

AT&T SITE ID: CCL00751

AT&T SITE NAME: HORSEMENS ASSOCIATION

FA LOCATION CODE: 10151483 324045 **USID:**

PACE #: MRSFR073866 PSTC SITE #: **CANC-SJOSE04 20350 MCKEAN RD** SITE ADDRESS: **SAN JOSE, CA 95120** COUNTY: SANTA CLARA

MONOPINE SITE TYPE:

80'-0" **TOWER HEIGHT:**

LOCATION MAP

1903 WRIGHT PLACE, SUITE 140 CARLSBAD, CA 92008





FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

PSTC #: CANC-SJOSE04 **HORSEMENS ASSOCIATION**

20350 MCKEAN RD SAN JOSE, CA 95120 (SANTA CLARA COUNTY)

> PROPOSED 80'-0" **MONOPINE TOWER**

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	ISSUED FOR:					
	REV	DATE	DRWN	DESCRIPTION	QA	
	С	01-12-23	550	ZONING	НММ	
	D	02-28-23	CAM	ZONING	НММ	
	E	03-06-23	550	ZONING	НММ	
	F	03-27-23	550	ZONING	НММ	
	G	09-12-23	PSS	ZONING	НММ	

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IT IS A VIOLATION OF LAW FOR ANY PERSON, UNLESS THEY ARE ACTING UNDER THE DIRECTION OF A LICENSED PROFESSIONAL ENGINEER, TO ALTER THIS DOCUMENT.

SHEET TITLE:

TEP #:

TITLE SHEET

SHEET NUMBER: REVISION:

315318.344130

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SITE INFORMATION

HORSEMENS ASSOCIATION **PSTC SITE NAME:** SITE ADDRESS: **20350 MCKEAN RD SAN JOSE, CA 95120 SANTA CLARA COUNTY:** MAP/PARCEL #: 701-33-001 **AREA OF CONSTRUCTION:**

1,225 SQ FT N 37° 11' 55.03" (37.198619°) [NAD83] LATITUDE: W 121° 49' 03.10" (-121.817528°) [NAD83] LONGITUDE:

345.4' (ASML) [NAVD88] GROUND ELEVATION: **CURRENT ZONING:**

SANTA CLARA COUNTY JURISDICTION:

OCCUPANCY CLASSIFICATION: U **TYPE OF CONSTRUCTION:**

A.D.A. COMPLIANCE: **FACILITY IS UNMANNED AND NOT FOR HUMAN HABITATION**

SANTA CLARA COUNTY HORSEMENS ASSN INC

PROPERTY OWNER: 20350 MCKEAN RD

SAN JOSE, CA. 95120

TOWER OWNER: PUBLIC SAFETY TOWERS, LLC

1903 WRIGHT PLACE, SUITE 140 CARLSBAD, CA 92008

CARRIER/APPLICANT: AT&T

5005 EXECUTIVE PKWY

SAN RAMON, CA 94583

PG&E **ELECTRIC PROVIDER: TELCO PROVIDER:** AT&T

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ALL DRAWINGS CONTAINED HEREIN ARE FORMATTED FOR 24x36 CONTRACTOR SHALL VERIFY ALL PLANS AND EXISTING DIMENSION CA-87 SOUTH. CONTINUE ONTO CA-87. TAKE EXIT 1B AND MERGE ONTO CA-85 NORTH TOWARD MOUNTAIN VIEW. TAKE EXIT 6 FOR ALMADEN AND CONDITIONS ON THE JOB SITE AND SHALL IMMEDIATELY NOTI EXPRESSWAY. TURN LEFT ONTO ALMADEN EXPRESSWAY AND CONTINUE ONTO HARRY ROAD. TURN LEFT ONTO MCKEAN ROAD. THE ENGINEER IN WRITING OF ANY DISCREPANCIES BEFORE PROCEEDING WITH THE WORK OR BE RESPONSIBLE FOR SAME.

PROJECT DESCRIPTION

THE PURPOSE OF THIS PROJECT IS TO ENHANCE BROADBAND CONNECTIVITY AND CAPACITY TO THE EXISTING ELIGIBLE WIRELESS

- **INSTALL (1) 80'-0" MONOPINE TOWER**
- **INSTALL (12) RADIOS**

- **INSTALL (1) COLLAR MOUNT**

- INSTALL 33'-0"x33'-0" CHAIN LINK FENCED COMPOUND
- **INSTALL (1) 200A METER**

- **INSTALL (1) ICE BRIDGE**
- **INSTALL (1) 200A PTLC WITH CAMLOC AND INTEGRATED ATS**

APPLICABLE CODES/REFERENCE DOCUMENTS

NO SCALE

DIRECTIONS FROM 5005 EXECUTIVE PARKWAY, SAN RAMON: HEAD WEST AND TURN RIGHT ONTO EXECUTIVE PARKWAY. TURN RIGHT ONTO CAMINO

RAMON. MERGE ONTO I-680 SOUTH TO SAN JOSE. CONTINUE ONTO I-280 NORTH. TAKE EXIT 3A TOWARD CA-87. KEEP LEFT AND FOLLOW SIGNS FOR

ALL WORK SHALL BE PERFORMED AND MATERIALS INSTALLED IN ACCORDANCE WITH THE CURRENT EDITIONS OF THE FOLLOWING CODES AS ADOPTED BY THE LOCAL GOVERNING AUTHORITIES. NOTHING IN THESE PLANS IS TO BE CONSTRUED TO PERMIT WORK NOT CONFORMING TO THESE CODES:

CODE TYPE BUILDING

2022 CBC (2021 IBC) **MECHANICAL** 2022 CMC (2021 UMC) 2022 CEC (2020 NEC) **ELECTRICAL** EIA/TIA-222-H **STRUCTURAL**

REFERENCE DOCUMENTS:

RFDS VERSION: 1.00 DATED: 12/07/2022 I:\Logo\811 Call Before You Dig.jpg

AT&T (RF):

SITE AQUISITION

CONSTRUCTION MANAGEI

PROPERTY OWNER

PROJECT MANAGER:

ZONING:

DATE:

DATE:

(800) 227-2600

APPROVALS

CALL 3 WORKING DAYS BEFORE YOU DIG!

CALL CALIFORNIA ONE CALL

PROJECT TEAM

CONTACT:

PUBLIC SAFETY TOWERS, LLC 1903 WRIGHT PLACE, SUITE 140 CARLSBAD, CA 92008

> S.VANDERVEEN@PSTCTOWERS.COM (619) 417-9925

TEP PROJECT TEAM: TOWER ENGINEERING PROFESSIONALS 4710 E ELWOOD ST, STE 9 **PHOENIX, AZ 85040**

SITE ACQUISITION CONTACT:

CAROL KINCHELOE CKINCHELOE@TEPGROUP.NET (619) 488-0933

CIVIL ENGINEER: DAN REIDENBACH, PE DAREIDENBACH@TEPGROUP.NET

(480) 750-9062 **ELECTRICAL ENGINEER:** MARK QUAKENBUSH, PE

> MQUAKENBUSH@TEPGROUP.NET (919) 661-6351

STEPHANIE VANDERVEEN

AT&T PROJECT TEAM:

RF ENGINEER:

ENRICO CORNEJO EC295F@ATT.COM

FACILITY.

TOWER SCOPE OF WORK

INSTALL (15) ANTENNAS

INSTALL (3) DC9 FIBER SQUIDS INSTALL (9) DC POWER TRUNKS

INSTALL (3) FIBER TRUNKS INSTALL (3) SECTOR MOUNTS

GROUND SCOPE OF WORK

INSTALL (1) 600A GUTTER

INSTALL (1) CONCRETE PAD INSTALL (1) EQUIPMENT PLATFORM

INSTALL (1) WALK-UP-CABINET (WUC) INSTALL (1) 30 KW DIESEL GENERATOR

INSTALL (1) RAYCAP DC50 SURGE SUPPRESSION CABINET

PROJECT NOTES:

- 1. ALL REFERENCES MADE TO OWNER IN THESE DOCUMENTS SHALL BE CONSIDERED PUBLIC SAFETY TOWERS. LLC OR ITS DESIGNATED REPRESENTATIVE.
- 2. ALL WORK PRESENTED ON THESE DRAWINGS MUST BE COMPLETED BY THE CONTRACTOR UNLESS NOTED OTHERWISE. THE CONTRACTOR MUST HAVE CONSIDERABLE EXPERIENCE IN THE PERFORMANCE OF WORK SIMILAR TO THAT DESCRIBED HEREIN. BY ACCEPTANCE OF THIS ASSIGNMENT, THE CONTRACTOR IS ATTESTING TO HAVE SUFFICIENT EXPERIENCE AND ABILITY, IS KNOWLEDGEABLE OF THE WORK TO BE PERFORMED AND THAT IS PROPERLY LICENSED AND PROPERLY REGISTERED TO DO THIS WORK IN THE STATE THE TOWER IS LOCATED.
- 3. THE STRUCTURE SHALL BE DESIGNED IN ACCORDANCE WITH ANSI/TIA-222-H AND CONFORM TO THE REQUIREMENTS OF THE 2022 CALIFORNIA BUILDING CODE.
- 4. WORK SHALL BE COMPLETED IN ACCORDANCE WITH THE 2022 CALIFORNIA BUILDING CODE.
- 5. UNLESS SHOWN OR NOTED OTHERWISE ON THE CONTRACT DRAWINGS, OR IN THE SPECIFICATIONS, THE FOLLOWING NOTES SHALL APPLY TO THE MATERIALS LISTED HEREIN, AND TO THE PROCEDURES TO BE USED ON THIS PROJECT.
- 6. ALL HARDWARE ASSEMBLY MANUFACTURER'S INSTRUCTION SHALL BE FOLLOWED EXACTLY AND SHALL SUPERSEDE ANY CONFLICTING NOTES ENCLOSED HEREIN.
- 7. IT IS THE CONTRACTOR'S SOLE RESPONSIBILITY TO DETERMINE ERECTION PROCEDURE AND SEQUENCE TO ENSURE THE SAFETY OF THE STRUCTURE AND ITS COMPONENT PARTS DURING ERECTION AND/OR FIELD MODIFICATIONS. THIS INCLUDES, BUT NOT LIMITED TO, THE ADDITION OF TEMPORARY BRACING, GUYS OR TIE DOWNS THAT MAY BE NECESSARY. SUCH MATERIAL SHALL BE REMOVED AND SHALL REMAIN THE PROPERTY OF THE CONTRACTOR AFTER THE COMPLETION OF THE PROJECT.
- 8. ALL DIMENSIONS, ELEVATIONS, AND EXISTING CONDITIONS SHOWN ON THE DRAWINGS SHALL BE FIELD VERIFIED BY THE CONTRACTOR PRIOR TO BEGINNING ANY MATERIALS ORDERING, FABRICATION OF CONSTRUCTION WORK ON THIS PROJECT. CONTRACTOR SHALL NOT SCALE CONTRACT DRAWINGS IN LIEU OF FIELD VERIFICATION. ANY DISCREPANCIES SHALL BE IMMEDIATELY BROUGHT TO THE ATTENTIONS OF THE OWNER AND THE OWNER'S ENGINEER. THE DISCREPANCIES MUST BE RESOLVED BEFORE THE CONTRACTOR IS TO PROCEED WITH THE WORK. THE CONTRACT DOCUMENTS DO NOT INDICATE THE METHOD OF CONSTRUCTION THE CONTRACTOR SHALL SUPERVISE AND DIRECT THE WORK AND SHALL BE SOLELY RESPONSIBLE FOR ALL CONSTRUCTION MEANS, METHODS, TECHNIQUES, SEQUENCES, AND PROCEDURES. OBSERVATION VISITS TO THE SITE BY THE OWNER AND/OR THE ENGINEER SHALL NOT INCLUDE INSPECTION OF THE PROTECTIVE MEASURES OR THE PROCEDURES.
- 9. ALL MATERIALS AND EQUIPMENT FURNISHED SHALL BE NEW AND OF GOOD QUALITY, FREE FROM FAULTS AND DEFECTS AND IN CONFORMANCE WITH THE CONTRACT DOCUMENTS. ANY AND ALL SUBSTITUTIONS MUST BE PROPERLY APPROVED AND AUTHORIZED IN WRITING BY THE OWNER AND ENGINEER PRIOR TO INSTALLATION. THE CONTRACTOR SHALL FURNISH SATISFACTORY EVIDENCE AS TO THE KIND AND QUALITY OF THE MATERIALS AND EQUIPMENT BEING SUBSTITUTED.
- 10. THE CONTRACTOR SHALL BE RESPONSIBLE FOR INITIATING, MAINTAINING, AND SUPERVISING ALL SAFETY PRECAUTIONS AND PROGRAMS IN CONNECTION WITH THE WORK. THE CONTRACTOR IS RESPONSIBLE FOR ENSURING THAT THIS PROJECT AND RELATED WORK COMPLIES WITH ALL APPLICABLE LOCAL, STATE, AND FEDERAL SAFETY CODES AND REGULATIONS GOVERNING THIS WORK. RENTAL CHARGES, SAFETY, PROTECTION, AND MAINTENANCE OF RENTED EQUIPMENT SHALL BE THE CONTRACTOR'S RESPONSIBILITY.
- 11. ACCESS TO THE PROPOSED WORK SITE MAY BE RESTRICTED. THE CONTRACTOR SHALL COORDINATE INTENDED CONSTRUCTION ACTIVITY, INCLUDING WORK SCHEDULE AND MATERIALS ACCESS, WITH THE OWNER PROJECT MANAGER. THIS INCLUDES ALL SPECIFIC MILITARY INSTALLATION INSTRUCTIONS INCLUDING STAFF ACCESS AND GATE SPECIFIC INSTRUCTIONS.
- 12. BILL OF MATERIALS AND PART NUMBERS LISTED ON CONSTRUCTION DRAWINGS ARE INTENDED TO AID CONTRACTOR/OWNER. CONTRACTOR/OWNER SHALL VERIFY PARTS AND QUANTITIES WITH MANUFACTURER PRIOR TO BIDDING AND/OR ORDERING MATERIALS.
- 13. ALL PERMITS THAT MUST BE OBTAINED ARE THE RESPONSIBILITY OF THE CONTRACTOR. THE CONTRACTOR WILL BE RESPONSIBLE FOR ABIDING BY ALL CONDITIONS AND REQUIREMENTS OF THE PERMITS.
- 14. 24 HOURS PRIOR TO THE BEGINNING OF ANY CONSTRUCTION, THE CONTRACTOR MUST NOTIFY THE APPLICABLE JURISDICTIONAL (STATE, COUNTY OR CITY) ENGINEER AS WELL AS ANY REQUIRED NOTICES SPECIFIC TO THE MILITARY INSTITUTION.
- 15. THE CONTRACTOR SHALL REWORK (DRY, SCARIFY, ETC.) ALL MATERIAL NOT SUITABLE FOR SUBGRADE IN ITS PRESENT STATE. AFTER REWORKING, IF THE MATERIAL REMAINS UNSUITABLE, THE CONTRACTOR SHALL UNDERCUT THIS MATERIAL AND REPLACE WITH APPROVED MATERIAL. ALL SUBGRADES SHALL BE PROOFROLLED WITH A FULLY LOADED TANDEM AXLE DUMP TRUCK PRIOR TO PAVING. ANY SOFT MATERIALS HALL BE REWORKED OR REPLACED.
- 16. THE CONTRACTOR IS REQUIRED TO MAINTAIN ALL PIPES, DITCHES, AND OTHER DRAINAGE STRUCTURES FREE FROM OBSTRUCTION UNTIL WORK IS ACCEPTED BY THE OWNER. THE CONTRACTOR IS RESPONSIBLE FOR ANY DAMAGES CAUSED BY FAILURE TO MAINTAIN DRAINAGE STRUCTURE IN OPERABLE CONDITION.
- 17. THE OWNER OR OWNERS REPRESENTATIVE SHALL HAVE A SET OF APPROVED PLANS AVAILABLE AT THE SITE AT ALL TIMES WHILE WORK IS BEING PERFORMED. A DESIGNATED RESPONSIBLE EMPLOYEE SHALL BE AVAILABLE FOR CONTACT BY GOVERNING AGENCY INSPECTORS.

