

DEPARTMENT OF PETROLEUM AND GAS

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given fifteen days before work begins when possible

San Francisco, Cal. May 31st, 1922
Mr. F. D. Gore, Gest 6 - 24 - 23
Deputy State Oil and Gas Supervisor
Santa Maria, Cal.
Dear Sir:
In compliance with Section 17, Chapter 718, Statutes of 1915, notice is hereby given that it is our intention
to commence the work of deepening, redrilling, plugging or altering easing at well number1
Section 5 T 12 S R. 4 E B. & M., No Oil Field,
Santa Clara County.
The present condition of the well is as follows:
8" perforated casing landed 1020' Perforated between 224 - 480'; 604 - 649'; 875 - 1010'. Hole was thoroughly washed and bailed dry. Oil showings not sufficient to be profitable.
The proposed work is as follows:
Thoroughly mud behind 8" and prospect ahead. Should sufficient showing warrant will pull 8" and land same above any sand encountered or will set string of 6" in place of 8" and test well through 4-1/2". It is now estimated that a productive sand should be encountered between 1250 and 1700'.
Tradegraps on the of data
Tradering in the of data State Stored Service Conde 114 - 1
STATE MINIONED AND
10N 8 1922
SANTA MARIA, CAL
Respectfully yours.
Douglas S. Watson, (Name of Company of Operator)
By By
Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

								N	5-68 To. P	
			Santa Maria				Cal	May 6.		192
Mr	Douglas 8. Water San Francisco,	Douglas (Cal.							
Dear	Sir: Your proposal to	drill	Well No	1	., Section	5 	128			
	100		_Oil Field	ICE OTHER			County,	dated		192,
	Present conditions as sho				ows:					
	The new condition of the state of the shale to 20 oil sand 224 ft	Coot 124 ft.								
	Blue shale with Blue shale, 480	oil sand	streaks, 23					27.0		
	te lois rt.	e snowing	1038115, LO	to Type B	merma' c	E E	in Bire	170 1		

PROPOSAL;

RECOMMENDATION:

The preposal is approved.

少小

R. E. COLLOM

State Oil and Gas Supervisor

By Deputy

DEPARTMENT OF PETROLEUM AND GAS

SUPPLEMENTARY NOTICE

	San Francisco, Cal. May 1, 192
MR. F. B. Gore,	
Deputy State Oil and Gas Supervisor	
Santa Maria,	Cal.
DEAR SIR:	
Please be advised that our notice to you dated	February 1st, 1922, stating our intention
to drill well number 1 Section (Drill, deepen, redrill, test, ahanden)	5 T. 12S R. 4 E. B. & M.,
No	Oil Field, Santa Clara County,
must be amended on account of changed or recently difference to 24 feet Surface to 24 feet Blue shale to 224 ft. Oil sand 224 ft. to 235 ft. Blue shale with oil sand streaks Blue shale, 480 ft. to 710 ft. Sandy gray shale showing fossils to 1015 ft.	

We now propose

To land perforated eight inch casing at 1015 ft. Perforations to be opposite showings from 224 ft. to 480 ft. and from 710 ft. to 1015 ft. There is no water bearing formation in the hole, except the surface drainage which it is proposed to shut off with twelve inch stove pipe cemented at 30 ft.

Note:

As this is a prospect well it is requested that log shown above be not published.