- 18. ANY BUILDINGS ON THIS SITE ARE INTENDED TO SHELTER EQUIPMENT WHICH WILL ONLY BE PERIODICALLY MAINTAINED AND ARE NOT INTENDED FOR HUMAN OCCUPANCY.
- 19. TEMPORARY FACILITIES FOR PROTECTION OF TOOLS AND EQUIPMENT SHALL CONFORM TO LOCAL REGULATIONS AND SHALL BE THE CONTRACTOR'S RESPONSIBILITY.
- 20. THE CONTRACTOR AND ITS SUBCONTRACTORS SHALL CARRY LIABILITY INSURANCE IN THE AMOUNTS AND FORM IN ACCORDANCE WITH OWNER SPECIFICATIONS. CERTIFICATES DEMONSTRATING PROOF OF COVERAGE SHALL BE PROVIDED TO OWNER PRIOR TO THE START OF THE WORK ON THE PROJECT.
- 21. THE CONTRACTOR SHALL CONTACT ALL APPLICABLE UTILITY SERVICES TO VERIFY LOCATIONS OF EXISTING UTILITIES AND REQUIREMENTS FOR NEW UTILITY CONNECTIONS PRIOR TO EXCAVATING.
- 22. THE CONTRACTOR SHALL MAINTAIN THE JOB CLEAR OF TRASH AND DEBRIS. ALL WASTE MATERIALS SHALL BE REMOVED FROM THE SITE PRIOR TO THE SUBSTANTIAL COMPLETION AND PRIOR TO FINAL ACCEPTANCE. THE CONTRACTOR SHALL FURNISH ONE 55 GALLON BARREL OR EQUIVALENT, AND TRASH BAGS, AND SHALL REMOVE TRASH, DEBRIS, ETC., ON A DAILY BASIS.
- 23. THE CONTRACTOR SHALL VISIT THE SITE AND BECOME FAMILIAR WITH ALL CONDITIONS PRIOR TO SUBMITTING THE PROPOSAL. CONTRACTOR SHALL VERIFY ALL DIMENSIONS AND CONDITIONS SHOWN ON THESE DRAWINGS WITH THOSE AT THE SITE. ANY VARIATION WHICH REQUIRES PHYSICAL CHANGE SHALL BE BROUGHT TO THE ATTENTION OF THE OWNER PROJECT ENGINEER FOR FACILITIES/CONSTRUCTION.
- 24. THE CONTRACTOR SHALL GUARANTEE THE WORK PERFORMED ON THE PROJECT BY THE CONTRACTOR AND ANY OR ALL OF THE SUBCONTRACTORS WHO PERFORMED WORK FOR THE CONTRACTOR ON THIS PROJECT. THE GUARANTEE SHALL BE FOR A FULL YEAR FOLLOWING ISSUANCE OF THE FINAL PAYMENT OF RETAINAGE. ALL MATERIALS AND WORKMANSHIP SHALL BE WARRANTED FOR ONE YEAR FROM ACCEPTANCE DATE.
- 25. THE CONTRACTOR SHALL PROVIDE DAILY UPDATES IN THE FORM OF WRITTEN NOTIFICATION VIA EMAIL OR APP PHOTOS TO THE BOINGO CONSTRUCTION MANAGER.

UTILITY NOTES:

- 1. APPLY FOR THE UTILITY SERVICE (ELECTRIC) NO LATER THAN THE NEXT BUSINESS DAY FOLLOWING AWARD OF CONTRACT. COORDINATE WITH THE ELECTRIC UTILITY COMPANY FOR EXACT TRANSFORMER LOCATION, METERING REQUIREMENTS, AND THE SERVICE ROUTING. COORDINATE WITH THE TELEPHONE UTILITY COMPANY FOR EXACT TELEPHONE REQUIREMENTS AND ROUTING OF
- 2. ALL UTILITY RELATED WORK SHALL BE PERFORMED IN ACCORDANCE WITH APPLICABLE UTILITY REQUIREMENTS. FIELD TO VERIFY EXISTING UTILITY LOCATIONS PRIOR TO CONSTRUCTION.
- 3. THE CONTRACTOR SHALL CONTACT UTILITIES AND LOCATOR SERVICE A MINIMUM OF 72 HOURS PRIOR TO THE START OF CONSTRUCTION.
- 4. CONTRACTOR SHALL PROVIDE TRENCHING AND CONDUITS AS SHOWN OR AS REQUIRED BY LOCAL UTILITY.
- 5. NO PENETRATIONS TO THE TOWER FOUNDATION OF ANY KIND.







FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

PSTC #: CANC-SJOSE04 HORSEMENS ASSOCIATION

20350 MCKEAN RD **SAN JOSE, CA 95120** (SANTA CLARA COUNTY)

> PROPOSED 80'-0" MONOPINE TOWER

ISSUED FOR:						
REV	DATE	DRWN	DESCRIPTION	QA		
С	01-12-23	550	ZONING	НММ		
D	02-28-23	CAM	ZONING	НММ		
E	03-06-23	550	ZONING	НММ		
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G	09-12-23	PSS	ZONING	НММ		





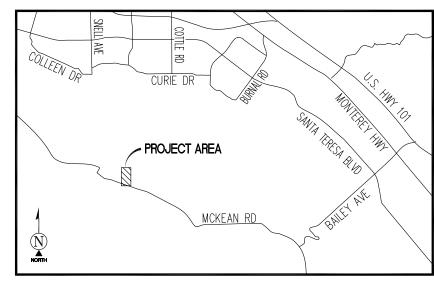
IT IS A VIOLATION OF LAW FOR ANY PERSON, UNLESS THEY ARE ACTING UNDER THE DIRECTION OF A LICENSED PROFESSIONAL ENGINEER, TO ALTER THIS DOCUMENT.

SHEET TITLE:

GENERAL NOTES

SHEET NUMBER: REVISION: GN-1

TEP #: 315318.344130



VICINITY MAP N.T.S.

SURVEY DATE 10/18/2022

BASIS OF BEARING

BEARINGS SHOWN HEREON ARE BASED UPON THE CALIFORNIA ZONE 3 STATE PLANE COORDINATE SYSTEM BASED ON THE NORTH AMERICAN DATUM OF 1983(2011) (EPOCH 2019.25). DETERMINED BY GLOBAL POSITIONING SYSTEM EQUIPMENT ON THE SMARTNET REFERENCE NETWORK.

BENCHMARK

PROJECT ELEVATIONS ESTABLISHED FROM GPS DERIVED
ORTHOMETRIC HEIGHTS BY APPLICATION OF NGS 'GEOID 12B'
MODELED SEPARATIONS TO ELLIPSOID HEIGHTS DETERMINED BY
OBSERVATIONS OF THE 'SMARTNET' REAL TIME NETWORK. ALL
ELEVATIONS SHOWN HEREON ARE REFERENCED TO NAVD88.

GRID-TO-GROUND SCALE FACTOR NOTE ALL BEARINGS AND DISTANCES ARE BASED ON THE CALIFORNIA THREE STATE PLANE COORDINATE ZONE GRID. TO DERIVE

GROUND DISTANCES DIVIDE BY 0.99995851

FLOOD ZONE

THIS PROJECT APPEARS TO BE LOCATED WITHIN FLOOD ZONE "D". ACCORDING TO FEDERAL EMERGENCY MANAGEMENT AGENCY FLOOD INSURANCE RATE MAP(S), MAP ID #06085C0404H, DATED 05/18/2009

UTILITY NOTES

SURVEYOR DOES NOT GUARANTEE THAT ALL UTILITIES ARE SHOWN OR THEIR LOCATIONS ARE DEFINITE. IT IS THE RESPONSIBILITY OF THE CONTRACTOR AND DEVELOPER TO CONTACT 811 AND ANY OTHER INVOLVED AGENCIES TO LOCATE ALL UTILITIES PRIOR TO CONSTRUCTION. REMOVAL, RELOCATION AND/OR REPLACEMENT IS THE RESPONSIBILITY OF THE CONTRACTOR.

SURVEYOR'S NOTES

CONTOURS DERIVED FROM DIRECT FIELD OBSERVATIONS AND FOLLOW THE CURRENT NATIONAL MAP STANDARDS FOR VERTICAL ACCURACY.

THE BOUNDARY SHOWN HEREON IS PLOTTED FROM RECORD INFORMATION AND DOES NOT CONSTITUTE A BOUNDARY SURVEY OF THE PROPERTY.

ALL DISTANCES SHOWN HEREON ARE GRID DISTANCES.

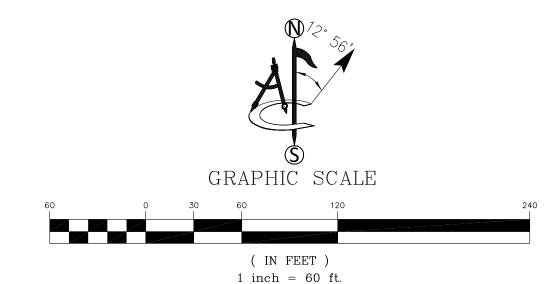
SURVEYOR HAS NOT PERFORMED A SEARCH OF PUBLIC RECORDS TO DETERMINE ANY DEFECT IN TITLE ISSUED.

LESSOR'S LEGAL DESCRIPTION

ALL THAT 10.103 ACRE TRACT OF LAND SHOWN ON THAT MAP ENTITLED "RECORD OF SURVEY," BEING A PORTION OF LOT 14 OF THE A. H. MARTIN ET AL SUBDIVISION OF A PART OF THE SAN VICENTE RANCHO, DATED DECEMBER 1950 AND RECORDED FEBRUARY 2, 1951 IN BOOK 29 OF MAPS, PAGE 39, IN SANTA CLARA COUNTY RECORDS.

PARCEL ID#: 701-33-001

THIS BEING THE SAME PROPERTY CONVEYED TO SANTA CLARA COUNTY HORSEMEN'S ASSOCIATION, INC., A CORPORATION FROM PATRICIA A. BERGMAN IN A GRANT DEED DATED MAY 20, 1964 AND RECORDED MAY 27, 1964 IN BOOK 6518, PAGE 112, AND AS INSTRUMENT NO. 2636128, IN SANTA CLARA COUNTY, CALIFORNIA.



SCHEDULE "B" NOTE

REFERENCE IS MADE TO THE TITLE REPORT ORDER #TEP-139442-I, ISSUED BY TOWER TITLE AND CLOSING, DATED SEPTEMBER 22, 2022. ALL EASEMENTS CONTAINED WITHIN SAID TITLE REPORT AFFECTING THE IMMEDIATE AREA SURROUNDING THE LEASE HAVE BEEN PLOTTED.

ITEMIZED NOTES:

1. DEFECTS, LIENS, ENCUMBRANCES, ADVERSE CLAIMS OR OTHER MATTERS, IF ANY, CREATED, FIRST APPEARING IN THE PUBLIC RECORDS OR ATTACHING SUBSEQUENT TO THE EFFECTIVE DATE BUT PRIOR TO THE DATE THE PROPOSED INSURED ACQUIRES FOR VALUE OF RECORD THE ESTATE OR INTEREST OR MORTGAGE THEREON COVERED BY THIS REPORT,

A. TAXES OR ASSESSMENTS THAT ARE NOT SHOWN AS EXISTING LIENS BY THE RECORDS OF ANY TAXING AUTHORITY THAT LEVIES TAXES OR ASSESSMENTS ON REAL PROPERTY OR BY THE PUBLIC RECORDS;
B. PROCEEDINGS BY A PUBLIC AGENCY THAT MAY RESULT IN

TAXES OR ASSESSMENTS, OR NOTICES OF SUCH PROCEEDINGS, WHETHER OR NOT SHOWN BY THE RECORDS OF SUCH AGENCY OR BY THE PUBLIC RECORDS. (EXCEPTION IS A STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED HEREON)

2. THE LIEN OF SUPPLEMENTAL OR ESCAPED ASSESSMENTS OF PROPERTY TAXES, IF ANY. (EXCEPTION IS A STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED HEREON)

3. ANY FACTS, RIGHTS, INTERESTS, OR CLAIMS THAT ARE NOT SHOWN BY THE PUBLIC RECORDS BUT THAT COULD BE ASCERTAINED BY AN INSPECTION OF THE LAND OR THAT MAY BE ASSERTED BY PERSONS IN POSSESSION OF THE LAND. (EXCEPTION IS A STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED HEREON)

4. EASEMENTS, LIENS OR ENCUMBRANCES, OR CLAIMS THEREOF, NOT SHOWN BY THE PUBLIC RECORDS. (EXCEPTION IS A STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED HEREON)

5. ANY ENCROACHMENT, ENCUMBRANCE, VIOLATION, VARIATION, OR ADVERSE CIRCUMSTANCE AFFECTING THE TITLE THAT WOULD BE DISCLOSED BY AN ACCURATE AND COMPLETE LAND SURVEY OF THE LAND AND NOT SHOWN BY THE PUBLIC RECORDS, INCLUDING:

A. UNPATENTED MINING CLAIMS;
B. RESERVATIONS OR EXCEPTIONS IN PATENTS OR IN ACTS
AUTHORIZING THE ISSUANCE THEREOF;

C. WATER RIGHT, CLAIMS OR TITLE TO WATER,
WHETHER OR NOT THE MATTERS EXCEPTED UNDER (A), (B) OR
(C) ARE SHOWN BY THE PUBLIC RECORDS. (EXCEPTION IS A
STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED
HEREON)

6. ANY LIEN OR RIGHT TO LIEN FOR SERVICES, LABOR OR MATERIAL NOT SHOWN BY THE PUBLIC RECORDS. (EXCEPTION IS A STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED HEREON) (EXCEPTION IS A STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED HEREON)

7. TAXES FOR THE CURRENT FISCAL YEAR AND SUBSEQUENT YEARS, A LIEN NOT YET DUE AND PAYABLE. (EXCEPTION IS A STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED HEREON)

8. RIGHTS OF FEE SIMPLE OWNERS IN AND TO THE SUBJECT PROPERTY. (EXCEPTION IS A STANDARD EXCEPTION AND NOT THE TYPE TO BE PLOTTED HEREON)

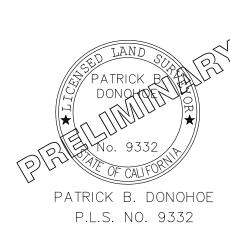
9. ANY AND ALL MATTERS DISCLOSED ON THE MAP ENTITLED "MAP OF THE A. H. MARTIN, W. S. CLAYTON, J.R. CHACE, AND E. SHILLINGSBURG SUBDIVISION" DATED NOVEMBER 1, 1910 AND RECORDED DECEMBER 18, 1910 IN (BOOK) N (PAGE) 19, IN SANTA CLARA COUNTY, CALIFORNIA. (NOTHING TO PLOT)

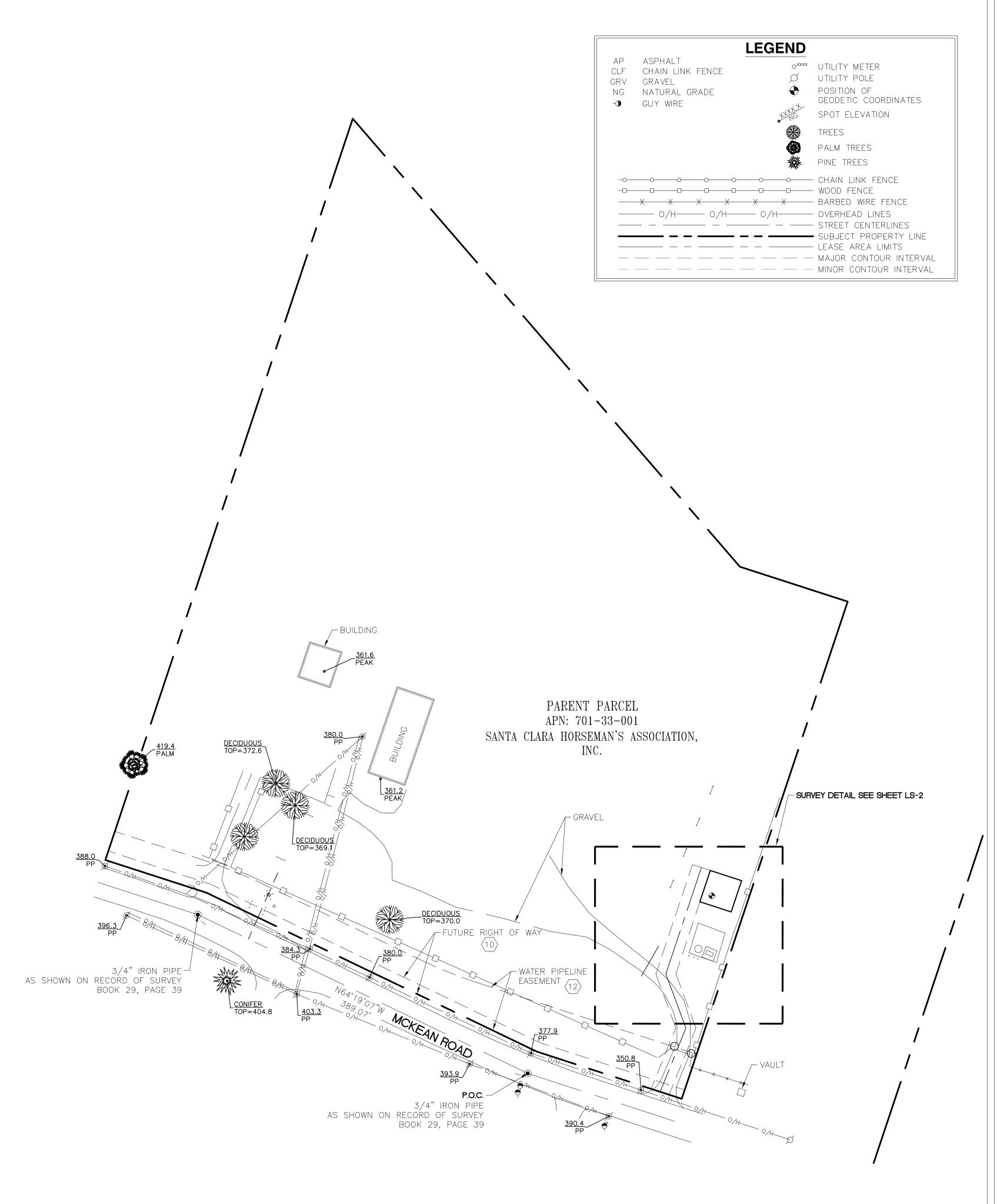
(10) ANY AND ALL MATTERS DISCLOSED ON THE MAP ENTITLED "RECORD OF SURVEY" DATED FEBRUARY 2, 1951 AND RECORDED FEBRUARY 2, 1951 IN (BOOK) 29 (PAGE) 39, (INSTRUMENT) 695257 IN SANTA CLARA COUNTY, CALIFORNIA. (AS SHOWN ON SURVEY)

11. RESOLUTION ALTERING BOUNDARIES OF THE AGRICULTURAL PRESERVE IN THE COUNTY OF SANTA CLARA DATED MARCH 7, 1975 AND RECORDED MARCH 7, 1975 IN (BOOK) 310 (PAGE) 43 (INSTRUMENT) 4960527, IN SANTA CLARA COUNTY, CALIFORNIA, AND RERECORDED MAY 7, 1975 IN (BOOK) 342 (PAGE) 482 (INSTRUMENT) 1375915, IN SANTA CLARA COUNTY, CALIFORNIA. (BLANKET IN NATURE)

(12) WATER PIPELINES EASEMENT DEED BETWEEN SANTA CLARA COUNTY HORSEMEN'S ASSOCIATION, INCORPORATED; AND SANTA CLARA VALLEY WATER DISTRICT, A PUBLIC CORPORATION, DATED MAY 7, 1980 AND RECORDED JULY 2, 1980 IN (BOOK) 408 (PAGE) 617 (INSTRUMENT) 6768722, IN SANTA CLARA COUNTY, CALIFORNIA. (AS SHOWN ON SURVEY)

13. NOTICE OF VIOLATION BETWEEN SANTA CLARA COUNTY HORSEMEN'S ASSOCIATION, INC. AND MICHAEL B. CLARK, DATED MAY 28, 2009 AND RECORDED JUNE 25, 2009 IN (INSTRUMENT) 20313438, IN SANTA CLARA COUNTY, CALIFORNIA (NOT A SURVEY MATTER)







PROJECT INFORMATION:

CCL00751
CANC-SJOSE04 HORSEMEN'S ASSOCIATION
20350 MCKEAN ROAD

SAN JOSE, CA 95120

SANTA CLARA COUNTY

FORIGINAL ISSUE DATE:

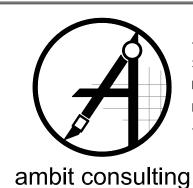
10/28/2022

A 10/28/22 PRELIMINARY CK
0 12/21/22 DESIGN (C) PD
1 08/30/23 LEASE LOCATION (C) CK
2 09/08/23 COORDINATES (A) PD

PLANS PREPARED BY:



CONSULTANT:



DRAWN BY: CHK.: APV.: SB MF

428 MAIN STREET

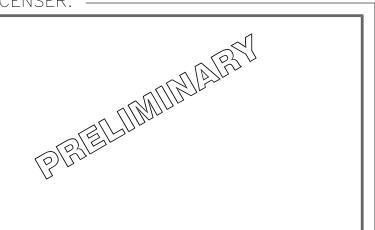
PH. (480) 659-4072

HUNTINGTON BEACH, CA 92648

www.ambitconsulting.us

SUITE 206

LICENSER:

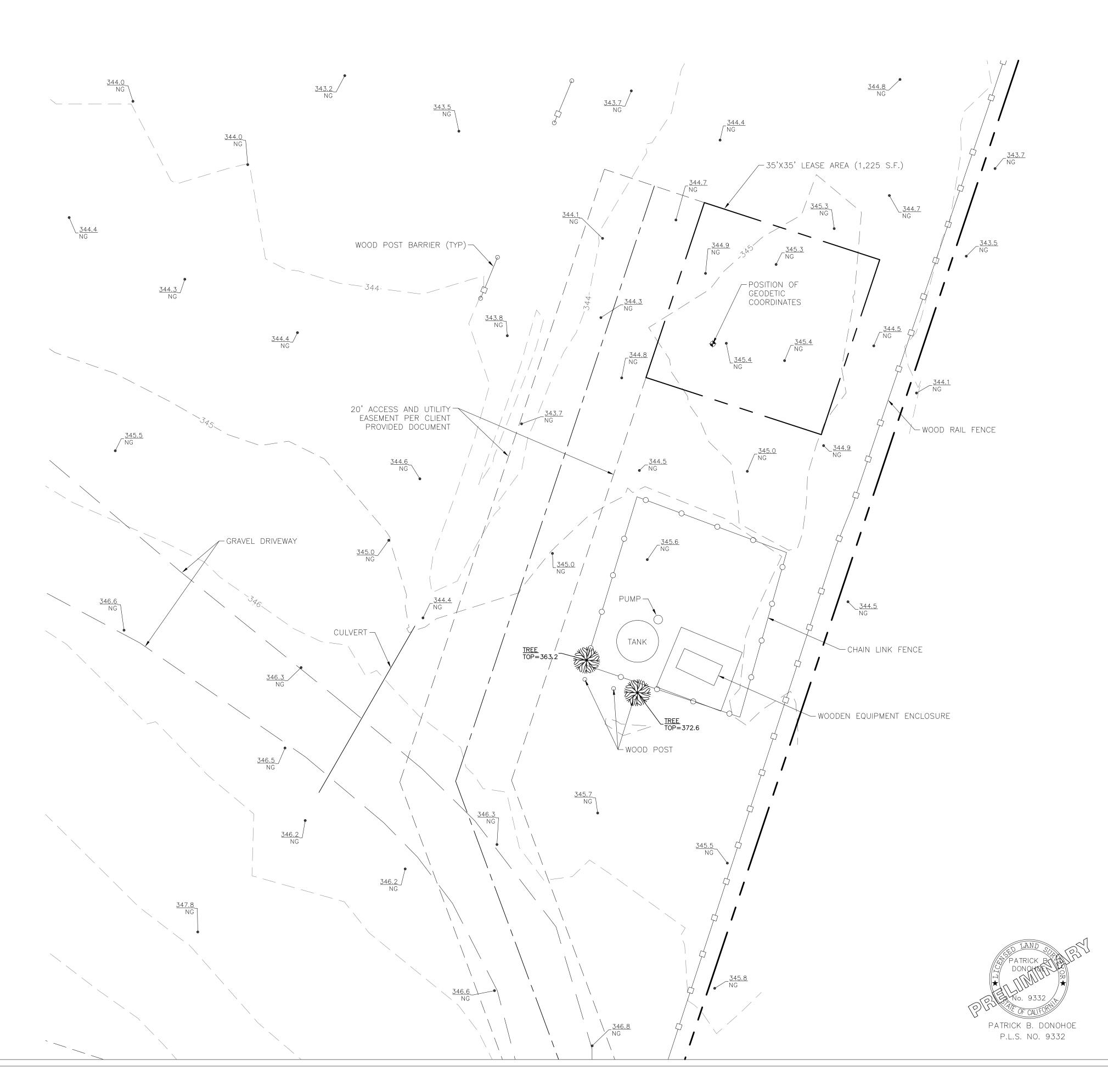


SHEET TITLE:

SITE SURVEY

SHEET NUMBER:

POSITION OF GEODETIC COORDINATES
LATITUDE 37° 11' 55.03" (37.198619°) NORTH (NAD83) LONGITUDE 121° 49' 03.10" (121.817528°) WEST (NAD83) GROUND ELEVATION @ 345.4' (NAVD88)





PROJECT INFORMATION:

CCL00751 CANC-SJOSE04 HORSEMEN'S ASSOCIATION 20350 MCKEAN ROAD SAN JOSE, CA 95120

SANTA CLARA COUNTY

FORIGINAL ISSUE DATE:

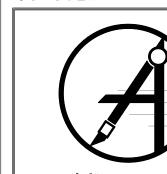
10/28/2022

	REV.:=	DATE:	DESCRIPTION:	=BY:=
	А	10/28/22	PRELIMINARY	CK
	0	12/21/22	DESIGN (C)	PD
	1	08/30/23	LEASE LOCATION (C)	СК
	2	09/08/23	COORDINATES (A)	PD

PLANS PREPARED BY:



CONSULTANT:

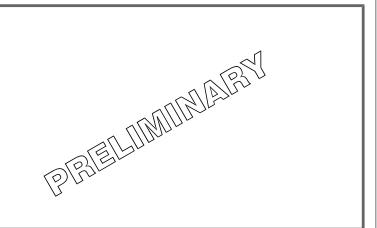


428 MAIN STREET SUITE 206 HUNTINGTON BEACH, CA 92648 PH. (480) 659-4072 www.ambitconsulting.us

ambit consulting

DRAWN	BY:	CHK.:===	APV.:
	CK	SB	MF

LICENSER:

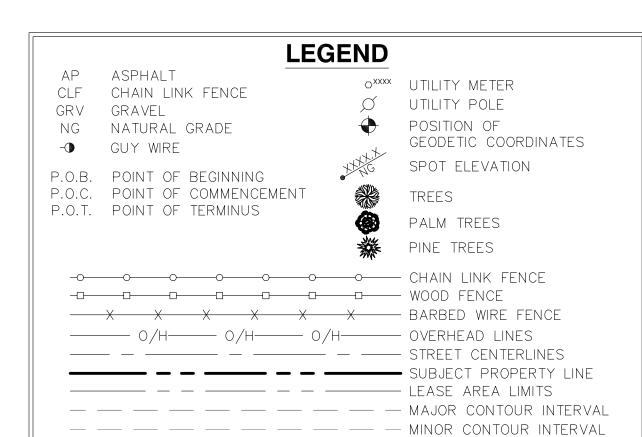


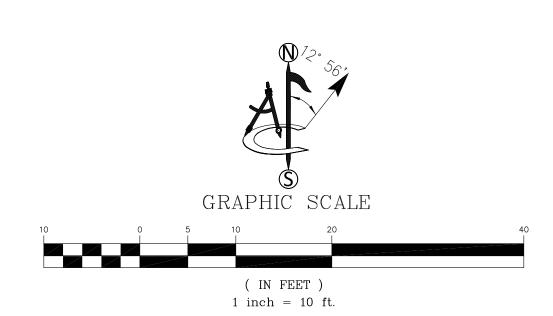
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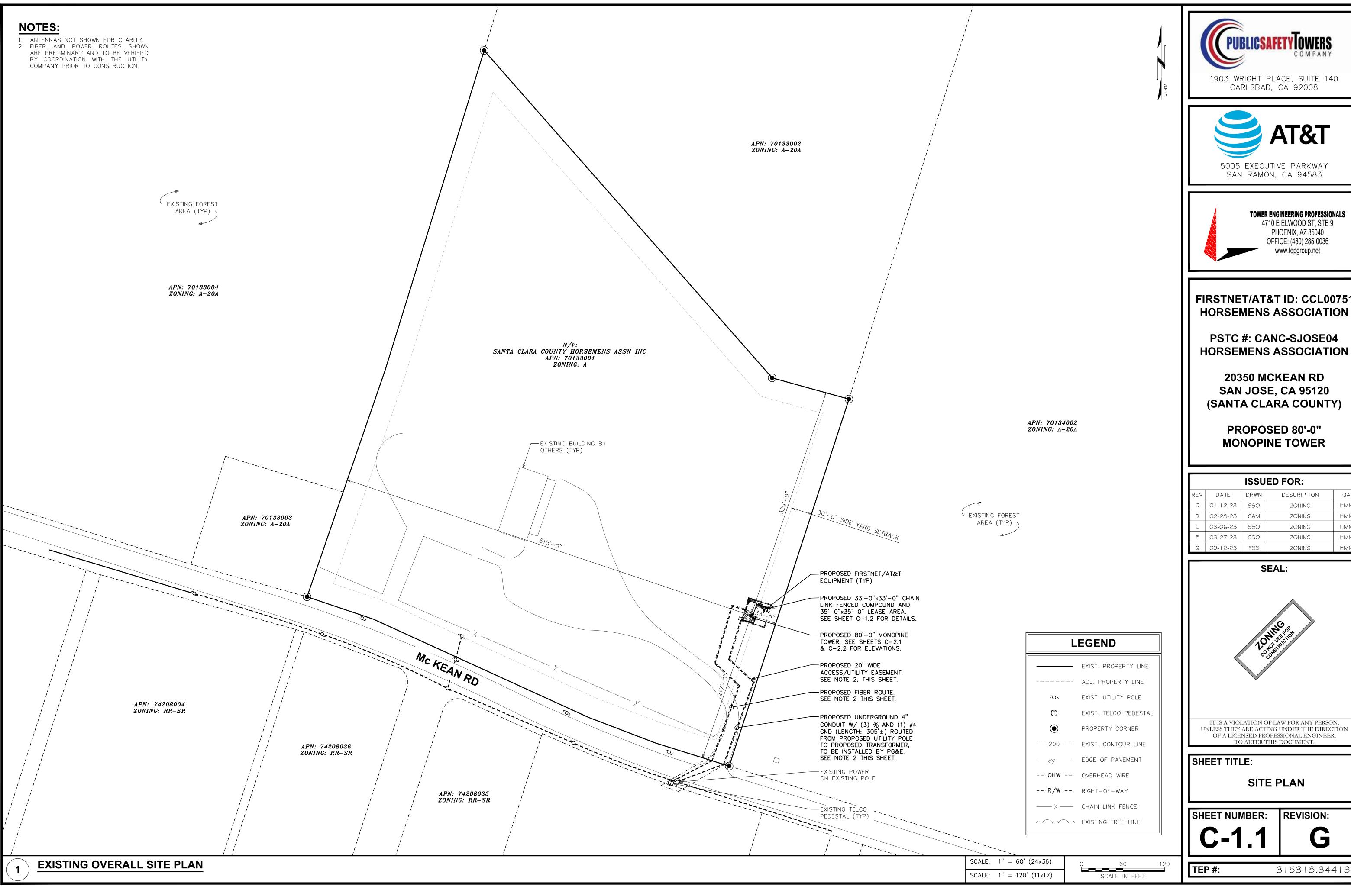
SURVEY DETAIL

LSHEET NUMBER:















FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

PSTC #: CANC-SJOSE04 HORSEMENS ASSOCIATION

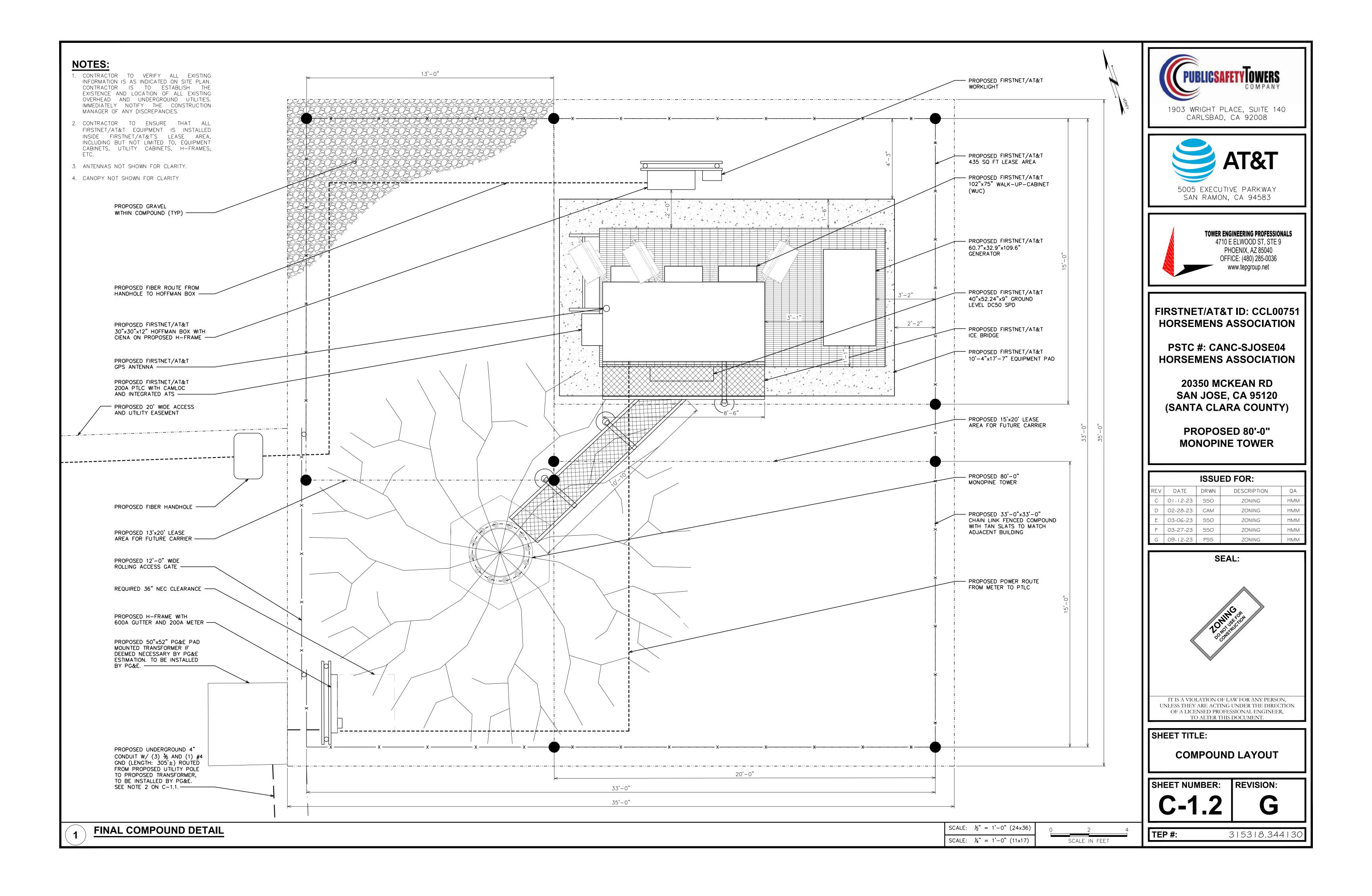
20350 MCKEAN RD SAN JOSE, CA 95120 (SANTA CLARA COUNTY)

> PROPOSED 80'-0" MONOPINE TOWER

	ISSUED FOR:						
REV	DATE	DRWN	DESCRIPTION	QA			
С	01-12-23	550	ZONING	НММ			
D	02-28-23	CAM	ZONING	НММ			
E	03-06-23	550	ZONING	НММ			
F	03-27-23	550	ZONING	НММ			
G	09-12-23	PSS	ZONING	НММ			



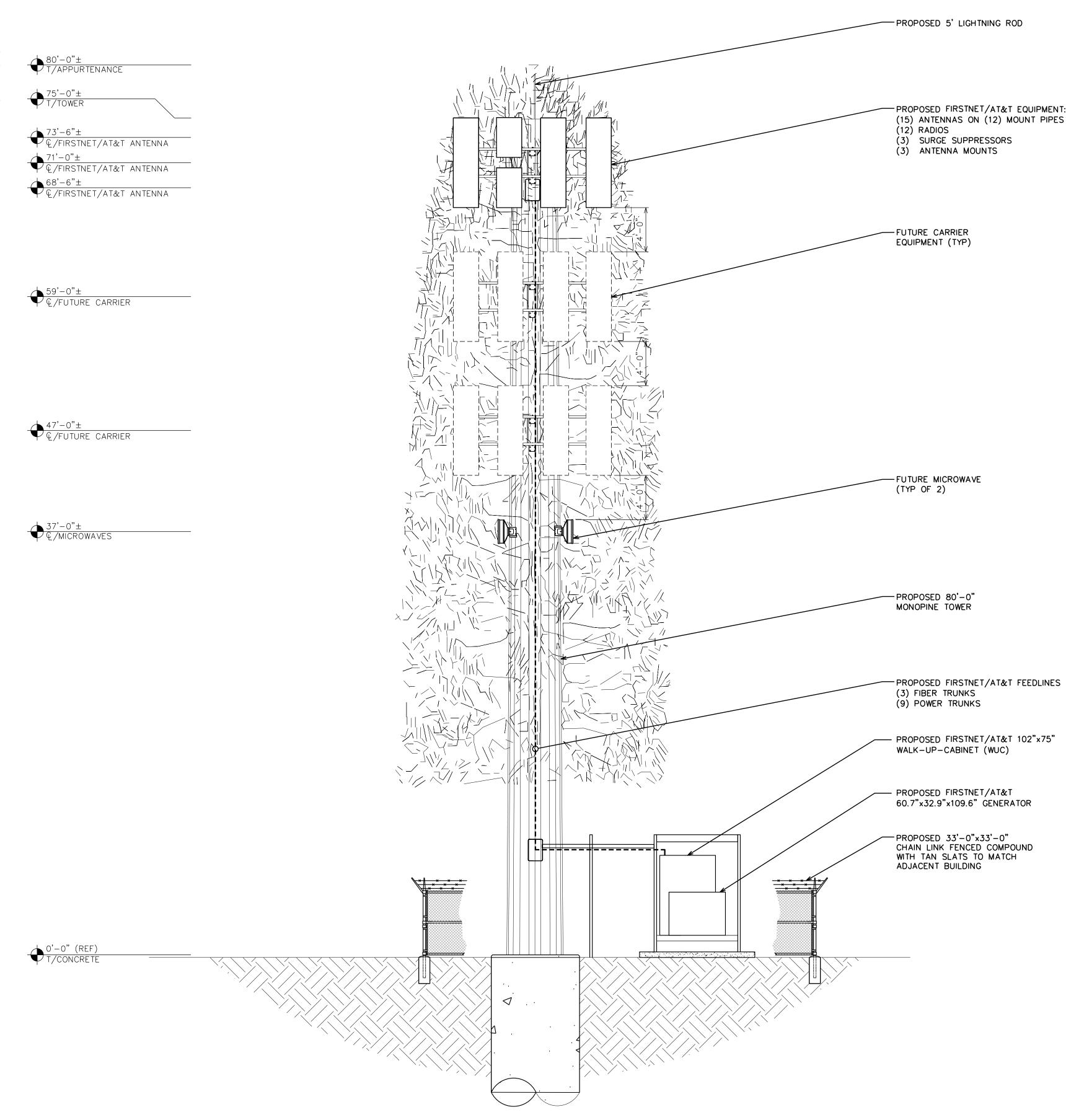
SITE PLAN





1. PROPOSED CABLES TO BE ROUTED PER SPECIFICATIONS OF PASSING STRUCTURAL ANALYSIS.

- TOWER ELEVATION IS FOR SCHEMATIC PURPOSES ONLY. TEP DID NOT CONFIRM EXISTING SITE CONDITIONS INCLUDING, BUT NOT LIMITED TO ANTENNA HEIGHTS, ANTENNA AZIMUTHS, AND MOUNT CONFIGURATIONS.
- 3. CONTRACTOR TO VERIFY PROPOSED LOADING WITH PASSING STRUCTURAL ANALYSIS PRIOR TO CONSTRUCTION. CONTRACTOR TO CONTACT FIRSTNET/AT&T OR PSTC IMMEDIATELY IN THE EVENT OF ANY DISCREPANCIES.









FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

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E	03-06-23	550	ZONING	НММ		
F	03-27-23	550	ZONING	НММ		
G	09-12-23	PSS	ZONING	НММ		

SEAL:



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SHEET TITLE:

FINAL EAST ELEVATION

SHEET NUMBER: REVISION:

FINAL EAST ELEVATION

SCALE: $\frac{3}{6}$ " = 1'-0" (24×36) SCALE: $\frac{3}{32}$ " = 1'-0" (11x17)

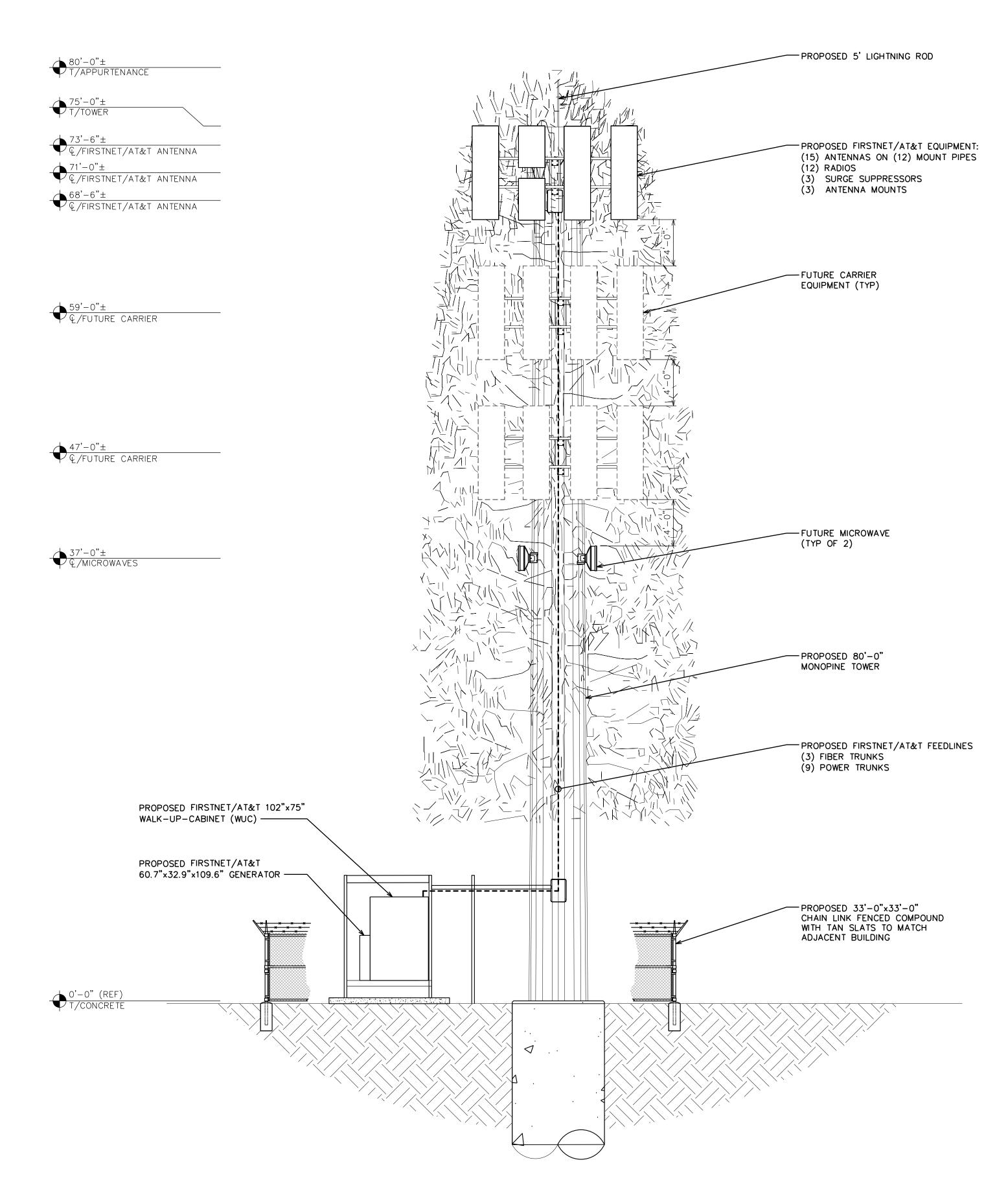
SCALE IN FEET

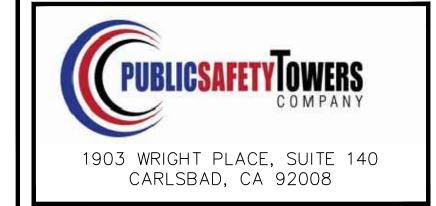
TEP #:



1. PROPOSED CABLES TO BE ROUTED PER SPECIFICATIONS OF PASSING STRUCTURAL ANALYSIS.

- 2. TOWER ELEVATION IS FOR SCHEMATIC PURPOSES ONLY. TEP DID NOT CONFIRM EXISTING SITE CONDITIONS INCLUDING, BUT NOT LIMITED TO ANTENNA HEIGHTS, ANTENNA AZIMUTHS, AND MOUNT CONFIGURATIONS.
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PSTC #: CANC-SJOSE04 HORSEMENS ASSOCIATION

20350 MCKEAN RD SAN JOSE, CA 95120 (SANTA CLARA COUNTY)

> PROPOSED 80'-0" **MONOPINE TOWER**

ISSUED FOR:					
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D	02-28-23	CAM	ZONING	НММ	
E	03-06-23	550	ZONING	НММ	
F	03-27-23	550	ZONING	НММ	
G	09-12-23	PSS	ZONING	НММ	

SEAL:

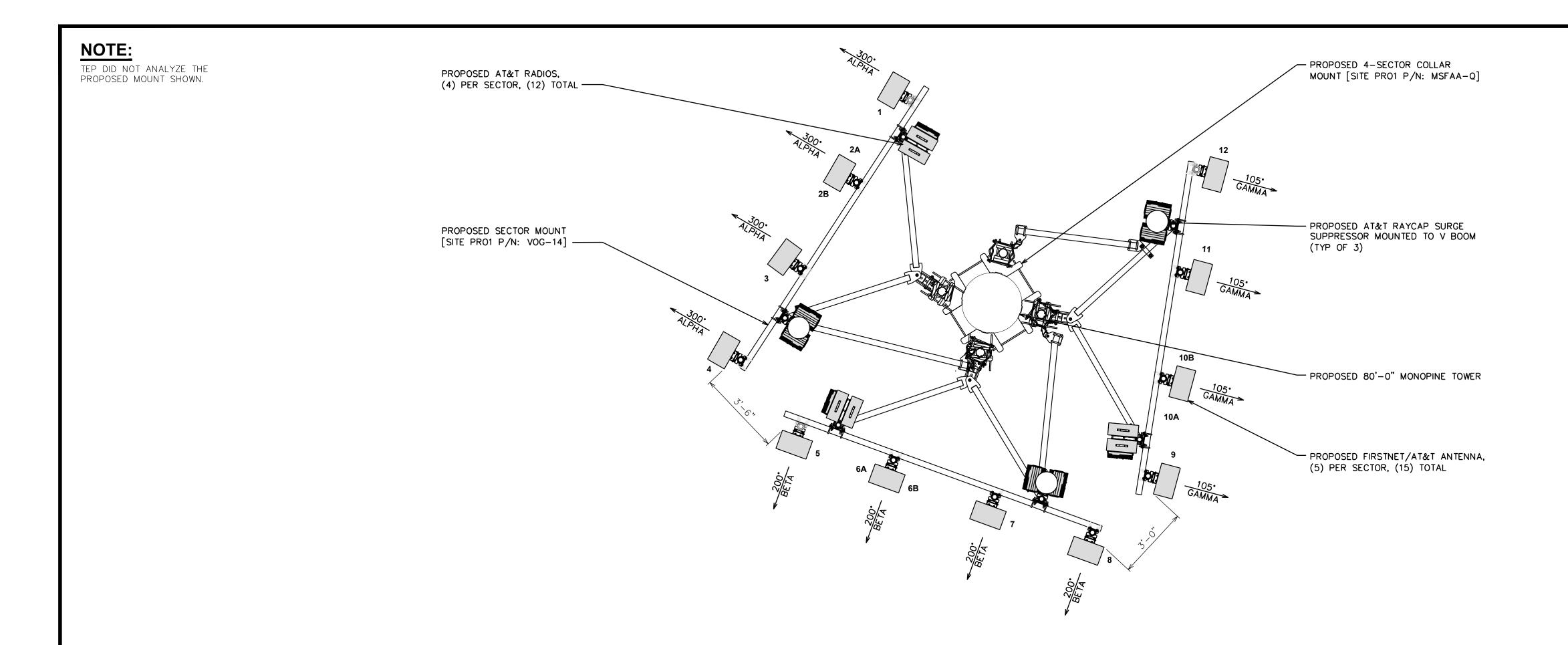


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SHEET TITLE:

FINAL WEST ELEVATION

SHEET NUMBER: REVISION:



SCALE: $\frac{3}{8}$ " = 1'-0" (24×36) SCALE IN FEET SCALE: $\frac{3}{6}$ " = 1'-0" (11×17)

FINAL ANTENNA/FEEDLINE SCHEDULE							
SECTOR	POS.	MANUFACTURER (MODEL #)	MOUNTING HEIGHT	AZIMUTH (TN)	CABLE SIZE	CABLE LENGTH	OVP/RRH/TMA/DIPLEXER [MODEL #]
ALPHA	1	QUINTEL (QD868-3D)	€ @ 71'-0"±	300°			
ALPHA	2A	ERICSSON (AIR6419 B77G)	€ @ 73'-6"±	300°			(1) RADIO 4449 B5/B12
ALPHA	2B	ERICSSON (AIR6449 B77D)	€ @ 68'-6"±	300°			(1) RADIO 8843 B2/B66A (1) RADIO 4478 B14 (1) RADIO 2012 B29
ALPHA	3	QUINTEL (QD8612-2)	€ @ 71'-0"±	300°			(1) DC9-48-60-24-8C-EV
ALPHA	4	QUINTEL (QD868-2)	€ @ 71'-0"±	300°			
ВЕТА	5	QUINTEL (QD868-3D)	€ @ 71'-0"±	200°			
ВЕТА	6A	ERICSSON (AIR6419 B77G)	€ @ 73'-6"±	200°	(9) DC POWER		(1) RADIO 4449 B5/B12
ВЕТА	6B	ERICSSON (AIR6449 B77D)	€ @ 68'-6"±	200°	TRUNKS (3) FIBER TRUNKS	130'±	(1) RADIO 8843 B2/B66A (1) RADIO 4478 B14 (1) RADIO 2012 B29
ВЕТА	7	QUINTEL (QD8612-2)	© 0 71'−0"±	200°			(1) DC9-48-60-24-8C-EV
ВЕТА	8	QUINTEL (QD868-2)	© 0 71'−0"±	200°			
GAMMA	9	QUINTEL (QD868-3D)	© 0 71'−0"±	105°			
GAMMA	10A	ERICSSON (AIR6419 B77G)	€ @ 73'-6"±	105°			(1) RADIO 4449 B5/B12
GAMMA	10B	ERICSSON (AIR6449 B77D)	€ @ 68'-6"±	105°			(1) RADIO 8843 B2/B66A (1) RADIO 4478 B14 (1) RADIO 2012 B29
GAMMA	11	QUINTEL (QD8612-2)	€ @ 71'-0"±	105°			(1) DC9-48-60-24-8C-EV
GAMMA	12	QUINTEL (QD868-2)	€ @ 71'-0"±	105°			







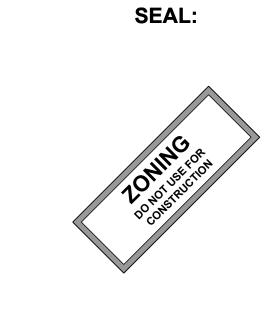
FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

PSTC #: CANC-SJOSE04 HORSEMENS ASSOCIATION

20350 MCKEAN RD SAN JOSE, CA 95120 (SANTA CLARA COUNTY)

> PROPOSED 80'-0" MONOPINE TOWER

ISSUED FOR:						
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D	02-28-23	CAM	ZONING	НММ		
E	03-06-23	550	ZONING	НММ		
F	03-27-23	550	ZONING	НММ		
G	09-12-23	PSS	ZONING	НММ		



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SHEET TITLE:

FINAL ANTENNA LAYOUT & SCHEDULE

SHEET NUMBER: REVISION:

315318.344130

FINAL ANTENNA SCHEDULE
SCALE: N.T.S.

FINAL ANTENNA LAYOUT

A DELTA

A DELTA

2.3 Cabinet Specifications

AC Input Range

DC Input Range

Battery Section

Climate Control

Cooling

Heating Environmental

Altitude

AC Input Voltage

AC Input Frequency

DC Input Voltage

Battery Trays

DC Input Current Rating

Control & Supervisor Unit

Operating Temperature

Storage Temperature

Relative Humidity

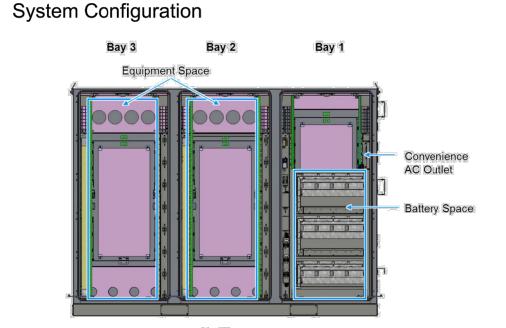
Acoustic noise

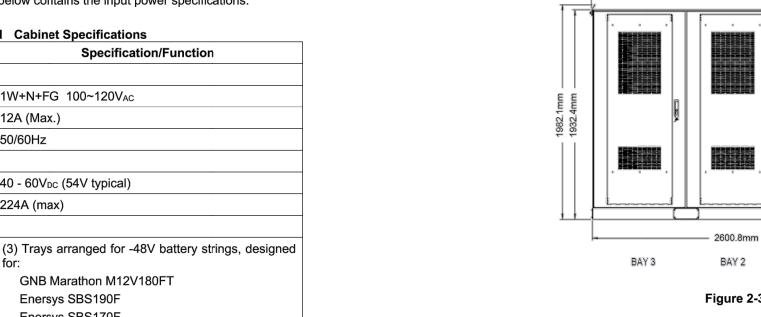
Protection Class

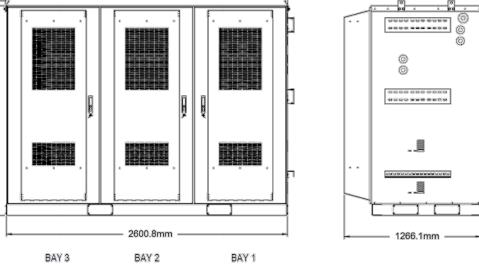
Item

AC Input Current (maximum) 12A (Max.)

Dimensions and Weight







A DELTA

Figure 2-3 Cabinet Dimensions

rigule 2-5 Capitlet Difficultions				
Item Specification/Function				
Dimensions	2600.8W x 1932.4H x 1266.1D mm (102"W x 72"H x 49.5"D + 4" plinth)			
Weight	2270* lbs. (* Batteries, Power System and Load Equipment excluded)			

Thermosiphon HEX 200W/ K Figure 2-2 Multi-Bay Cabinet (Front View)

Installation and Operation Manual 13 Installation and Operation Manual Installation and Operation Manual

DELTA

PSTC #: CANC-SJOSE04 HORSEMENS ASSOCIATION

FIRSTNET/AT&T ID: CCL00751

HORSEMENS ASSOCIATION

1903 WRIGHT PLACE, SUITE 140

CARLSBAD, CA 92008

5005 EXECUTIVE PARKWAY

SAN RAMON, CA 94583

TOWER ENGINEERING PROFESSIONALS

4710 E ELWOOD ST, STE 9

PHOENIX, AZ 85040

OFFICE: (480) 285-0036

www.tepgroup.net

20350 MCKEAN RD SAN JOSE, CA 95120 (SANTA CLARA COUNTY)

> PROPOSED 80'-0" **MONOPINE TOWER**

ISSUED FOR: REV DATE DRWN DESCRIPTION QΑ HMM C 01-12-23 550 ZONING D 02-28-23 CAM ZONING HMM 550 HMM 03-06-23 ZONING 03-27-23 550 ZONING HMM G 09-12-23 PSS ZONING HMM



IT IS A VIOLATION OF LAW FOR ANY PERSON, UNLESS THEY ARE ACTING UNDER THE DIRECTION OF A LICENSED PROFESSIONAL ENGINEER, TO ALTER THIS DOCUMENT.

SHEET TITLE: **WALK-UP-CABINET DETAILS**

SHEET NUMBER:

REVISION:

315318.344130

DELTA

Cabinet Installation

Use the following steps to install the cabinet.

Step 1 Use the provided Template to mark anchor hole locations.

Figure 3-11 Mounting Template

Step 2 Drill anchor holes per specifications from the anchor manufacturer.

Step 3 Install anchors per instructions from the anchor manufacturer.

Figure 3-12 Insert anchors

Step 4 Place the pad separator (not provided) on the concrete pad aligned with the

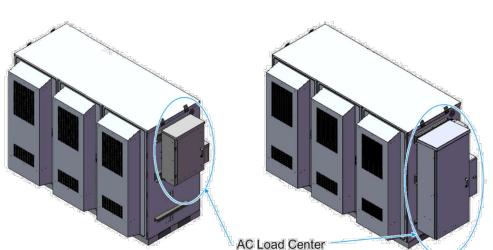
Step 5 Mount the cabinet to the concrete pad with anchor bolts, lock washers and

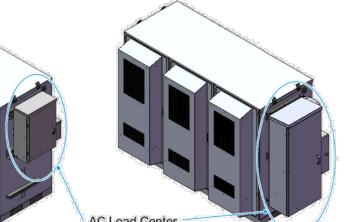
mounting holes. (A pad separator provides separation between the

concrete pad and the base of the cabinet to prevent corrosion of the cabinet

flat washers (not provided) per instructions from the anchor manufacturer.

Installation and Operation Manual





A DELTA

Figure 3-16 Cabinet with AC Load Center

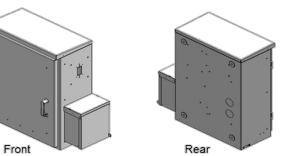


Figure 3-17 AC Load Center - MTS

AC Load Center Installation

Installation and Operation Manual

The cabinet provides mounting rails for AC Load Center mounting and corresponding cable entry ports for wiring from the AC Load Center into the cabinet. Follow Load Center requirements for installation.

The cabinet is arranged for installation of a Delta or third-party AC Load Center and front

Table 2-1 Cabinet Specifications

1W+N+FG 100~120V_{AC}

40 - 60V_{DC} (54V typical)

Enersys SBS190F Enersys SBS170F

Cooling Capacity 9.1kW

(4) 1500W DC Heaters

-100 feet to +10,000 feet

IP55 (EN 60529)

NEBS III (GR-487)

Delta controller

GNB Marathon M12V180FT

(3) 200W/°K Thermosiphon HEX

Maintains equipment inlet <65°C with exterior ambient <46°C

-40°C to +46°C (-40°F to +115°F)

-40°C to +75°C (-40°F to +167°F)

≤ 65dBA @ +40°C equipment inlet

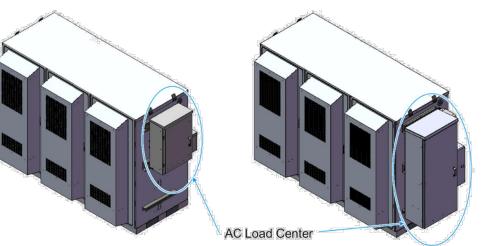
0~95% Relative Humidity, Non-Condensing

Specification/Function

access DC Power System. Table 2-1 below contains the input power specifications.

50/60Hz

224A (max)



Note! The cabinet provides mounting rails and AC cable entry ports arranged for mounting of Intersect PTLC-MTS-12200-CL or equivalent AC Load Center. An AC Load Center and related fittings are not provided with the cabinet and must be provided as integration or site materials.

Use the following steps to install the Load Center on the cabinet:

Step 1 Provide suitable sealed fittings from the AC Load Center for entry into the Cabinet. Install on the Load Center before installing the Load Center onto the Cabinet. Delta recommends using Size 2" x 4" long outdoor rated pipe nipples and sealing conduit nuts (not provided)

Step 2 Provide Intersect PTLC-MTS-12200-CL or equivalent AC Load Center. Secure the Load Center to mounting rails per Load Center vendor

Step 4 Confirm the Site Utility and Load Center Main AC input breakers are in the

Step 5 Connect Site Utility 2W+N+G to the Load Center per Load Center vendor instructions, NEC, and local codes.

Note! Detailed AC Load Center position planning should include future equipment additions and changes

3-BAY WALK-UP-CABINET (WUC) DETAIL SCALE: N.T.S.

Step 6 Close and secure hinged anchor access covers.

Figure 3-18 AC Load Center - ATS

Step 3 Secure and seal fittings from the AC Load Center into entry ports on the

Installation and Operation Manual

TEP #:

NOTES:

- DETAILS SHOWN WERE PROVIDED BY OTHERS AND ARE NOT CARRIED UNDER SIGNATURE AND SEAL OF TOWER ENGINEERING PROFESSIONALS ENGINEERING SERVICES AND/OR ITS ENGINEERS
- REFER TO MANUFACTURER'S INSTALLATION SPECIFICATIONS FOR FURTHER DETAILS ON INSTALLATION OF EXTENSION KIT.
- INSTALL EXHAUST VENT EXTENSION ASREQUIRED TO PROVIDE 12' CLEARANCE FROM GROUND LEVEL IN ACCORDANCE WITH WASHINGTON STATE CODE.

SDC030 | 2.2L | 30 kW INDUSTRIAL DIESEL GENERATOR SET

EPA Certified Stationary Emergency

Standby Power Rating

30 kW, 38 kVA, 60 Hz

GENERAC INDUSTRIAL

GENERAC INDUSTRIA

SDC030 | 2.2L | 30 kW INDUSTRIAL DIESEL GENERATOR SET GENERAC INDUSTRIAL

STANDARD FEATURES

ENGINE SYSTEM

 Oil Drain Extension Air Cleaner Stainless Steel Flexible Exhaust Connection

EPA Certified Stationary Emergency

- Engine Coolant Heater with Isolation Ball Valve Factory Filled Oil and Coolant
- **FUEL SYSTEM** Fuel Lockoff Solenoid
- Full Load Capacity Alternator Primary Fuel Filter Protective Thermal Switch COOLING SYSTEM Closed Coolant Recovery System UV/Ozone Resistant Hoses
- **GENERATOR SET** Internal Genset Vibration Isolation Separation of Circuits - High/Low Voltage Factory-Installed Radiator Wrapped Exhaust Piping Radiator Drain Extension Standard Factory Testing 50/50 Ethylene Glycol Antifreeze
 - 2 Year Limited Warranty (Standby Rated Units) Silencer Mounted in the Discharge Hood

ALTERNATOR SYSTEM

Class H Insulation Material

Permanent Magnet Excitation

Rotor Dynamically Spin Balanced

Amortisseur Winding (3-Phase Only)

UL2200 GENprotect[™]

2/3 Pitch

Skewed Stator

Sealed Bearing

Emergency Stop

Modbus[®] RTU

3-Phase AC Volts

3-Phase Amps

Power Factor

Ruptured Tank Detection

Auxiliary Shutdown Switch

Remote Communications

Line Power/Gen Power

Service Reminders

Optional Modules Selected)

Remote Ports

CANbus

kW

 Rust-Proof Fasteners with Nylon Washers to Protect Finish High Performance Sound-Absorbing Material Gasketed Doors Twist-Lock Handle

ENCLOSURE

Aluminum Enclosure

- RhinoCoat[™] Textured Polyester Powder Coat Paint Up to 70 lbs/ft² Snow Load Rating Up to 200 MPH Wind Load Rating (Contact Factory
- FUEL TANKS (If Selected)
- UL 142/ULC S601 Double Wall Normal and Emergency Vents Factory Pressure Tested Rupture Basin Alarm
- Fuel Level · Check Valve In Supply and Return Lines RhinoCoat™- Textured Polyester Powder Coat Paint Stainless Steel Hardware

Battery Warmer **ALTERNATOR SYSTEM**

SDC030 | 2.2L | 30 kW

INDUSTRIAL DIESEL GENERATOR SET

ENCLOSURE

FUEL TANKS

Fluid Containment Pan

O AC/DC Enclosure Light

Door Open Alarm Horn

5 Year Limited Warranty

WARRANTY (Standby Gensets Only)

O 2 Year Extended Limited Warranty

5 Year Extended Limited Warranty

7 Year Extended Limited Warranty

10 Year Extended Limited Warranty

EPA Certified Stationary Emergency

CONFIGURABLE OPTIONS

ENGINE SYSTEM

O Two-Stage Air Cleaner

NPT Flexible Fuel Line

ELECTRICAL SYSTEM

10A UL Listed Battery Charger

Level 1 Belt Guard

FUEL SYSTEM

Oil Heater

- O Anti-Condensation Heater Tropical Coating
- **GENERATOR SET** O Extended Factory Testing Pad Vibration Isolators

CONTROL SYSTEM

- O NFPA 110 Compliant 21-Light Remote Annunciator
- O Remote Relay Assembly (8 or 16) O Battery Disconnect Switch
- O Remote E-Stop (Break Glass-Type, Surface Mount) O Remote E-Stop (Red Mushroom-Type, Surface Mount)

GENERAC INDUSTRIAL

- O Remote E-Stop (Red Mushroom-Type, Flush Mount) 100 dB Alarm Horn Ground Fault Annunciation
- O 120V GFCI and 240V Outlets 10A Engine Run Relay

FUEL TANKS (Size On Last Page)

 Overfill Protection Valve Spill Box Return Hose O 2.5 Gallon Spill Box

Fuel Drop Hose

 Tank Risers O Fuel Level Switch and Alarm 12' Vent System Fire Rated Stainless Steel Fuel Hose

GENERAC INDUSTRIAL

Weight - lbs (kg)

Contact Factory

LxWxH-in (mm)

ENGINEERED OPTIONS

GENERATOR SET

 Special Testing O UL2085 Tank Stainless Steel Tanks Special Fuel Tanks

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ISSUED FOR: DESCRIPTION REV DATE QΑ DRWN HMM 01-12-23 550 ZONING 02-28-23 CAM ZONING HMM 03-06-23 550 HMM ZONING 03-27-23 550 ZONING HMM G 09-12-23 PSS ZONING HMM

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TO ALTER THIS DOCUMENT.

SHEET TITLE:

GENERATOR DETAILS

SHEET NUMBER:

REVISION:

315318.344130

Codes and Standards

*EPA Certified Prime ratings are not available in the US or its Territories

Not all codes and standards apply to all configurations. Contact factory for details.



CSA C22.2, ULC S601

UL2200, UL6200, UL1236, UL489,



BS5514 and DIN 6271



SAE J1349



NFPA 37, 70, 99, 110 NEC700, 701, 702, 708





ISO 3046, 7637, 8528, 9001

Stationary Emergency

3.3 (84)

Turbocharged

Forged Steel

Electronic Isochronous

Full-Flow Cartridge

<5% (3-Phase Only)

11.2 (10.6)

Cast Iron

Aluminum

See Emission Data Sheet

NEMA ICS10, MG1, 250, ICS6, AB1



(ANSI

SDC030 | 2.2L | 30 kW

APPLICATION AND ENGINEERING DATA

EPA Certified Stationary Emergency

ENGINE SPECIFICATIONS

EPA Emissions Compliance

EPA Emissions Reference

Displacement - in3 (L)

Compression Ratio

Intake Air Method

Cylinder Head

Piston Type

Crankshaft Type

Engine Governing

Lubrication System

Crankcase Capacity - qt (L)

ALTERNATOR SPECIFICATIONS

Insulation Class - Rotor

Insulation Class - Stator

Total Harmonic Distortion

Telephone Interference Factor (TIF)

Oil Pump Type

Oil Filter Type

Frequency Regulation (Steady State) ±0.5%

General

Cylinder #

INDUSTRIAL DIESEL GENERATOR SET

Powering Ahead

Cooling System

Water Pump Type

Fan Speed - RPM

Fuel System

Fuel Specifications

Fuel Inject Pump

Fuel Pump Type

Injector Type

Battery Size

Battery Voltage

Ground Polarity

Fuel Filtering (Microns)

Fuel Supply Line - in (mm

Fuel Return Line - in (mm)

Engine Electrical System

Battery Charger Alternator

Load Capacity - Standby

Voltage Regulator Type

Number of Sensed Phases

Regulation Accuracy (Steady State)

Prototype Short Circuit Test

Fan Diameter - in (mm)

Cooling System Type

Image used for illustration purposes only

Generac gensets utilize a wide variety of options, configurations and arrangements, allowing us to meet the standby power needs of practically every application.