Respectfully yours,

Mage Model Crees Cards Forms in

Douglas S. Watson

3

DEPARTMENT OF PETROLEUM AND GAS

Report on Proposed Operations

				No. P 3-6	67
	Agent for Douglas S. Watson	Cal. February 1,	192		
244 California St.					
		-	Compa	ny	
DEAR SIR:					
Your proposal to commonde	drilling_Well No.	1	Section5	T 128 R 4E. M.D.	_B. & 1
		A PROPERTY OF THE PARTY OF			
				Received February	
			llows:		
			15/16/11		
The elevation We estimate the countered at a propose to landing them as here indi	of the derrick f at productive of depth of about use the following cated:	Cloor abov 11 or gas 1,300 fee	e see level if formation she t, more or le of casing ei	ther comenting or	
6 ² 20 #		10	1200-1400	Comented Landed	
the exact depth at which which water should be shu The proposal to The proposal to L. Steps shall be taken possible oil or gas beari The proposal to The propo	oil bearing form t off at this lo drill is approve to carefully det ng formations. worthy of prote mater or the dis notified when the ng any possible	ections manded and section by seipation by seipation as first a	y be encounted the following a depth, natu this Department of gas. howing of oil	provisions: provisions: pre and content of a ent shall be protected or gas is noted, a	11 ed
We would approc		of a memo	rendum log or	the back of the No	tice

R. E. COLLOM

State Oil and Gas Supervisor

Form 111. 13817 9-21 10M

Mr. F.

DEAR SIR:

to commen Sargent

In cor

1):

CALIFORNIA STATE MINING BUREAU

Department of Petroleum and Gas

85-00003

Notice of Intention to Drill New Well

This notice mus	to be given before drilling begins
	San Francisco, Cy Jan 31st, 1922
D. Gore,	No. 10 10 10 10 10 10 10 10 10 10 10 10 10
puty State Oil and Gas Supervisor Santa Maria,	Call State of the
	3/
mpliance with Section 17, Chapter 718,	Statutes of 1915, notice is hereby given that it is our intention
ce the work of drilling well number 1	Section 5 T12-SR. 4, East B. & M.

Oil Field, Santa Clara County.

The well is 67.0 feet N. or X and 475 feet E. oXX. from Center of Section 5. (Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is ___feet.

We propose to use the following strings of casing either cementing or landing them as here indicated:

	March St. D. M. L. St. C. St.	The same of the sa
lbs. New	w 1000-110	O Cemented
n n	1200-140	O Landed

It is understood that if changes in this plan become necessary we are to notify you if possible before cementing or landing the casing.

We estimate that productive oil or gas sand should be encountered at a depth of about 1,300 feet, more or less.

Respectfully yours.

Refe	gare to	the or dep		
D areas	Cmm	Cards		
- STORIE	Section	Carms	370	
			V	

Douglas S. Watson,

Address notice to Deputy State Oil and Gas Supervisor in charge of district where well is located



APPENDIX E - QUESTIONNAIRE



General Environmental Questionnaire

Cornerstone Earth Group is performing a Phase I environmental site assessment (ESA). The purpose of the ESA is to evaluate current and historic uses of the property that may have involved the use, generation, or storage of hazardous materials. Please respond to these questions to the best of your knowledge.

Return the completed, signed questionnaire by fax at (408) 245-4620 or by mail to the address below. Alternatively, a scanned copy can be emailed to ksoenen@cornerstoneearth.com. The completed questionnaire will be attached to the ESA report. Thank you for your assistance and timely response.

GENERAL PROPERTY INFORMATION

1)	Site Address(es) and Assessor's Parcel Number(s): Please list all current and former addresses. Some sites have multiple addresses; all are needed, even if they are not in current use
	Address(es) APN Number(s)
	End of Old Montery Road
	End of Old Montery Road Gilroy, CA
	APM: 810-38-014, 016, 017
2)	Property Size: 6,400 (Sq. Ft. or Acres [circle one])
3)	Current site owner(s) and purchase date:
	Current Owner Name
	See attached list of Jenants in Common
4)	Previous site owner(s) and dates of ownership:
	<u>Prior Owner Name</u> <u>Year Purchased</u> <u>Year Sold</u>
	N/A