Generac is committed to ensuring our customers' service support

For over 60 years, Generac has provided innovative design and superior manufacturing.

Generac ensures superior quality by designing and manufacturing most of its generator components, including alternators, enclosures and base tanks, control systems and communications software.

Generac searched globally to ensure the most reliable engines power our generators. We choose only engines that have already been proven in heavy-duty industrial applications under adverse

continues after their generator purchase.

GENERAC INDUSTRIAL

Pressurized Closed

Pusher

3,000

ASTM

11 (279)

Pre-Lubed, Self Sealing

Ultra Low Sulfur Diesel Fuel

Distribution Injection Pump

See Battery Index 0161970SBY

Permanent Magnet Excitation

Single Sealed

100%

Direct via Flexible Disc

Indirect, Pintle Nozzle

0.31 (7.94) ID

0.31 (7.94) ID

12 VDC

Standard

12 VDC

CONTROL SYSTEM

5A Battery Charger

Fan Guard

Battery Cables

Battery Tray

ELECTRICAL SYSTEM

Battery Charging Alternator

OO OO ® POWE

 Rubber-Booted Engine Electrical Connections Solenoid Activated Starter Motor

- Power Zone® 410 Controller
- Programmable Auto Crank Selectable Low Speed Exercise

 On/Off/Manual Switch Not in Auto (Flashing Light)

- RS-232 x2 RS-485 x2 · All-Phase Sensing Digital Voltage Regulator
- Time

SDC030 | 2.2L | 30 kW

INDUSTRIAL DIESEL GENERATOR SET

EPA Certified Stationary Emergency

OPERATING DATA

POWER RATINGS

COOLING

 Multilingual 128x64 Graphical Display with Heater Easy Status View LED Screen Full System Status Run Hours

Fault History (Alarm Log)

- Oil Pressure Oil Temperature Indication and Alarm Output for Fuel Level High/Low Warning Full Range Standby Operation Water Temperature Water Level
 - Fuel Pressure/Level Engine Speed Battery Voltage Alternator Frequency
 - **Alarms and Warnings** Common Alarm Output

Diesel - gph (Lph)

2,500 (70.8)

14.8 (56.2)

5.11 (19.36)

128,638 (37.7)

122 (50)

Standby

892 (478)

gpm (Lpm)

BTU/hr (kW)

Exhaust Temperature (Rated Output)

2.7 (10.2)

Compatible with NFPA 110, Level 1 or 2 (When

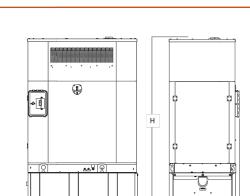
I²T Function for Full Generator Protection

Full System Status Display

GENERAC INDUSTRIAL

SDC030 | 2.2L | 30 kW INDUSTRIAL DIESEL GENERATOR SET

EPA Certified Stationary Emergency **DIMENSIONS AND WEIGHTS***



COMPACT VARIANT Time - Capacity Hours - Gal (L) 60.7 (1,542) x 36.1 (917) x 72.6 (1,844) 18 50 (189) 60.7 (1,542) x 32.9 (836) x 90.9 (2,309) Contact Factory 53 145 (549) 60.7 (1,542) x 32.9 (836) x 109.6 (2,784) Contact Factory

	St	andby
Single-Phase 120/240 VAC @1.0pf	30 kW, 30 kVA	Amps: 125
Three-Phase 120/208 VAC @0.8pf	30 kW, 38 kVA	Amps: 104
Three-Phase 120/240 VAC @0.8pf	30 kW, 38 kVA	Amps: 90
Three-Phase 277/480 VAC @0.8pf	30 kW, 38 kVA	Amps: 45

Three-Phase 346/600 VAC @0.8pf 30 kW, 38 kVA Amps: 36

MOTOR STARTING CAPABILITIES (skVA)

skVA vs. Voltage Dip 120/240 VAC 1Ø 30% 277/480 VAC 3Ø 30% 208/240 VAC 3Ø 30% 600 VAC 3Ø 30% A0050044N26 Contact Factory K0050124Y26 Contact Factory K0050124Y26 Contact Factory L0050124N24 Contact Factory

FUEL CONSUMPTION RATES* Fuel Pump Lift - ft (m) 2.6 (0.8)

Total Fuel Pump Flow (Combustion + Return) - gph (Lph) 16.6 (63.0)

Air Flow (Fan Air Flow Across Radiator) - Compact

Coolant System Capacity

Heat Rejection to Coolant

* Fuel supply installation must accommodate fuel consumption rates at 100% load.

Maximum Operating Ambient Temperature Maximum Operating Ambient Temperature (Before Derate) See Bulletin No. 0199280SSD **COMBUSTION AIR REQUIREMENTS**

158.8 (1,095)

Flow at Rated Power - cfm (m3/min) 88 (2.5) ENGINE **EXHAUST** Standby 168 (4.8) Rated Engine Speed RPM 1,800 Exhaust Flow (Rated Output) cfm (m3/min) 48.8 3 (10.2) Horsepower at Rated kW** Maximum Allowable Backpressure (Post Silencer) inHg (kPa)

psi (kPa) $\ensuremath{^{**}}$ Refer to "Emissions Data Sheet" for maximum bHP for EPA and SCAQMD permitting purposes.

ft/min (m/min) 1,182 (360)

Deration – Operational characteristics consider maximum ambient conditions. Derate factors may apply under atypical site conditions. Please contact a Generac Power Systems Industrial Dealer for additional details. All performance ratings in accordance with ISO3046, BS5514, ISO8528, and DIN6271 standards. Standby - See Bulletin 0187500SSB Prime - See Bulletin 0187510SSB

* All measurements are approximate and for estimation purposes only. Specification characteristics may change without notice. Please contact a Generac Power Systems Industrial Dealer for detailed installation drawings.

Generac Power Systems, Inc. | P.O. Box 8 | Waukesha, WI 53189

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TEP #:

Part No. A0002078653

Rev. A 05/20/2022

PROPOSED GENERATOR DETAILS SCALE: N.T.S.



Click to view product web page



Battery Range Summary

The PowerSafe® SBS® Front Terminal battery further extends the technical leadership of PowerSafe SBS battery product line: not only do PowerSafe SBS Front Terminal monoblocs retain the benefits typically associated with Thin Plate Pure Lead (TPPL) Technology such as long life, high energy density, superior shelf life, etc., they also deliver exceptional cyclic performance in both float and fast charge applications, even in the hottest and harshest operating environments.

Where conventional Valve Regulated Lead Acid (VRLA)/Absorbed Glass Mat (AGM) batteries struggle to cope with harsh conditions and frequent power outages, cutting edge (TPPL) technology makes PowerSafe 12V batteries the perfect solution for the challenging operating conditions of today's telecommunication networks.

PowerSafe SBS batteries are designed to high quality standards and a unique manufacturing methods means superior energy and power, high performance and proven reliability, there is no substitute to PowerSafe SBS Front Terminal batteries.

Features and Benefits

- Capacity range 31-190Ah
- 12V monobloc configurations
- Multiple string configurations available
- Two year shelf life
- SR4228 compliant
- Proven long service life
- High energy density and cycling capability

Construction

- Robust positive plates are designed to prolong service life and enhance corrosion resistance
- Separators are low resistance microporous (AGM). The electrolyte is absorbed within the AGM, preventing acid spills in case of accidental damage
- Container and cover in flame retardant UL94-V0 material, highly resistant to shock and vibration
- Terminals are stainless steel front access with top access copper alloy insert. Top and front access terminations provide maximum conductivity
- Self-regulating one way pressure relief valves prevents ingress of atmospheric oxygen

Installation and Operation

- Space efficient footprint
- VRLA design, reduces maintenance requirements
- Lifting handles for easy handling
- Greater than 10 year life expectancy in float service at 77°F (25°C)
- Increased active material surface area yields great cycling capability

• Operating temperature: -40°F (-40°C) to 122°F (50°C)

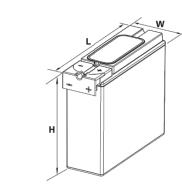
Recommended temperature: 68°F (20°C) to 86°F (30°C)

Standards

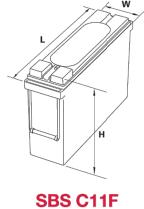
- Meets criteria for "non-spillable" batteries
- Complies with Telcordia® SR-4228, Network Equipment Building System (NEBS™) Criteria Levels
- The management systems governing the manufacture of this product are ISO 9001:2008 and ISO 14001:2004

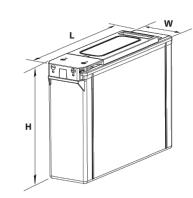
General Specifications

	Nominal Ca	pacity (Ah)		Nominal Dimensions						Weight - Volumes		
Cell Type	10 hr rate to 1.80Vpc @20°C	8 hr rate to 1.75Vpc @77°F	Ler in	ngth mm	Wi in	dth mm	He in	ight mm	Unpac lbs	cked kg		
SBS B8F	31	31	11.9	303	3.8	97	6.3	159	22.7	10.3		
SBS B10F	38	38	11.9	303	3.8	97	7.2	184	28.2	12.8		
SBS B14F	62	62	11.9	303	3.8	97	10.4	264	42.0	19.1		
SBS C11F	92	91	16.4	417	4.1	105	10.1	256	61.6	28.0		
SBS 100F	100	100	15.6	395	4.3	108	11.3	287	71.9	32.6		
SBS 112F	112	112	22.1	561	4.9	125	9.0	228	90.4	41.1		
SBS 145F	145	145	17.9	455	6.8	173	9.4	238	105.0	47.7		
SBS 165F	165	165	17.9	455	6.8	173	10.8	273	117.4	53.3		
SBS 170F	170	170	22.1	561	4.9	125	11.1	283	115.7	52.5		
SBS 190F	190	190	22.1	561	4.9	125	12.4	316	132.3	60.0		
ODO 1001	100	100	22.1	301	4.0	125	12.7	010	102.0	00.0		

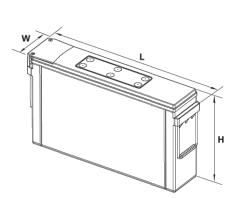


SBS B8F-B14F









SBS 145F - 190F

MANUFACTURER: ALPINE POWER SYSTEMS MODEL: POWERSAFE SBS 190F BATTERY UNIT QTY.: 8 UNITS TOTAL BATTERY KWH: 18.24 TOTAL BATTERY WEIGHT (KG/LBS): 480 / 1058.4 TOTAL ELECTROLYTE VOLUME (GAL): 18.72 TOTAL ELECTROLYTE WEIGHT (KG/LBS): 129.5 / 285.4







FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

PSTC #: CANC-SJOSE04 HORSEMENS ASSOCIATION

20350 MCKEAN RD SAN JOSE, CA 95120 (SANTA CLARA COUNTY)

> PROPOSED 80'-0" MONOPINE TOWER

ISSUED FOR:										
REV	DATE	DRWN	DESCRIPTION	QA						
С	01-12-23	550	ZONING	НММ						
D	02-28-23	CAM	ZONING	НММ						
E	03-06-23	550	ZONING	НММ						
F	03-27-23	550	ZONING	НММ						
G	09-12-23	PSS	ZONING	НММ						





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SHEET TITLE:

BATTERY DETAILS

SHEET NUMBER: REVISION:

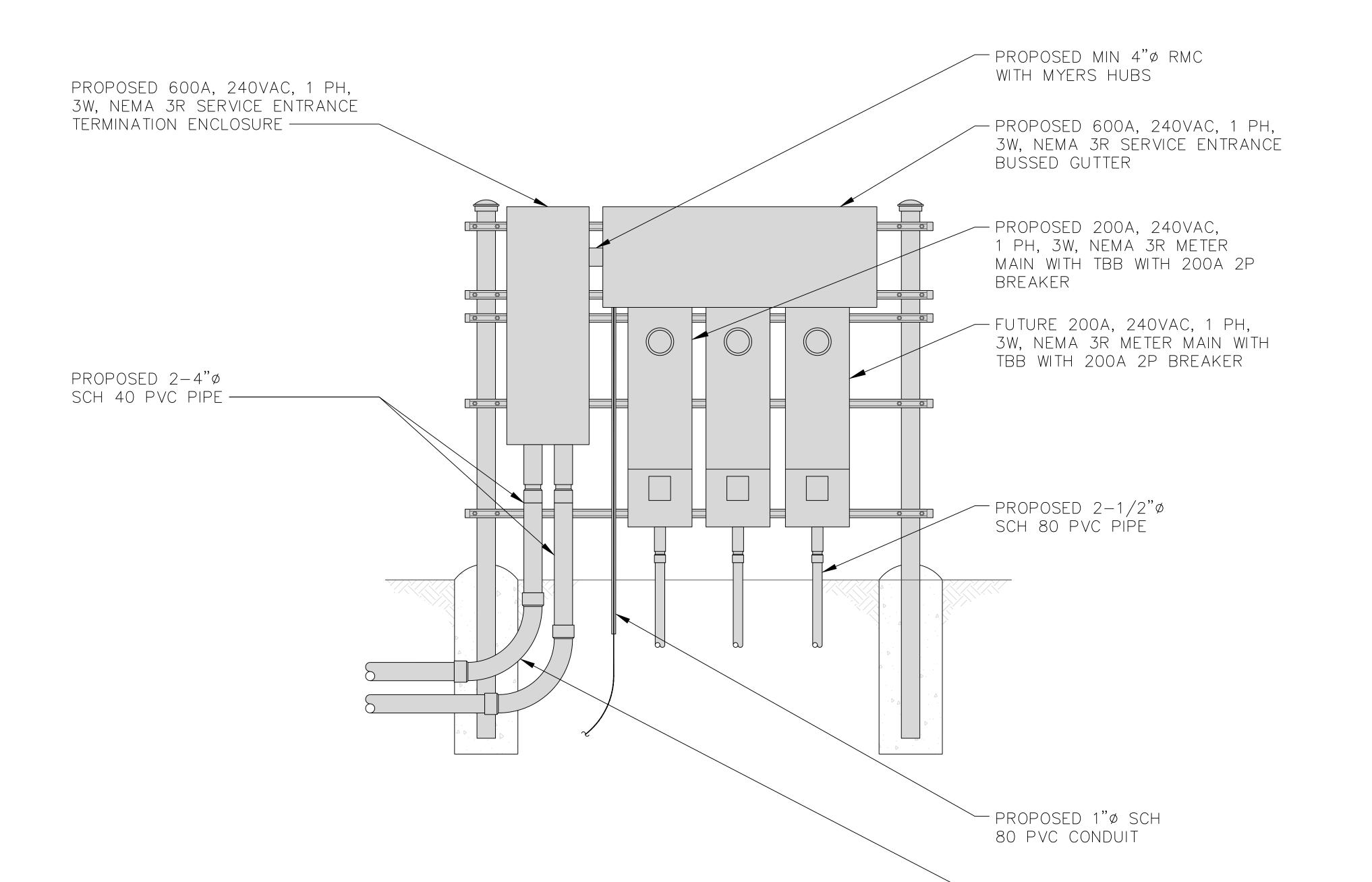
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PROPOSED BATTERY DETAILS

TEP #:



- MIN. 36" SCH 80

PVC ELBOW







FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

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SEAL:



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SHEET TITLE:

METER ELEVATION DETAIL

SHEET NUMBER: REVISION:

G

TEP #:

PTLC-ATS-3S-12200-CL_ATT

Service Entrance Solution for WICs, WUCs, and Small Cell Sites



Actual product may vary from photograph.