STRUCTURES AND OCCUPANTS

5)	Please describe all on-site buildings:		
	Building Size (sq. ft) Building Use		Date of Construction
	House 1600 st residentia	1	unknown
	House 1600 st residentia Barn 2000 st agriculture	a l	un knour
	Potable Water Source (e.g., city or other water agency, on-site v	well, etc.):	on site we
	Sewage Disposal System (<i>e.g.</i> , city sewer, septic tank, etc.): Heating/Cooling System and Fuel Source (<i>e.g.</i> , electric, natural	gas, fuel oil, e	tc.): electric
6)	Current site use and years of occupancy:		
	Site Use		Years of Occupancy (e.g., From 1995 to 2007)
	Cattle Ranch	1880	- present
			1
7)	Prior site owner(s), site use, and years of occupancy:		
	Owner Site Use		ears of Occupancy e.g., From 1975 to 1983)
8) Has fill been imported and placed on-site? If yes Where was it placed? What is its estimated volume thickness? When was it placed?	, from what ? What is	source? the estimated
	NO		



OTHER SITE FEATURES AND INFORMATION

9) Please indicate if you are aware of any of the following structures, features, or activities <u>currently or formerly</u> at the site.

Structure/Feature	Yes	No	Do Not Know
Aboveground Storage Tanks (ASTs)	X		
Agricultural fields		×	
Agricultural or drinking water supply wells	7		
Air emission control systems		×	
Areas where garbage or other wastes have been disposed on-site		V	
Boilers		Ŷ	
Chemical mixing or processing activities		×	
Chemical storage areas		X	
Current or former drainage ditches, ponds, or streams	X		
Dry cleaning equipment		×	
Dry wells		×	
Elevators		X	
Emergency generators		~	
Equipment maintenance or repair areas		V	
Fill materials placed on-site (i.e., fill used to build up the site elevation			
to current level)		X	
Ground water monitoring wells		X	
Ground water or soil remediation systems		×	
Hydraulic lifts		V	
Incinerators		V	
Manufacturing machinery		V	
Medical Waste		2	
Oil or gas wells	×		
Petroleum pipelines	X		
Railroad lines		\checkmark	
Septic tanks			X
Stockpiles of soil or debris		×	
Storage sheds	×		
Sumps, clarifiers, oil/water separators, or similar structures		×	
Transformers		X	
Underground Storage Tanks (USTs)		×	
Vapor or dust control hoods and ducting		X	
Waste burning areas (i.e. burn pit) or ash disposal area	X		

If you checked yes to any of the above, please provide additional information here or attach to	.0
this questionnaire.	
Property is awarking cattle ranch. It	x/so
has an operating of extraction facilty o	
mas an operating oil extraction facilty	2
another part of the rands located awa	
from the quatry project area	<i></i>



10)Please indicate if, to your knowledge, any of the following documents exist:

Document	Yes	No	Do Not Know
Environmental site assessments			V
Environmental permits or violation notices		×	
Underground or above ground storage tank documents/permits		×	
Geotechnical reports or hydrogeologic studies	X		
Risk assessments		×	
Hazardous materials management plans or chemical inventories		×	
Safety/emergency response plans or spill prevention plans		X	
Compliance audits or community right-to-know plans		×	
Asbestos or lead based paint surveys		×	

Asbestos or lead based paint sur	veys			X	
If you checked yes to any of the ab Can copies be provided? Yes	X	No		ments.	
Copies provided	to the	County.			
1) Have significant quantities of ha Yes No	zardous materi	als been used, s	tored, or g	enerate	d on-site
If so, please list types and quantitie		ese materials are	or were loca	ated.	
2) Are you aware of commonly kno that would help the environment or threatened releases? For example, that were or are present at the site, or any environmental cleanups at the Yes No.	al professional mple, do you kn , have knowledg he site.	to identify cond ow of past uses of	itions indic f the site, sp	cative of becific ch	releases emicals
If so, please briefly describe below available for review by Cornerstone	, including wheth e Earth Group.	ner reports docum	enting the a	activities	are
			#		
3) Are you aware of any environme under federal, tribal, state, or loc	al law?	ns against the s	ite that are	filed or	recorded



OI	ecorded in a registry under federal, tribal, state, or local law? Yes No
If	, please briefly describe below.
re aı	you aware of 1) any pending, threatened or past litigation, or administrative proceedings vant to hazardous substances or petroleum products at the site, or 2) any notices from governmental entity regarding possible violations of environmental laws or possible
lia	ility related to hazardous substances or petroleum products? Yes No