The PTLC-ATS-3S-12200-CL_ATT is a power transfer load center for 240/120, single phase, 200 A applications with an ASCO® Series 300 automatic transfer switch with a Group G Controller designed for small AC service entrance spaces. The compact aluminum enclosure measures 60"H x 25"W (35"W with CamLok Connector Panel) x 15"D.

The 3-source design includes a "main" for utility, plus mechanically interlocked mains to enable selection of one of two emergecy sources. Integrated components include Strikesorb® surge protection; a 30-position NQ Square D panel board; Acc 4AR, utility fail relay; Acc 11BE, programmable engine exerciser; Acc 18RX, source relay contacts; an external GFIC receptacle; and CamLok generator connection panel. In the standard design, the CamLok panel is mounted on the right. A reverse design, with the CamLok panel on the left, also is available.

Automatic Transfer Switch, ASCO Series 300 with Group G Controller

- Single solenoid, true double-throw, transfer mechanism
- UL 1008 Listed and complies with NFPA 110 for Emergency and Standby Power Systems
- Group G Controller offers easy to navigate LCD display with soft keypad and six LED indicators
- Historical event log, statistical monitoring, and diagnostic functions
- Pre- and post-transfer time delay settings for transfer and re-transfer
- Voltage & frequency sensing Under and over frequency settings on normal and emergency Voltage and frequency parameters adjustable in 1% increments
- Auto start/stop engine control contacts

Strikesorb Surge-protected Loads

Strikesorb surge protection safeguards critical loads from transients and load transfer spikes. Strikesorb withstands repeated surges, providing cost-effective and maintenance-free operation in demanding environments.

30-circuit Square D Panel Board

- NQ Series panel accepts bolt-on or plug-on branch breakers
- NQ Panel Board Breaker Retention Bracket (patent pending)

For a quotation, contact Intersect at solutions@intersectinc.com.

Intersect, Inc.

Quality/products. Premium customer care. Integrated solutions.



All specifications subject to change without notice.

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ASCO® is a registered trademark of ASCO Power Technologies.

Strikesorb® is a registered trademark of Raycap Corporation.

3-Source Mains

Product No.	Descrip	tion
PTLC-ATS-3S- CL_ATT	Square I	0, 10, 200A, 3-source PTLC integrates ASCO Series 300-G ATS; Strikesorb; 30-position D NQ load center; GFIC receptacle; ICGC CamLok connector panel mounted on the right minum NEMA 3R enclosure (RAL 7032)
PTLC-ATS-3S- CL-L_ATT	Square I	0, 10, 200A, 3-source PTLC integrates ASCO Series 300-G ATS; Strikesorb; 30-position D NQ load center; GFIC receptacle; ICGC CamLok connector panel mounted on the left minum NEMA 3R enclosure (RAL 7032)

General Data

Enclosure dimensions* (H x W x D)

60" x 25" x 15"

60" x 35" x 15" with CamLok enclosure *Dimensions may change. Drawings may be requested for current outline specifications.

≥ 150 lbs

3-point pad-lockable

ICGC also is pad-lockable Convenience receptacle

20A GFIC external receptacle

NEMA 3R

Composition

Aluminum

Powder coat paint

RAL 7032 Other Pantone colors may be requested

UL certification

UL 891 — Dead Front Switchboard

UL 1008 — ATS and ICGC

Load Center

Panel board type Square D, NQ Series

Circuit breaker positions

30 circuits

Electrical Specifications

120/240 V, 1Ø, or 120/208 V, 3Ø

200 A maximum

SCRR based on branch devices

42 kA, Sq D Type QH or QHB

22 kA, Sq D Type ZO-VH or QOB-VH 10 kA, Sq D QO or QOB

ATS Accessories

4AR — Utility fail relay

11BE — Fully-programmable engine exerciser

- Exercise with or without load • Exercise daily, weekly, bi-weekly or monthly
- Setting displayed and changed from inter-

face keypad

18RX — Relay for source availability

- Contacts for utility and one emergency source (second emergency contact on
- Additional output relay, default to indicate common alarm

Suppression Technology

Technology type Strikesorb 40mm, 120 V module

Certification UL 1449 3rd Edition (or current)

VDE

ICGC — CamLok Generator **Connection Panel**

Pad-lockable enclosure

Intersect, Inc.

P.O. Box 753 — Liberty Lake WA 99019 — USA Phone: 509.255.9570 or 800.910.3735 — Fax: 509.255.6034 www.intersectinc.com







FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

PSTC #: CANC-SJOSE04 HORSEMENS ASSOCIATION

20350 MCKEAN RD SAN JOSE, CA 95120 (SANTA CLARA COUNTY)

PROPOSED 80'-0" **MONOPINE TOWER**

ISSUED FOR:								
REV	DATE	DRWN	DESCRIPTION	QA				
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G	09-12-23	PSS	ZONING	НММ				

SEAL:



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SHEET TITLE:

PTLC DETAILS

SHEET NUMBER: **C-8**

REVISION: G

TEP #: 315318.344130

PTLC DETAILS

AC POWER PANEL A (PROPOSED)											
	BAAINI E				LTS, 1-PH				TA 05	0.0	0.40
DECODIDITION	MAIN BREAKER RATING (A) :					00		EM VOL		` '	240
DESCRIPTION	VA	c/nc	BKR	POSN	LT	L2	POSN	BKR	c/nc	VA	DESCRIPTION
RECTIFIERS #1 & 2	1410	С	30/2	1	2820		2	30/2	С	1410	RECTIFIERS #3 & 4
	1410	С		3		2820	4		С	1410	
RECTIFIERS #5 & 6	1410	С	30/2	5	2820		6	30/2	С	1410	RECTIFIERS #7 & 8
RECTIFICATION OF G	1410	С	3012	7		2820	8	3072	С	1410	RECTIFIERS #1 GO
RECTIFIERS #9 & 10	1410	С	30/2	9	2820		10	30/2	С	1410	RECTIFIERS #11 & 12
RECTIFIERS #5 00 TO	1410	С	JUIZ	11		2820	12	3012	С	1410	RECTIFIERS #11 & 12
SPARE / OFF	0	nc	30/2	13	0		14	30/2	nc	0	SPARE / OFF
31 AILE / OIT	0	nc	JUIZ	15		0	16		nc	0	
SPARE / OFF	0	nc	30/2	17	0		18	30/2	nc	0	SPARE / OFF
31 ARE / OTT	0	nc	3072	19		0	20		nc	0	JI AILE / JI
SPARE / OFF	0	nc	30/2	21	0		22	30/2	nc	0	SPARE / OFF
31 AILL / OIT	0	nc	3012	23		0	24	30/2	nc	0	SPARE / OFF
BLANK				25	1000		26	20/1	nc	1000	*GEN BLOCK HEATER
BLANK				27		650	28	20/1	nc	650	*GEN BATT CHARGER
PTLC RECEPTACLES	720	nc	20/1	29	900		30	20/1	nc	180	WUC GFCI
	F	PHASI	E TOTAL	.S (VA):	10360	9110					
	PHASE TOTALS (A):				86	76					
CURRENT PER PHAS	SE W/ 1259	% Con	tinuous l	_oads(A):	104	94	Amperes	/phase ca	annot	exceed m	ain breaker rating
PANEL TOTAL (VA):				194	70		Legend	l: c =	continuou	s, nc = non-continuous	
PANEL TOTAL	W/ 125% C	ontinu	ious Load	ds (VA):	237	'00					
TOTA	L LOAD FO	R GE	N OPER	RATION:	178	320	*Generate	or loads a	are no	t in operat	ion while generator is running

PROPOSED LOADING = 23.7 KVA







FIRSTNET/AT&T ID: CCL00751 HORSEMENS ASSOCIATION

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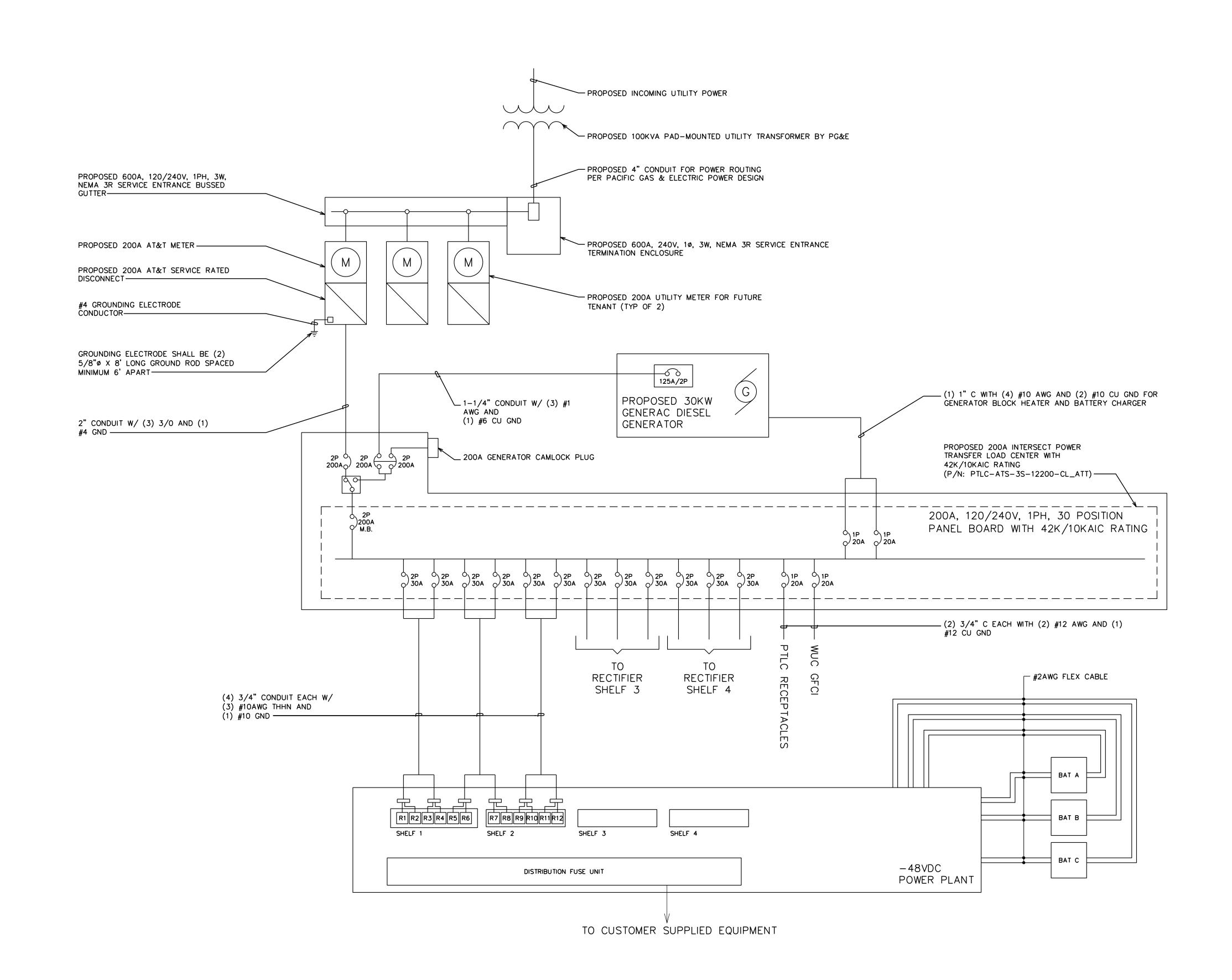
SHEET TITLE: AC PANEL SCHEDULE

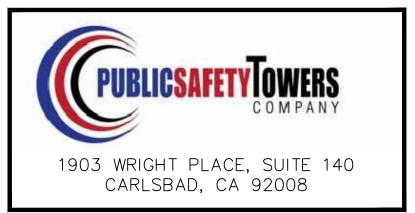
SHEET NUMBER: REVISION:

AC PANEL SCHEDULE
SCALE: N.T.S.

NOTES:

- CONTRACTOR SHALL VERIFY AVAILABLE FAULT CURRENT WITH POWER COMPANY AND ENSURE ALL ELECTRICAL EQUIPMENT IS SUITABLE FOR AVAILABLE FAULT CURRENT.
- 2. CONTRACTOR SHALL COORDINATE UTILITY SERVICES WITH LOCAL UTILITY COMPANIES. VERIFY ALL REQUIREMENTS WITH UTILITY COMPANY STANDARDS.
- 3. ONE-LINE DIAGRAM IS FOR SCHEMATIC PURPOSES ONLY AND IS NOT INDICATIVE OF THE ACTUAL EQUIPMENT LAYOUT.
- 4. CONTRACTOR SHALL LABEL METER SOCKET WITH SERVICE OWNER NAMEPLATE WITH ½" HEIGHT MINIMUM LETTERS.
- 5. CONTRACTOR TO DETERMINE AVAILABLE FAULT CURRENT BEFORE ENERGIZING EQUIPMENT. THE AMOUNT OF AVAILABLE FAULT CURRENT SHALL BE MARKED ON THE SERVICE EQUIPMENT PER NEC 110.24.
- 6. CONTRACTOR WILL NOTIFY UTILITY COMPANY OF CHANGES IN ELECTRICAL LOAD.









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SHEET TITLE:

ONE-LINE DIAGRAM

SHEET NUMBER: REVISION:

G

ONE-LINE DIAGRAM SCALE: N.T.S.

TEP #: